



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 06th March, 2025

(भुगतान की तिथि : 13.03.2025 या उससे पहले)

(Due Date of Payment: On or before: 13.03.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 17 से 23 फ़रवरी, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 47/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 17th to 23rd February, 2025 (Week No. 47/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 17th to 23rd February, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 06-03-2025 16:50:46

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 17/02/2025 To 23/02/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	17-02-2025	18-02-2025	19-02-2025	20-02-2025	21-02-2025	22-02-2025	23-02-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	84.2	80.8	74.9	80.7	80.9	75.9	76.9	
2	KOTESHWAR	100	100	100	100	94	94.7	96.8	
3	RIHAND-III STPS	66.1	66.5	69.9	81.3	76.4	64.9	70.4	
4	CHAMERA HEP	0	0	0	0	94.3	72.8	95.3	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	99	98.6	95.8	94.3	85.7	100	98.5	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	97.2	96.2	96.3	96.3	96.4	96.5	98.3	
10	RIHAND-II STPS	86.5	95.6	87.6	100	67.8	80	86	
11	TEHRI HEP	81.1	85.6	85.8	100	74.7	100	68.5	
12	UNCHAHAR-III TPS	83.2	67	54.9	77.5	66.5	60.5	82.2	
13	RAMPUR HEP	91.1	98.9	81.3	84.8	57.8	87.4	44.1	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	88	88.1	64.1	62.9	95.3	99.5	92	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	87.2	92.4	89.1	100	93.6	94.4	84	
19	NATHPA JHAKRI HEP	90.6	98.2	80.8	84.3	57.7	87.2	44	
20	UNCHAHAR-IV TPS	82	65.7	55.4	0	70	76.2	78.6	
21	IGSTPS-JHAJJAR	84.2	83	88.3	85.9	81.9	93.9	83.4	
22	UNCHAHAR-II TPS	93.3	81.5	75.4	95.6	100	85.6	100	
23	DHAULIGANGA HEP	97.6	93.4	94.3	91.6	95	98.9	91.1	
24	RIHAND STPS	75.5	80.2	73.9	76	77	66.5	76.2	
25	CHAMERA-II HEP	92.9	77.8	90.1	89.9	97.7	81.6	93	

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TRAS Account For The Week 17/02/2025 To 23/02/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 17/02/2025 To 23/02/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3902.5500	20682734	2230.4575	9671710	11011024
2	DADRI-II TPS	1508.0350	7116417	4188.8875	16173296	-9056879
3	IGSTPS-JHAJJAR	1951.2325	8722790	4946.0600	18090710	-9367920
4	SINGRAULI STPS	0.0000	0	1833.5550	2755834	-2755834
5	TANDA-II STPS	366.3075	1304312	199.3400	580737	723575
6	UNCHAHAHAR-I TPS	228.6725	920132	2412.6225	7942836	-7022704
7	UNCHAHAHAR-II TPS	401.9050	1632217	1126.7400	3743932	-2111715
8	UNCHAHAHAR-III TPS	165.1025	664521	1795.6475	5913247	-5248726
9	UNCHAHAHAR-IV TPS	256.3575	986695	2505.5175	7890125	-6903430
10	ANTA CRF	65.0300	1072351	0.0000	0	1072351
11	ANTA RF	91.3000	1191200	0.0000	0	1191200
12	AURAIYA RF	410.9225	5451298	0.0000	0	5451298
13	DADRI CRF	109.1825	1778932	14.1875	189131	1589801
Total						-21427959

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 17/02/2025 To 23/02/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	543.75000	0.00000	8151356	0	8151356
2	ANTA RF	785.90250	0.00000	9321590	0	9321590
3	AURAIYA CRF	846.22400	0.00000	13124934	0	13124934
4	AURAIYA RF	1246.28950	0.00000	15030251	0	15030251
5	DADRI CRF	1035.09500	35.36250	15331827	523789	14808038
6	DADRI RF	2197.75750	0.00000	25344539	0	25344539
7	DADRI TPS	13795.37000	2564.88250	66466093	12357604	54108489
8	DADRI-II TPS	2982.84000	2140.27250	12796384	9181769	3614615
9	IGSTPS-JHAJJAR	0.00000	1167.62250	0	4745218	-4745218
10	TANDA-II STPS	3886.96750	53.54750	12582114	173333	12408781
11	UNCHAHAAR-I TPS	1523.95250	336.37750	5574618	1230469	4344149
12	UNCHAHAAR-II TPS	0.00000	308.90750	0	1140486	-1140486
13	UNCHAHAAR-III TPS	8.77000	193.42750	32089	707751	-675662
14	UNCHAHAAR-IV TPS	390.84750	421.17750	1367575	1473700	-106125
	Total	29243.76600	7221.57750	185123370	31534119	153589251

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 17/02/2025 to 23/02/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	1191200	0	9321590	10512790
2	ANTA CRF	0	1072351	0	8151356	9223707
3	AURAIYA RF	0	5451298	0	15030251	20481549
4	AURAIYA CRF	0	0	0	13124934	13124934
5	CHAMERA HEP	21701	0	0	0	21701
6	CHAMERA-II HEP	-297490	0	0	0	-297490
7	DADRI RF	0	0	0	25344539	25344539
8	DADRI CRF	0	1589801	0	14808038	16397839
9	DADRI TPS	10378347	11011024	0	54108489	75497859
10	DADRI-II TPS	5734786	-9056879	0	3614615	292522
11	DHAULIGANGA HEP	-62769	0	0	0	-62769
12	IGSTPS-JHAJJAR	2869954	-9367920	0	-4745218	-11243184
13	KOLDAM HEP	127173	0	0	0	127173
14	KOTESHWAR	3932985	0	0	0	3932985
15	NATHPA JHAKRI HEP	319444	0	0	0	319444
16	RAMPUR HEP	106358	0	0	0	106358
17	RIHAND STPS	-1977735	0	0	0	-1977735
18	RIHAND-II STPS	-2220890	0	0	0	-2220890
19	RIHAND-III STPS	-809274	0	0	0	-809274
20	SEWA-II HEP	-56073	0	0	0	-56073
21	SINGRAULI STPS	-2106253	-2755834	0	0	-4862087
22	TEHRI HEP	169933	0	0	0	169933
23	TANDA-II STPS	-9212219	723575	0	12408781	3920136
24	UNCHAHAAR-I TPS	0	-7022704	0	4344149	-2678555
25	UNCHAHAAR-II TPS	2267395	-2111715	0	-1140486	-984806
26	UNCHAHAAR-III TPS	954709	-5248726	0	-675662	-4969679
27	UNCHAHAAR-IV TPS	151127	-6903430	0	-106125	-6858427
	Total	10291209	-21427959	0	153589251	142452500

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator