



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 03rd December, 2025

(भुगतान की तिथि :10.12.2025 या उससे पहले)

(Due Date of Payment: On or before:10.12.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 17 से 23 नवंबर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 34/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 17th to 23rd November, 2025 (Week No. 34/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 17th to 23rd November, 2025 (copy available on <https://nrpc.gov.in/comm/ras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Digitally signed by

Anzum Parwej

Date: 03-12-2025

17:02:14

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 17/11/2025 To 23/11/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3129.3000	583.6000	2545.7000	12871059	1856450	14727509
		DADRI-II TPS	1676.7900	606.7700	1070.0200	4841840	969483	5811324
		KOLDAM HEP	428.4800	332.3600	96.1200	124956	362817	487773
		RIHAND STPS	553.5400	1528.8600	-975.3200	-1770206	792170	-978036
		RIHAND-II STPS	277.8300	775.0600	-497.2300	-896506	448438	-448068
		RIHAND-III STPS	584.1300	1579.1300	-995.0000	-1792990	897343	-895647
		SINGRAULI STPS	763.1500	1414.9000	-651.7500	-1246798	734420	-512378
		TANDA-II STPS	2087.3500	1247.3500	840.0000	2776200	1286060	4062260
		UNCHAHAAR-II TPS	330.4000	49.8400	280.5600	1122521	141964	1264485
		UNCHAHAAR-III TPS	904.3600	72.4200	831.9400	3316945	467957	3784902
		UNCHAHAAR-IV TPS	1231.3900	255.3800	976.0100	3713718	639544	4353262
	Total :-							31657386
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	4.4300	12.5400	-8.1100	-9237	6788	-2449
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	4.1800	128.1100	-123.9300	-258766	49687	-209079
		DHAULIGANGA HEP	3.8700	42.5900	-38.7200	-49562	20535	-29027
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	19.5400	98.0000	-78.4600	-173083	51869	-121214
	Total :-							-361769
3	SJVN :-							
		NATHPA JHAKRI HEP	23.8200	4.2300	19.5900	23567	14025	37592
		RAMPUR HEP	6.5500	1.1700	5.3800	11196	3860	15056
	Total :-							52648
4	THDC :-							
		KHURJA STPP UP	1088.0200	1074.8400	13.1800	27863	1023451	1051314
		KOTESHWAR	425.7600	140.2500	285.5100	842254	261415	1103670
		TEHRI HEP	174.2100	16.2100	158.0000	334170	95210	429380
	Total :-							2584364
5	APCPL :-							
		IGSTPS-JHAJJAR	2001.6000	792.2100	1209.3900	4957290	1117524	6074814
	Total :-							6074814
6	PPGCL :-							
		PPGCL	1109.2000	1031.8500	77.3500	218127	948582	1166709
	Total :-							1166709

Northern Regional Power Committee
SRAS Account For The Week 17/11/2025 To 23/11/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	17-11-2025	18-11-2025	19-11-2025	20-11-2025	21-11-2025	22-11-2025	23-11-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	73.5	65.8	71.6	63.8	93	86.6	87.3	
2	KOTESHWAR	100	93.6	96.5	100	100	87.1	93.4	
3	KHURJA STPP UP	88.8	100	100	97	100	87.2	100	
4	RIHAND-III STPS	94	90.8	88.8	100	92.3	85.4	92.6	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	0	0	0	0	89.3	83.4	0	
7	PPGCL	95.3	87.1	84.5	96.7	79.9	81.9	100	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	97.3	96	97.6	84.7	91.2	97.6	98.7	
11	CHAMERA-III HEP	50.9	29.1	89.5	92.9	89.1	97.7	88.9	
12	TANDA-II STPS	74.9	81.8	90.2	86.6	83.2	87.1	80	
13	RIHAND-II STPS	100	86.3	78.8	64.4	78.7	75.1	100	
14	TEHRI HEP	100	100	100	100	100	100	100	
15	UNCHAHAR-III TPS	84.5	100	100	100	100	90.5	100	
16	RAMPUR HEP	0	0	0	95.2	0	0	0	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	95.7	84.4	97.8	91.6	86.8	78.1	85.2	
19	BAIRASIUL HEP	0	0	0	0	0	0	0	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	93.1	89.7	89.3	77.2	91.4	98	85.1	
22	NATHPA JHAKRI HEP	0	0	0	95.2	0	0	0	
23	UNCHAHAR-IV TPS	85.3	95.7	100	86.7	69.4	87.2	96.7	
24	IGSTPS-JHAJJAR	76.8	91.9	84.4	82.2	84	92.6	77.7	
25	UNCHAHAR-II TPS	49.7	100	78	56.2	78.7	93.9	97.3	
26	DHAULIGANGA HEP	0	0	93.3	96.4	0	95	92.5	
27	RIHAND STPS	85.6	86.6	91.3	76.8	74.3	67.8	78.4	
28	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 17/11/2025 To 23/11/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	284.6250	247.1250	2471250	7500	18.0000	18.0000	178149		2656899			768.0000	-768	2656131
2	DADRI RF					1201.0000	1024.0000	20493611	35309	20528920					20528920
Total										23185819					23185051

Northern Regional Power Committee

TRAS Account For The Week 17/11/2025 To 23/11/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	18.9425	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	19.8275	0	0
3	ACME DEOGARH	0.0000	0	42.9575	0	0
4	ACME PHALODI	0.0000	0	42.9575	0	0
5	ACME RAISAR	0.0000	0	42.9575	0	0
6	ACME CSEPL	0.0000	0	31.9400	0	0
7	ACME DHAULPUR	0.0000	0	42.9575	0	0
8	ADEPT RENEWABLE	0.0000	0	3.2800	0	0
9	AEG4P	0.0000	0	5.4775	0	0
10	AMP Energy Green Fiv	0.0000	0	5.4875	0	0
11	AMP Energy Green Six	0.0000	0	2.9750	0	0
12	ADANI GREEN ENERGY 25	0.0000	0	31.7800	0	0
13	Adani Green Energy 24	0.0000	0	31.7800	0	0
14	ADANI HYBRID	0.0000	0	1.1300	0	0
15	ADANI HYBRID TWO	0.0000	0	54.8750	0	0
16	ADANI HYBRID THREE	0.0000	0	40.5925	0	0
17	ADANI HYBRID FOUR	0.0000	0	85.2500	0	0
18	ACME Heergarh	0.0000	0	26.2650	0	0
19	AMPLUS_AGES	0.0000	0	5.3225	0	0
20	AZURE POWER MAPLE	0.0000	0	33.9100	0	0
21	Adani RERJL	0.0000	0	4.4950	0	0
22	AVAADA RJHN	0.0000	0	16.4100	0	0
23	AYANA RENEWABLE ONE	0.0000	0	24.8150	0	0
24	AYANA RENEWABLE 3	0.0000	0	18.8400	0	0
25	Adani SE Jaisalmer 1	0.0000	0	103.8350	0	0
26	AVAADA SUNCE	0.0000	0	46.0850	0	0
27	ASERJ2PL_Phalodi	0.0000	0	20.3975	0	0
28	ASERJ2PL	0.0000	0	24.9450	0	0
29	Avaada Sustainable	0.0000	0	40.9125	0	0
30	ACME SIKAR SOLAR	0.0000	0	18.8775	0	0
31	AVAADA SUNRAYS	0.0000	0	43.1275	0	0
32	ALTRA XERGI	0.0000	0	53.6200	0	0
33	AZURE THIRTY FOUR	0.0000	0	8.6875	0	0
34	AZURE FORTY ONE	0.0000	0	40.5800	0	0
35	AZURE FORTY THREE	0.0000	0	38.9500	0	0
36	AZURE SOLAR	0.0000	0	4.7425	0	0
37	CSP_Bhadla	0.0000	0	37.4275	0	0
38	CLEAN SOLAR POWER	0.0000	0	33.8900	0	0
39	DADRI TPS	5564.8925	30949706	95.8675	436235	30513471
40	DADRI-II TPS	4475.3225	22275919	408.3075	1662833	20613086
41	DEVIKOT SOLAR	0.0000	0	23.4700	0	0
42	EDEN RENEWABLE	0.0000	0	26.3350	0	0
43	EDEN RENEWABLE ALMA	0.0000	0	17.9425	0	0

44	GRIAN ENERGY	0.0000	0	5.8550	0	0
45	GORBEA SOLAR	0.0000	0	18.9225	0	0
46	JUNIPER GREEN COSMIC	0.0000	0	5.4875	0	0
47	IGSTPS-JHAJJAR	3206.4875	14457732	1131.9150	4175747	10281985
48	JUNA RENEWABLE	0.0000	0	21.1450	0	0
49	NHPC KARNISAR SOLAR	0.0000	0	18.9475	0	0
50	KHIDRAT RENEWABLE	0.0000	0	18.8700	0	0
51	KOLYAT SOLAR BIKANER	0.0000	0	48.9700	0	0
52	Mega Solis Renewables	0.0000	0	33.8700	0	0
53	Mega Suryaurja	0.0000	0	31.6475	0	0
54	NOKH	0.0000	0	70.3300	0	0
55	NOKHRA SOLAR	0.0000	0	18.8400	0	0
56	NIDAN SOLAR FATEHGAR	0.0000	0	24.3275	0	0
57	Onevolt Energy	0.0000	0	5.7525	0	0
58	RENEW SURYA AYAAN	0.0000	0	40.1975	0	0
59	RIHAND STPS	1643.9225	3282092	743.1700	1213968	2068124
60	RIHAND-II STPS	543.6125	1078146	497.8125	807800	270346
61	RIHAND-III STPS	896.0725	1776195	996.6275	1616330	159865
62	RENEW SURYA ROSHNI	0.0000	0	25.3400	0	0
63	RENEW SUN BRIGHT	0.0000	0	25.5525	0	0
64	RENEW JHARKHAND	0.0000	0	38.4475	0	0
65	Rising Sun Energy	0.0000	0	13.4550	0	0
66	Renew Surya Jyoti	0.0000	0	12.6950	0	0
67	RENEW SURYA NEEMBA	0.0000	0	11.9775	0	0
68	RENEW SURYA PRATAP	0.0000	0	14.3925	0	0
69	RENEW POWER	0.0000	0	27.4400	0	0
70	RENEW SURYA RAVI	0.0000	0	11.3650	0	0
71	RENEW SOLAR URJA	0.0000	0	62.5400	0	0
72	RENEW SURYA VIHAAN	0.0000	0	12.5375	0	0
73	Adani SERJ1PL	0.0000	0	42.8000	0	0
74	Adani SEJ5PL	0.0000	0	4.2050	0	0
75	Adani SEJ2PL P	0.0000	0	4.0925	0	0
76	Adani SEJ2PL M	0.0000	0	19.5300	0	0
77	SCL Beawar	3.5000	19775	4.5000	25425	-5650
78	SJVN GREEN ENERGY	0.0000	0	43.4125	0	0
79	SINGRAULI STPS	4738.9000	9972067	1491.4350	2567803	7404264
80	SERENTICA RENEWABLE 5	0.0000	0	14.1825	0	0
81	SERENTICA RENEWABLE 4	0.0000	0	9.8475	0	0
82	TCTE	0.0000	0	0.5700	0	0
83	Transition Sustainable	0.0000	0	1.2200	0	0
84	Transition Green Energy	0.0000	0	5.4575	0	0
85	TANDA-II STPS	3101.3900	11275103	794.3600	2362824	8912279
86	TATA POWER GREEN ENERGY	0.0000	0	25.0425	0	0
87	TPREL (Chhayan)	0.0000	0	24.4875	0	0
88	TP SAURYA	0.0000	0	6.0300	0	0
89	TPSL_BKN2	0.0000	0	13.5775	0	0
90	THAR SURYA 1	0.0000	0	38.6900	0	0
91	TRANSITION ONE INFIRM	0.0000	0	0.6450	0	0
92	UNCHAHAH-I TPS	1088.5800	4834058	501.2175	1821074	3012984

93	UNCHAHAR-II TPS	483.5850	2128306	247.6000	891583	1236723
94	UNCHAHAR-III TPS	463.4375	2032498	232.8075	835383	1197115
95	UNCHAHAR-IV TPS	1234.8375	5168412	588.6450	2015816	3152596
96	XL XERG	0.0000	0	19.8375	0	0
97	ANTA RF	1155.0000	15746577	0.0000	0	15746577
98	AURAIYA RF	1660.7200	21209054	0.0000	0	21209054
99	DADRI RF	1821.9700	23849588	77.8725	834014	23015574
100	FARIDABAD RF	1232.4600	14289141	0.0000	0	14289141
Total						163077534

Northern Regional Power Committee
SCUC Account For The Period 17/11/2025 To 23/11/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	3666.25000	0.00000	45439502	0	45439502
2	AURAIYA RF	5775.61500	0.00000	67054890	0	67054890
3	DADRI LF	0.00000	35.73750	0	853483	-853483
4	DADRI RF	4649.82750	140.48500	55332947	1671772	53661176
5	FARIDABAD RF	3455.01000	0.00000	36415805	0	36415805
6	DADRI TPS	13840.66250	6160.50500	69978390	31147513	38830876
7	DADRI-II TPS	25402.12250	1981.43500	114944604	8965993	105978611
8	IGSTPS-JHAJJAR	13396.12250	302.76000	54910706	1241013	53669693
9	RIHAND STPS	0.00000	10036.70000	0	18216610	-18216610
10	RIHAND-II STPS	0.00000	4586.31750	0	8269130	-8269130
11	RIHAND-III STPS	0.00000	8332.79000	0	15015688	-15015688
12	SINGRAULI STPS	0.00000	20776.65250	0	39745736	-39745736
13	TANDA-II STPS	10372.98750	11419.04250	34282724	37739935	-3457212
14	UNCHAHAHAR-I TPS	965.05500	1793.94750	3895927	7242166	-3346239
15	UNCHAHAHAR-II TPS	4482.40000	148.50750	17934082	594179	17339904
16	UNCHAHAHAR-III TPS	4536.55500	135.51750	18087245	540308	17546937
17	UNCHAHAHAR-IV TPS	17885.91750	567.60000	68055916	2159718	65896198
	Total	108428.52500	66417.99750	586332738	173403244	412929494

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 17/11/2025 To 23/11/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	15746577	0	45439502	61186080
2	AURAIYA RF	0	21209054	0	67054890	88263944
3	CHAMERA HEP	-2449	0	0	0	-2449
4	CHAMERA-III HEP	-209079	0	0	0	-209079
5	DADRI LF	0	0	0	-853483	-853483
6	DADRI RF	0	23015574	20528920	53661176	97205669
7	DADRI TPS	14727509	30513471	0	38830876	84071857
8	DADRI-II TPS	5811324	20613086	0	105978611	132403020
9	DHAULIGANGA HEP	-29027	0	0	0	-29027
10	FARIDABAD RF	0	14289141	0	36415805	50704946
11	IGSTPS-JHAJJAR	6074814	10281985	0	53669693	70026491
12	KHURJA STPP UP	1051314	0	0	0	1051314
13	KOLDAM HEP	487773	0	0	0	487773
14	KOTESHWAR	1103670	0	0	0	1103670
15	NATHPA JHAKRI HEP	37592	0	0	0	37592
16	PPGCL	1166709	0	2656131	0	3822840
17	RAMPUR HEP	15056	0	0	0	15056
18	RIHAND STPS	-978036	2068124	0	-18216610	-17126522
19	RIHAND-II STPS	-448068	270346	0	-8269130	-8446852
20	RIHAND-III STPS	-895647	159865	0	-15015688	-15751470
21	SCL Beawar	0	-5650	0	0	-5650
22	SEWA-II HEP	-121214	0	0	0	-121214
23	SINGRAULI STPS	-512378	7404264	0	-39745736	-32853850
24	TEHRI HEP	429380	0	0	0	429380
25	TANDA-II STPS	4062260	8912279	0	-3457212	9517327
26	UNCHAHAAR-I TPS	0	3012984	0	-3346239	-333255
27	UNCHAHAAR-II TPS	1264485	1236723	0	17339904	19841111
28	UNCHAHAAR-III TPS	3784902	1197115	0	17546937	22528953
29	UNCHAHAAR-IV TPS	4353262	3152596	0	65896198	73402056
	Total	41174152	163077534	23185051	412929494	640366228

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator