



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

Dated: 03rd April, 2025

(भुगतान की तिथि : 10.04.2025 या उससे पहले)
(Due Date of Payment: On or before: 10.04.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 17 से 23 मार्च, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 51/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 17th to 23rd March, 2025 (Week No. 51/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 17th to 23rd March, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

ANZUM
PARWEJ
Digitally signed by
ANZUM PARWEJ
Date: 2025.04.03
17:45:47 +05'30'

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 17/03/2025 To 23/03/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3962.8100	785.9000	3176.9100	15007723	2374355	17382078
		DADRI-II TPS	2143.8200	1264.1500	879.6700	3542431	1454620	4997051
		KOLDAM HEP	530.5900	234.7600	295.8300	384579	377955	762534
		RIHAND STPS	155.9900	839.2500	-683.2600	-1127379	371117	-756262
		RIHAND-II STPS	18.9400	1737.4800	-1718.5400	-2813250	761327	-2051923
		RIHAND-III STPS	148.4200	1546.2800	-1397.8600	-2263135	565072	-1698063
		SINGRAULI STPS	209.6600	1557.2800	-1347.6200	-2183144	675483	-1507661
		TANDA-II STPS	1718.8800	5211.8100	-3492.9300	-11194841	3176005	-8018836
		UNCHAHAAR-II TPS	931.6000	346.5000	585.1000	2128009	598417	2726426
		UNCHAHAAR-III TPS	465.2400	241.0800	224.1600	799579	246399	1045978
		UNCHAHAAR-IV TPS	1030.2300	906.4900	123.7400	433832	724416	1158248
	Total :-							14039570
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	21.6700	2.0800	19.5900	22313	11875	34188
		CHAMERA-II HEP	0.0000	379.6900	-379.6900	-457526	147671	-309855
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	17.0000	165.1100	-148.1100	-189581	83725	-105856
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	22.4200	265.4800	-243.0600	-536190	137531	-398659
	Total :-							-780182
3	SJVN :-							
		NATHPA JHAKRI HEP	34.0400	149.4000	-115.3600	-138778	72280	-66498
		RAMPUR HEP	9.1900	40.3100	-31.1200	-64761	19500	-45261
	Total :-							-111759
4	THDC :-							
		KOTESHWAR	771.8100	59.8900	711.9200	2100164	390626	2490790
		TEHRI HEP	105.6800	81.2800	24.4000	31720	74784	106504
	Total :-							2597294
5	APCPL :-							
		IGSTPS-JHAJJAR	1853.4300	1645.3800	208.0500	856750	1457424	2314174
	Total :-							2314174

Northern Regional Power Committee
SRAS Account For The Week 17/03/2025 To 23/03/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	17-03-2025	18-03-2025	19-03-2025	20-03-2025	21-03-2025	22-03-2025	23-03-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	84.5	90.2	86.9	89.4	80.9	53.5	95.2	
2	KOTESHWAR	96.4	98.9	87.2	93.8	86.8	100	97.7	
3	RIHAND-III STPS	71.7	75.8	66.3	72.4	67.4	80.7	67.7	
4	CHAMERA HEP	100	100	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	100	100	99.4	99.7	99.1	96.8	92.9	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	93.8	99.7	96.2	99.2	89.8	93.3	99.4	
10	RIHAND-II STPS	85.3	100	75.5	81.5	81	95.6	88.3	
11	TEHRI HEP	87.8	84.7	82.9	83.5	83	75.2	91.6	
12	UNCHAHAAR-III TPS	69	82.4	74	84.3	52.9	80.6	86.8	
13	RAMPUR HEP	81.6	86.2	16.9	76.5	0	0	92.6	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	95.9	96	95.9	96.8	95.3	94.7	97.8	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	87.1	96.7	84.9	89.8	95.8	86.4	90.6	
19	NATHPA JHAKRI HEP	81.3	85.7	16.9	76.2	0	0	92.2	
20	UNCHAHAAR-IV TPS	76.2	68	84.1	89.9	70.8	89.5	81.4	
21	IGSTPS-JHAJJAR	93.1	84.6	88.6	100	100	91.6	70.1	
22	UNCHAHAAR-II TPS	100	100	84	91	88.9	100	97.5	
23	DHAULIGANGA HEP	100	99.7	100	87.8	94.6	94.3	97	
24	RIHAND STPS	80.2	76.1	84.2	100	86.2	83.4	70.4	
25	CHAMERA-II HEP	69.1	87.4	88.2	19.9	91.4	97.3	93.7	

Northern Regional Power Committee

TRAS Account For The Week 17/03/2025 To 23/03/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

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TRAS Account For The Week 17/03/2025 To 23/03/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1764.4600	9168840	3408.7000	14492428	-5323588
2	DADRI-II TPS	437.7800	1939234	13368.6725	48452079	-46512845
3	IGSTPS-JHAJJAR	1615.6825	7318719	5263.5400	19507731	-12189012
4	RIHAND STPS	0.0000	0	451.0975	669879	-669879
5	RIHAND-II STPS	0.0000	0	648.4150	955310	-955310
6	RIHAND-III STPS	0.0000	0	565.4950	823983	-823983
7	SINGRAULI STPS	0.0000	0	1936.1650	2822929	-2822929
8	TANDA-II STPS	0.0000	0	2844.9000	8206114	-8206114
9	UNCHAHAAR-I TPS	113.0100	456221	2045.1075	6754990	-6298769
10	UNCHAHAAR-II TPS	129.4825	518021	1804.7025	5907332	-5389311
11	UNCHAHAAR-III TPS	62.3300	244565	1671.8925	5367276	-5122711
12	UNCHAHAAR-IV TPS	150.6325	580929	2265.4875	7148520	-6567591
Total						-100882042

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 17/03/2025 To 23/03/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI TPS	3663.32750	1758.27750	17305559	8306103	8999456
2	DADRI-II TPS	1580.04250	2711.45000	6362831	10919009	-4556178
3	IGSTPS-JHAJJAR	0.00000	1992.08250	0	8203396	-8203396
4	RIHAND STPS	0.00000	99.74000	0	164571	-164571
5	RIHAND-II STPS	0.00000	376.26250	0	615942	-615942
6	RIHAND-III STPS	0.00000	236.33250	0	382622	-382622
7	SINGRAULI STPS	0.00000	2424.72500	0	3928054	-3928054
8	TANDA-II STPS	0.00000	250.67500	0	803413	-803413
9	UNCHAHAR-I TPS	513.23750	611.83000	1883582	2245416	-361834
10	UNCHAHAR-II TPS	0.00000	962.00250	0	3498803	-3498803
11	UNCHAHAR-III TPS	50.48500	221.58000	180080	790376	-610296
12	UNCHAHAR-IV TPS	620.19000	512.28750	2174386	1796080	378306
	Total	6427.28250	12157.24500	27906438	41653785	-13747347

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 17/03/2025 to 23/03/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	CHAMERA HEP	34188	0	0	0	34188
2	CHAMERA-II HEP	-309855	0	0	0	-309855
3	DADRI TPS	17382078	-5323588	0	8999456	21057946
4	DADRI-II TPS	4997051	-46512845	0	-4556178	-46071972
5	DHAULIGANGA HEP	-105856	0	0	0	-105856
6	IGSTPS-JHAJJAR	2314174	-12189012	0	-8203396	-18078234
7	KOLDAM HEP	762534	0	0	0	762534
8	KOTESHWAR	2490790	0	0	0	2490790
9	NATHPA JHAKRI HEP	-66498	0	0	0	-66498
10	RAMPUR HEP	-45261	0	0	0	-45261
11	RIHAND STPS	-756262	-669879	0	-164571	-1590712
12	RIHAND-II STPS	-2051923	-955310	0	-615942	-3623175
13	RIHAND-III STPS	-1698063	-823983	0	-382622	-2904669
14	SEWA-II HEP	-398659	0	0	0	-398659
15	SINGRAULI STPS	-1507661	-2822929	0	-3928054	-8258645
16	TEHRI HEP	106504	0	0	0	106504
17	TANDA-II STPS	-8018836	-8206114	0	-803413	-17028363
18	UNCHAHAAR-I TPS	0	-6298769	0	-361834	-6660603
19	UNCHAHAAR-II TPS	2726426	-5389311	0	-3498803	-6161688
20	UNCHAHAAR-III TPS	1045978	-5122711	0	-610296	-4687029
21	UNCHAHAAR-IV TPS	1158248	-6567591	0	378306	-5031036
	Total	18059097	-100882042	0	-13747347	-96570293

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator