



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

Dated:23.09.2025

सेवा में /To,

As per list enclosed

Subject: Revised Ancillary Account for Week 52 of FY 2023-24 and Weeks 01, 03 of FY 2024-25 (and) Revised Ancillary and Regional SCUC Accounts for week 04, 09, 10, 11, and 12 of FY 2024-25.

Revised Ancillary Account for Week 52 of FY 2023-24 and Weeks 01, 03 of FY 2024-25 (and) Revised Ancillary and Regional SCUC Accounts for week 04, 09, 10, 11, and 12 of FY 2024-25 has been prepared prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and Revised SCUC Account for the subject mentioned weeks has been prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023 and Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024, and directions given by central government to Gas based generators u/s 11 of Electricity Act, 2003 issued vide MoP letter dated 12th April, 2024.

The accounts for the subject mentioned week has been revised due to following reasons.

Week	Rev. No.	Reason for Revision
18th to 24th March, 2024 (WK-52 / FY 2023-24)	4	Due to changes in the schedule of GAMA CCPP and the revised schedule submitted by NRLDC
01st to 07th April, 2024 (WK-01 / FY 2024-25)	1	
15th to 21st April, 2024 (WK-03 / FY 2024-25)	1	
22nd to 28th April, 2024 (WK-04 / FY 2024-25)	1	
27th May to 02nd June, 2024 (WK-09 / FY 2024-25)	2	Due to Shortfall and emergency data mismatch, & revised data provided by NRLDC and incorporating ECR rates/ offer rates declared by Gas Based Stations under section-11
03rd to 09th June, 2024 (WK-10 / FY 2024-25)	1	
10th to 16th June, 2024 (WK-11 / FY 2024-25)	1	
17th to 23rd June, 2024 (WK-12/ FY 2024-25)	1	

Northern regional entities are requested to pay charges as indicated in the statement, into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Service Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC.

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 23-09-2025 12:17:10

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 18/03/2024 To 24/03/2024

Revision-4

A. Payment to the SRAS Provider from the DSM Pool
 FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	1247.7632	149.8943	1097.8689	6616856	623996	7240852
		DADRI-II TPS	2443.0559	1774.7014	668.3545	3629165	1816404	5445569
		KOLDAM HEP	3.8309	63.9483	-60.1174	-133761	33890	-99872
		RIHAND STPS	74.0568	1703.7127	-1629.6559	-2698710	711108	-1987602
		RIHAND-II STPS	14.0767	1318.2576	-1304.1809	-2154507	0	-2154507
		RIHAND-III STPS	177.1854	1866.4253	-1689.2399	-2755150	817444	-1937706
		SINGRAULI STPS	37.0883	4064.6118	-4027.5235	-6029203	1428422	-4600781
		TANDA-II STPS	2461.5069	2727.7834	-266.2765	-925843	2376484	1450640
		UNCHAHAAR-II TPS	762.7526	420.1122	342.6404	1259889	53956	1313845
		UNCHAHAAR-III TPS	902.5613	192.6727	709.8886	2921192	78865	3000056
		UNCHAHAAR-IV TPS	1364.4604	710.6925	653.7679	2641876	397880	3039756
	Total :-							10710250
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.1578	167.3242	-167.1664	-349043	81799	-267244
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	63.2380	340.1514	-276.9134	-610871	186495	-424376
	Total :-							-691620
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0.5822	-0.5822	-700	291	-409
		RAMPUR HEP	0.0000	0.1572	-0.1572	-327	79	-249
	Total :-							-658
4	THDC :-							
		KOTESHWAR	299.0063	290.7085	8.2978	22786	276953	299739
		TEHRI HEP	16.3632	19.7445	-3.3813	-4058	8300	4242
	Total :-							303981
5	APCPL :-							
		IGSTPS-JHAJJAR	2970.8342	1287.6530	1683.1812	7673623	1668199	9341822
	Total :-							9341822

Northern Regional Power Committee
SRAS Account For The Week 18/03/2024 To 24/03/2024

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	18-03-2024	19-03-2024	20-03-2024	21-03-2024	22-03-2024	23-03-2024	24-03-2024	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	91.9	74.8	84.1	43	89.2	77.3	81.6	
2	KOTESHWAR	100	75.2	100	100	94.8	100	100	
3	RIHAND-III STPS	80	78.6	84.9	84.1	82	79.8	81.7	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	93.5	96.5	96	85.9	88.7	100	76.5	
7	KOLDAM HEP	0	98.3	0	0	0	0	0	
8	CHAMERA-III HEP	100	100	100	100	100	93.3	100	
9	TANDA-II STPS	98.1	98.9	100	93.6	100	76.8	88.8	
10	RIHAND-II STPS	11	1.2	4.7	0	0	0	0	
11	TEHRI HEP	69	0	0	52.4	39.3	0	67.8	
12	UNCHAHAAR-III TPS	19.5	31.6	31.4	48.1	26.4	16.9	27.2	
13	RAMPUR HEP	0	0	100	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	95.5	0	0	0	0	96.6	94.6	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	100	88.1	88.1	84	89.6	80.6	98.8	
19	NATHPA JHAKRI HEP	0	0	100	0	0	0	0	
20	UNCHAHAAR-IV TPS	34.2	42.3	60.7	61.4	50.5	48.8	57.5	
21	IGSTPS-JHAJJAR	97.1	77.2	87	67.8	76.2	79.8	70.6	
22	UNCHAHAAR-II TPS	70	100	8.9	37.3	0	11.6	19.7	
23	DHAULIGANGA HEP	0	0	0	0	0	0	0	
24	RIHAND STPS	89.8	92.9	89.1	88.9	88.9	91.7	90.4	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 18/03/2024 To 24/03/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI-II TPS	0.0000	0.0000	0	0	217.0000	52.0000	522517	32895	555412	0.0000	0	0.0000	0	555412
2	UNCHAHAR-I TPS	0.0000	0.0000	0	0	56.0000	18.0000	187631	7540	195171	0.0000	0	0.0000	0	195171
3	UNCHAHAR-II TPS	0.0000	0.0000	0	0	20.0000	0.0000	0	4065	4065	0.0000	0	0.0000	0	4065
4	UNCHAHAR-III TPS	0.0000	0.0000	0	0	26.0000	0.0000	0	4976	4976	0.0000	0	0.0000	0	4976
5	UNCHAHAR-IV TPS	0.0000	0.0000	0	0	180.0000	47.0000	472088	26521	498609	0.0000	0	0.0000	0	498609
Total										1258233					1258233

Northern Regional Power Committee

TRAS Account For The Week 18/03/2024 To 24/03/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	0.0000	0	0.0000	0	0
3	IGSTPS-JHAJJAR	1593.7450	7992472	5254.7025	21560569	-13568097
4	RIHAND STPS	0.0000	0	1599.5425	2383958	-2383958
5	RIHAND-II STPS	0.0000	0	1130.1800	1680352	-1680352
6	RIHAND-III STPS	0.0000	0	778.2450	1142385	-1142385
8	TANDA-II STPS	3160.2800	12087122	2841.2975	8891272	3195850
9	UNCHAHAAR-I TPS	236.1100	1118359	1046.7250	4056478	-2938119
10	UNCHAHAAR-II TPS	52.3775	211851	2004.3175	6632889	-6421038
11	UNCHAHAAR-III TPS	148.4525	671970	1621.4975	6005215	-5333245
12	UNCHAHAAR-IV TPS	408.1400	1814224	3767.6025	13702395	-11888171
25	GAMA RF	2598.7500	33903292	0.0000	0	33903292
Total						-8256223

Northern Regional Power Committee
SRAS Account For The Week 1/04/2024 To 7/04/2024

Revision-1

A. Payment to the SRAS Provider from the DSM Pool
 FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3346.0363	863.5321	2482.5042	14962053	1384191	16346244
		DADRI-II TPS	3469.2884	1085.7441	2383.5443	12942646	2221833	15164478
		KOLDAM HEP	91.1591	808.5751	-717.4160	-1596251	321265	-1274986
		RIHAND STPS	377.4985	1448.1239	-1070.6254	-1772956	730249	-1042707
		RIHAND-II STPS	18.5261	936.9240	-918.3979	-1517193	60538	-1456655
		RIHAND-III STPS	92.9177	1756.6491	-1663.7314	-2713546	720025	-1993520
		SINGRAULI STPS	19.9935	3901.5216	-3881.5281	-5810648	445295	-5365353
		TANDA-II STPS	1189.1643	4078.0520	-2888.8877	-10044663	2127470	-7917193
		UNCHAHAAR-II TPS	641.3369	508.0683	133.2686	490029	26235	516264
		UNCHAHAAR-III TPS	486.7712	227.5150	259.2562	1066839	89292	1156132
		UNCHAHAAR-IV TPS	796.8284	783.3645	13.4639	54408	456091	510499
	Total :-							14643203
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.6766	250.8429	-250.1663	-522347	120538	-401809
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	274.7011	536.7212	-262.0201	-578016	405711	-172305
	Total :-							-574114
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	825.5536	360.4586	465.0950	1277151	572000	1849151
		TEHRI HEP	22.1762	13.7270	8.4492	17870	6389	24259
	Total :-							1873410
5	APCPL :-							
		IGSTPS-JHAJJAR	2169.0869	2268.5378	-99.4509	-453397	1408617	955220
	Total :-							955220

Northern Regional Power Committee
SRAS Account For The Week 1/04/2024 To 7/04/2024

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	01-04-2024	02-04-2024	03-04-2024	04-04-2024	05-04-2024	06-04-2024	07-04-2024	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	47.8	47.7	42.6	38.7	42.1	56.7	46.7	
2	KOTESHWAR	96.9	108	80	104.9	119.3	115.7	114	
3	RIHAND-III STPS	93.1	89.1	70.5	76.3	85.8	87.1	88.2	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	68.1	64.4	74.3	79.4	74.7	79.6	67	
7	KOLDAM HEP	69.2	83.8	89.5	83.2	53.2	71.2	72.8	
8	CHAMERA-III HEP	138.9	115.3	91.5	123.2	95.4	78.2	113.1	
9	TANDA-II STPS	84.4	80.1	90.2	74	80.1	90.3	95.5	
10	RIHAND-II STPS	42.7	18.8	0.8	-0.7	31.8	49	43.7	
11	TEHRI HEP	32.6	70.4	0	0	0	0	0	
12	UNCHAHAH-III TPS	21.5	46.6	24.1	17	30.4	80.2	41.7	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	0	97.3	96.8	96.4	97.2	99.6	99.2	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	88.6	100.8	113.5	109.7	105.9	111.8	96.7	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAH-IV TPS	65.1	73.2	69.6	70	44.8	84.9	74.4	
21	IGSTPS-JHAJJAR	65.8	71.7	69.8	64.5	89.3	67.7	67	
22	UNCHAHAH-II TPS	-7.1	11.8	-41.3	9.2	39.5	40.2	11.9	
23	DHAULIGANGA HEP	0	0	0	0	0	0	0	
24	RIHAND STPS	94.8	93.3	82.9	83.2	91.6	87.1	91.6	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 1/04/2024 To 7/04/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI TPS	0.0000	0.0000	0	0	900.0000	173.0000	1722039	145440	1867479	0.0000	0	0.0000	0	1867479
2	DADRI-II TPS	0.0000	0.0000	0	0	894.0000	224.0000	2228851	134094	2362945	0.0000	0	0.0000	0	2362945
3	UNCHAHAR-I TPS	0.0000	0.0000	0	0	52.0000	25.0000	242215	5610	247825	0.0000	0	0.0000	0	247825
4	UNCHAHAR-II TPS	0.0000	0.0000	0	0	2.0000	0.0000	0	467	467	0.0000	0	0.0000	0	467
5	UNCHAHAR-III TPS	0.0000	0.0000	0	0	18.0000	8.0000	85380	1995	87375	0.0000	0	0.0000	0	87375
6	UNCHAHAR-IV TPS	0.0000	0.0000	0	0	247.0000	75.0000	750748	34499	785247	0.0000	0	0.0000	0	785247
7	ANTA RF	0.0000	0.0000	0	0	18.0000	0.0000	0	3463	3463	0.0000	0	0.0000	0	3463
8	AURAIYA RF	0.0000	0.0000	0	0	11.0000	0.0000	0	2162	2162	0.0000	0	0.0000	0	2162
9	DADRI RF	0.0000	0.0000	0	0	81.0000	0.0000	0	16223	16223	0.0000	0	0.0000	0	16223
Total										5373186					5373186

Northern Regional Power Committee

TRAS Account For The Week 1/04/2024 To 7/04/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	2615.3550	17339020	1277.1675	6927738	10411282
2	DADRI-II TPS	2026.5600	12104644	6932.1100	33877221	-21772577
3	IGSTPS-JHAJJAR	1507.1375	7558145	4601.2675	18879461	-11321316
4	RIHAND STPS	0.0000	0	872.2875	1300057	-1300057
5	RIHAND-II STPS	0.0000	0	388.7825	578042	-578042
6	RIHAND-III STPS	0.0200	36	777.5875	1141421	-1141385
7	SINGRAULI STPS	0.0000	0	3.2725	4409	-4409
8	TANDA-II STPS	46.1250	176414	8092.1925	25322898	-25146484
9	UNCHAHAAR-I TPS	401.7575	1902965	1053.9100	4084322	-2181357
10	UNCHAHAAR-II TPS	178.9750	723900	1411.6350	4671523	-3947623
11	UNCHAHAAR-III TPS	191.9525	868873	555.3275	2056656	-1187783
12	UNCHAHAAR-IV TPS	636.0025	2827095	1659.7400	6036307	-3209212
16	ANTA RF	423.8500	5538872	53.0000	566676	4972196
20	AURAIYA RF	749.5875	10235917	57.8675	646530	9589387
24	DADRI RF	808.8125	10685222	35.6800	385665	10299557
25	GAMA RF	6626.0000	86442796	0.0000	0	86442796
Total						49924973

Northern Regional Power Committee
SRAS Account For The Week 15/04/2024 To 21/04/2024

Revision-1

A. Payment to the SRAS Provider from the DSM Pool
 FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2229.8735	1307.5284	922.3451	5421288	1207973	6629260
		DADRI-II TPS	2964.5380	1104.8016	1859.7364	10268793	1981002	12249795
		KOLDAM HEP	229.2061	956.9395	-727.7334	-1619207	492305	-1126902
		RIHAND STPS	226.3058	1362.2300	-1135.9242	-1808144	701972	-1106173
		RIHAND-II STPS	89.0234	2086.6163	-1997.5929	-3174333	825641	-2348692
		RIHAND-III STPS	194.2705	1448.5269	-1254.2564	-1965307	644229	-1321078
		SINGRAULI STPS	50.6647	3018.4649	-2967.8002	-4479551	817544	-3662008
		TANDA-II STPS	1958.9077	4181.5580	-2222.6503	-7678486	2630494	-5047993
		UNCHAHAAR-II TPS	631.7554	607.3838	24.3716	91043	40120	131163
		UNCHAHAAR-III TPS	665.6666	231.2008	434.4658	1803601	137054	1940655
		UNCHAHAAR-IV TPS	920.8900	818.9133	101.9767	412587	672579	1085166
	Total :-							7423193
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	4.5598	171.7553	-167.1955	-349104	84239	-264865
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	24.7357	115.6744	-90.9387	-200611	70205	-130406
	Total :-							-395271
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	614.4809	290.2489	324.2320	890341	397058	1287399
		TEHRI HEP	0.1598	0.3916	-0.2318	-490	221	-270
	Total :-							1287129
5	APCPL :-							
		IGSTPS-JHAJJAR	2672.9466	2239.0181	433.9285	1977341	1557680	3535020
	Total :-							3535020

Northern Regional Power Committee
SRAS Account For The Week 15/04/2024 To 21/04/2024

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	15-04-2024	16-04-2024	17-04-2024	18-04-2024	19-04-2024	20-04-2024	21-04-2024	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	61.7	79.9	83.6	50.4	52.1	-4.5	30.2	
2	KOTESHWAR	127.5	121.5	44.4	122	119.5	121.1	103.8	
3	RIHAND-III STPS	73	81.7	89.2	75.2	90.3	83.5	77.5	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	62.2	68.8	94.3	85.7	65.4	78	70.6	
7	KOLDAM HEP	89	98.3	16.2	99	97.4	99	98.2	
8	CHAMERA-III HEP	90.9	102	123.6	109	130.3	101.8	94.1	
9	TANDA-II STPS	84.8	107.1	89.1	82.9	95.1	86.3	75.3	
10	RIHAND-II STPS	69.7	75.8	95.6	79.4	89.1	68.6	67	
11	TEHRI HEP	84.2	0	0	0	0	0	0	
12	UNCHAHAH-III TPS	38.6	66.8	58.4	47.3	40.3	35.1	53.8	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	95.8	96.6	0	0	0	0	0	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	96.3	101	106.3	102.4	106.3	104.6	78.3	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAH-IV TPS	87.9	75.9	84.1	87	71.4	73.7	100.6	
21	IGSTPS-JHAJJAR	71.6	73.4	74.9	81.5	78.4	71.9	59.7	
22	UNCHAHAH-II TPS	-26.1	14.3	2.1	62	48.1	-64.8	-16.4	
23	DHAULIGANGA HEP	0	0	0	0	0	0	0	
24	RIHAND STPS	89.9	90.2	94.5	95.3	99.6	93	89.5	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 15/04/2024 To 21/04/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI TPS	0.0000	0.0000	0	0	286.0000	206.0000	2052881	15896	2068777	0.0000	0	0.0000	0	2068777
2	DADRI-II TPS	0.0000	0.0000	0	0	30.0000	0.0000	0	5930	5930	0.0000	0	0.0000	0	5930
3	UNCHAHAR-I TPS	0.0000	0.0000	0	0	16.0000	8.0000	79406	1705	81111	0.0000	0	0.0000	0	81111
4	UNCHAHAR-II TPS	0.0000	0.0000	0	0	6.0000	0.0000	0	1285	1285	0.0000	0	0.0000	0	1285
5	UNCHAHAR-III TPS	0.0000	0.0000	0	0	2.0000	0.0000	0	300	300	0.0000	0	0.0000	0	300
6	UNCHAHAR-IV TPS	0.0000	0.0000	0	0	31.0000	18.0000	183493	2620	186113	0.0000	0	0.0000	0	186113
Total										2343516					2343516

Northern Regional Power Committee

TRAS Account For The Week 15/04/2024 To 21/04/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	396.0700	2527362	730.1950	3812275	-1284913
2	DADRI-II TPS	1107.7875	6739721	4507.5650	22539627	-15799906
3	IGSTPS-JHAJJAR	1554.9375	7756750	13591.8650	55297485	-47540735
4	RIHAND STPS	0.0000	0	2427.5225	3462861	-3462861
5	RIHAND-II STPS	0.0000	0	1861.5525	2648803	-2648803
6	RIHAND-III STPS	0.0000	0	1692.3875	2377635	-2377635
7	SINGRAULI STPS	0.0000	0	805.4075	1095999	-1095999
8	TANDA-II STPS	233.5675	884847	8419.8375	26107855	-25223008
9	UNCHAHAAR-I TPS	173.1175	808657	3195.2125	12113575	-11304918
10	UNCHAHAAR-II TPS	515.1300	2087757	2484.2075	8300611	-6212854
11	UNCHAHAAR-III TPS	100.9625	459184	1527.7025	5717978	-5258794
12	UNCHAHAAR-IV TPS	415.4025	1847358	2325.2900	8505911	-6658553
16	ANTA RF	14833.3075	193841662	0.0000	0	193841662
20	AURAIYA RF	21039.7600	287306339	18.4750	206414	287099925
24	DADRI RF	22509.7625	297376472	35.7200	386097	296990375
25	GAMA RF	3583.7500	50601117	0.0000	0	50601117
Total						699664100

Northern Regional Power Committee
SRAS Account For The Week 22/04/2024 To 28/04/2024

Revision-1

A. Payment to the SRAS Provider from the DSM Pool
 FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3268.2595	890.7901	2377.4694	13791700	1375615	15167315
		DADRI-II TPS	1645.9183	1405.3240	240.5943	1336742	1133982	2470724
		KOLDAM HEP	103.4932	721.9542	-618.4610	-1376076	310727	-1065349
		RIHAND STPS	182.1935	1906.2290	-1724.0355	-2732596	835369	-1897227
		RIHAND-II STPS	56.6980	2043.1613	-1986.4633	-3140598	676191	-2464407
		RIHAND-III STPS	84.8906	1928.0567	-1843.1661	-2877182	842872	-2034310
		SINGRAULI STPS	19.0830	3487.7237	-3468.6407	-5244585	853662	-4390923
		TANDA-II STPS	2542.5772	3542.6746	-1000.0974	-3444335	2518660	-925675
		UNCHAHAAR-II TPS	880.6050	567.8710	312.7340	1162120	149031	1311151
		UNCHAHAAR-III TPS	454.9856	236.6175	218.3681	908411	99938	1008349
		UNCHAHAAR-IV TPS	535.5246	518.7459	16.7787	68205	354637	422842
	Total :-							7602490
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	1.0285	215.7147	-214.6862	-448265	108372	-339893
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	105.4387	618.1987	-512.7600	-1131149	299960	-831188
	Total :-							-1171081
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	525.6129	357.3050	168.3079	462173	395198	857371
		TEHRI HEP	0.0000	0	0.0000	0	0	0
	Total :-							857371
5	APCPL :-							
		IGSTPS-JHAJJAR	2318.4294	2408.2597	-89.8303	-406033	1827118	1421085
	Total :-							1421085

Northern Regional Power Committee
SRAS Account For The Week 22/04/2024 To 28/04/2024

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	22-04-2024	23-04-2024	24-04-2024	25-04-2024	26-04-2024	27-04-2024	28-04-2024	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	19.6	41.6	54.2	66	68.8	81.2	69.6	
2	KOTESHWAR	100	100	100	100	85.3	62.6	81.6	
3	RIHAND-III STPS	87.6	96.9	82.1	90.5	85.2	86.7	89.8	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	52.5	68.7	62.3	75.6	77.9	66.2	81.8	
7	KOLDAM HEP	91.4	98.2	97.1	99.1	0.2	100	100	
8	CHAMERA-III HEP	100	100	100	98.2	100	100	100	
9	TANDA-II STPS	90.8	88.3	98.7	76	89.3	89.6	91.3	
10	RIHAND-II STPS	58.2	82.5	68.1	68.5	74.7	68.9	93.7	
11	TEHRI HEP	0	0	0	0	0	0	0	
12	UNCHAHAH-III TPS	43.4	38	37.4	30.3	53.7	55.5	60	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	0	94.6	95.9	93.5	92.3	94.2	92.7	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	84.4	74.3	86.7	72.9	72.2	93.7	100	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAH-IV TPS	66.7	61.9	77.7	60.4	0	0	76.9	
21	IGSTPS-JHAJJAR	85.2	88.2	82.8	80.8	77.4	65.5	89.4	
22	UNCHAHAH-II TPS	24.9	28.2	7	19.6	87.3	0	23.7	
23	DHAULIGANGA HEP	0	0	0	0	0	0	0	
24	RIHAND STPS	90.5	92.8	88.1	92.3	84.2	91.2	88.4	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 22/04/2024 To 28/04/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI TPS	0.0000	0.0000	0	0	90.0000	0.0000	0	18096	18096	0.0000	0	0.0000	0	18096
2	UNCHAHAR-I TPS	0.0000	0.0000	0	0	55.0000	3.0000	29536	10260	39796	0.0000	0	0.0000	0	39796
3	UNCHAHAR-II TPS	0.0000	0.0000	0	0	31.0000	4.0000	35744	5422	41166	0.0000	0	0.0000	0	41166
4	UNCHAHAR-IV TPS	0.0000	0.0000	0	0	12.0000	0.0000	0	2450	2450	0.0000	0	0.0000	0	2450
Total										101508					101508

Northern Regional Power Committee

TRAS Account For The Week 22/04/2024 To 28/04/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1208.3600	7710666	3606.0450	18826800	-11116134
2	DADRI-II TPS	1402.6800	8572619	5588.3950	27944209	-19371590
3	IGSTPS-JHAJJAR	1137.5200	5655751	16840.0825	68505457	-62849706
4	RIHAND STPS	0.0000	0	419.4425	598335	-598335
5	RIHAND-II STPS	0.0000	0	279.6850	397963	-397963
6	RIHAND-III STPS	0.0000	0	70.6900	99312	-99312
7	SINGRAULI STPS	0.0000	0	135.4375	184303	-184303
8	TANDA-II STPS	141.4675	535935	10548.7575	32696930	-32160995
9	UNCHAHAAR-I TPS	232.2075	1075608	4556.0250	17266879	-16191271
10	UNCHAHAAR-II TPS	97.2450	397499	2115.4625	7074952	-6677453
11	UNCHAHAAR-III TPS	102.9650	471168	2089.9400	7824736	-7353568
12	UNCHAHAAR-IV TPS	75.1325	335955	3624.4025	13259876	-12923921
16	ANTA RF	15760.9525	210471760	45.1325	493118	209978642
20	AURAIYA RF	22736.7150	317456835	91.1175	1040899	316415936
24	DADRI RF	24419.9700	329569473	201.1750	2221394	327348079
25	GAMA RF	6450.0000	91071419	0.0000	0	91071419
Total						774889525

Northern Regional Power Committee
SCUC Account For The Period 22/04/2024 To 28/04/2024
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	4977.13000	91.09000	60422358	1105833	59316526
2	AURAIYA RF	6910.16750	0.00000	87710756	0	87710756
3	DADRI RF	6738.14500	15.88500	82670301	194893	82475408
4	DADRI TPS	13.48750	8124.07250	78241	47127745	-47049504
5	DADRI-II TPS	0.00000	7537.41750	0	41877892	-41877892
6	IGSTPS-JHAJJAR	0.00000	1060.63250	0	4794059	-4794059
7	TANDA-II STPS	0.00000	327.12500	0	1126618	-1126618
8	UNCHAHAHAR-I TPS	0.00000	296.77500	0	1249720	-1249720
9	UNCHAHAHAR-II TPS	0.00000	86.63500	0	321936	-321936
10	UNCHAHAHAR-III TPS	0.00000	120.47750	0	501186	-501186
11	UNCHAHAHAR-IV TPS	0.00000	3.82500	0	15549	-15549
	Total	18638.93000	17663.93500	230881656	98315431	132566226

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 22/04/2024 To 28/04/2024
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	209978642	0	59316526	269295168
2	AURAIYA RF	0	316415936	0	87710756	404126692
3	CHAMERA-III HEP	-339893	0	0	0	-339893
4	DADRI RF	0	327348079	0	82475408	409823487
5	DADRI TPS	15167315	-11116134	18096	-47049504	-42980227
6	DADRI-II TPS	2470724	-19371590	0	-41877892	-58778758
7	GAMA RF	0	91071419	0	0	91071419
8	IGSTPS-JHAJJAR	1421085	-62849706	0	-4794059	-66222680
9	KOLDAM HEP	-1065349	0	0	0	-1065349
10	KOTESHWAR	857371	0	0	0	857371
11	RIHAND STPS	-1897227	-598335	0	0	-2495562
12	RIHAND-II STPS	-2464407	-397963	0	0	-2862370
13	RIHAND-III STPS	-2034310	-99312	0	0	-2133622
14	SEWA-II HEP	-831188	0	0	0	-831188
15	SINGRAULI STPS	-4390923	-184303	0	0	-4575226
16	TANDA-II STPS	-925675	-32160995	0	-1126618	-34213289
17	UNCHAHAAR-I TPS	0	-16191271	39796	-1249720	-17401195
18	UNCHAHAAR-II TPS	1311151	-6677453	41166	-321936	-5647072
19	UNCHAHAAR-III TPS	1008349	-7353568	0	-501186	-6846406
20	UNCHAHAAR-IV TPS	422842	-12923921	2450	-15549	-12514177
	Total	8709865	774889525	101508	132566226	916267123

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

TRAS Account for the week 27.05.2024 to 02.06.2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation
and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)	Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA RF	744.438	10,424,308	61.468	920,784	9,503,524
2	AURAIYA CRF	1252.885	19,181,669	771.913	11,817,980	7,363,689
3	AURAIYA RF	0.608	9,301	0.000	-	9,301
4	BAWANA RLNG	38270.355	479,030,034	0.000	-	479,030,034
5	DADRI RF	1920.530	27,072,921	94.363	1,355,989	25,716,932
6	DADRI TPS	4603.973	23,645,542	3597.118	15,115,448	8,530,094
7	DADRI-II TPS	461.330	2,235,375	11786.605	46,727,996	-44,492,622
8	GAMA CCPP	5118.750	74,481,908	0.000	-	74,481,908
9	IPGCL	2997.500	48,196,804	0.000	-	48,196,804
10	IGSTPS-JHAJJAR	768.713	3,815,274	17156.273	69,668,191	-65,852,917
11	NTPC Faridabad GPS	18154.250	258,516,520	0.000	-	258,516,520
12	RIHAND STPS	0.010	18	4062.655	5,802,691	-5,802,673
13	RIHAND-II STPS	0.013	22	3427.653	4,858,696	-4,858,674
14	RIHAND-III STPS	0.000	-	4322.785	6,057,518	-6,057,518
15	SEPL Phase II	8340.000	121,430,400	0.000	-	121,430,400
16	SINGRAULI STPS	0.023	39	3249.535	4,547,725	-4,547,687
17	TANDA-II STPS	100.418	373,904	9181.713	27,972,088	-27,598,184
18	UNCHAHAAR-I TPS	111.310	460,501	4067.500	13,768,080	-13,307,580
19	UNCHAHAAR-II TPS	185.210	732,413	3962.393	12,820,321	-12,087,908
20	UNCHAHAAR-III TPS	93.483	385,101	2024.875	6,824,840	-6,439,739
21	UNCHAHAAR-IV TPS	247.568	977,917	3377.110	10,914,483	-9,936,566
	Total					831,797,139

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For period 27.05.2024 to 02.06.2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWh) (A)	Decrement due to SCUC scheduled (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (D) = (B) x (V.C. or C.C)	Net Charges for SCUC Payable (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	16775.945	0.000	251,303,656	-	251,303,656
2	AURAIYA CRF	16476.953	0.000	252,262,143	-	252,262,143
3	AURAIYA RF	4401.585	0.000	67,388,266	-	67,388,266
4	DADRI RF	28201.623	0.000	405,257,315	-	405,257,315
5	DADRI TPS	0.000	27371.470	-	127,797,393	-127,797,393
6	DADRI-II TPS	0.000	12189.285	-	53,693,800	-53,693,800
7	IGSTPS-JHAJJAR	0.000	18531.355	-	83,613,474	-83,613,474
8	TANDA-II STPS	0.000	8845.628	-	29,942,449	-29,942,449
9	UNCHAHAR-I TPS	0.000	3069.103	-	11,542,894	-11,542,894
10	UNCHAHAR-II TPS	0.000	2537.368	-	9,121,837	-9,121,837
11	UNCHAHAR-III TPS	0.000	1072.208	-	4,015,417	-4,015,417
12	UNCHAHAR-IV TPS	0.000	2475.708	-	8,890,265	-8,890,265
	TOTAL					647,593,851

Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /
(-) means receivable by 'NR-DSM Account' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE
Net Regional Ancillary and SCUC weekly Statement for week 27.05.2024 to 02.06.2024

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	-	9,503,524	-	251,303,656	260,807,180
2	AURAIYA CRF	-	7,363,689	-	252,262,143	259,625,832
3	AURAIYA RF	-	9,301	-	67,388,266	67,397,567
4	BAWANA RLNG	-	479,030,034	-	-	479,030,034
5	CHAMERA HEP	964	NA	-	NA	964
6	DADRI RF	-	25,716,932	-	405,257,315	430,974,247
7	DADRI TPS	14,123,495	8,530,094	116,533.00	-127,797,393	-105,027,271
8	DADRI-II TPS	2,921,558	-44,492,622	-	-53,693,800	-95,264,864
9	GAMA CCPP	-	74,481,908	-	-	74,481,908
10	IGSTPS-JHAJJAR	3,672,724	-65,852,917	-	-83,613,474	-145,793,667
11	IPGCL	-	48,196,804	-	-	48,196,804
12	KOLDAM HEP	-532,039	NA	-	NA	-532,039
13	KOTESHWAR	383,040	NA	-	NA	383,040
14	NTPC Faridabad GPS	-	258,516,520	-	-	258,516,520
15	RIHAND STPS	-566,112	-5,802,673	-	-	-6,368,785
16	RIHAND-II STPS	-2,106,227	-4,858,674	-	-	-6,964,901
17	RIHAND-III STPS	-1,648,050	-6,057,518	-	-	-7,705,568
18	SEPL Phase II	-	121,430,400	-	-	121,430,400
19	SEWA-II HEP	-1,013,323	NA	-	NA	-1,013,323
20	SINGRAULI STPS	-3,417,643	-4,547,687	-	-	-7,965,330
21	TANDA-II STPS	-4,926,243	-27,598,184	-	-29,942,449	-62,466,876
22	TEHRI HEP	19,380	NA	-	NA	19,380
23	UNCHAHAR-I TPS	-	-13,307,580	-	-11,542,894	-24,850,474
24	UNCHAHAR-II TPS	1,314,694	-12,087,908	-	-9,121,837	-19,895,051
25	UNCHAHAR-III TPS	857,869	-6,439,739	-	-4,015,417	-9,597,287
26	UNCHAHAR-IV TPS	602,371	-9,936,566	-	-8,890,265	-18,224,460
	TOTAL					1,489,193,981

Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /
(-) means receivable by 'NR-DSM Account' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE
TRAS Account for the week 03.06.2024 to 09.06.2024
D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation
and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)	Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA CRF	2719.153	35,420,077	201.803	2,548,766	32,871,311
2	ANTA RF	64.975	972,026	10.755	160,895	811,131
3	AURAIYA RF	582.840	8,587,186	37.653	575,330	8,011,856
4	BAWANA RLNG	29729.925	375,607,873	0.000	-	375,607,873
5	DADRI RF	3845.635	54,558,853	54.110	775,937	53,782,916
6	DADRI TPS	3436.775	17,650,933	3282.453	13,793,194	3,857,739
7	DADRI-II TPS	1080.803	5,237,029	13390.583	53,086,963	-47,849,934
8	GAMA CCPP	4884.500	53,460,854	0.000	-	53,460,854
9	IPGCL	3219.250	53,655,241	0.000	-	53,655,241
10	IGSTPS-JHAJJAR	3705.238	18,389,835	16211.863	65,833,132	-47,443,296
11	NTPC Faridabad GPS	22668.218	318,037,508	0.000	-	318,037,508
12	RIHAND STPS	0.000	-	2615.613	3,735,879	-3,735,879
13	RIHAND-II STPS	0.000	-	1991.178	2,822,495	-2,822,495
14	RIHAND-III STPS	0.000	-	1151.090	1,613,021	-1,613,021
15	SEPL Phase II	7112.250	103,554,360	0.000	-	103,554,360
16	SINGRAULI STPS	0.000	-	1205.933	1,687,702	-1,687,702
17	TANDA-II STPS	0.000	-	12344.673	37,608,044	-37,608,044
18	UNCHAHAAR-I TPS	30.408	125,799	3484.935	11,796,158	-11,670,359
19	UNCHAHAAR-II TPS	14.748	58,319	3432.608	11,106,201	-11,047,882
20	UNCHAHAAR-III TPS	7.498	30,886	1889.720	6,369,301	-6,338,415
21	UNCHAHAAR-IV TPS	17.998	71,092	4874.673	15,754,454	-15,683,362
	Total					816,150,399

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For period 03.06.2024 to 09.06.2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWh) (A)	Decrement due to SCUC scheduled (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges for SCUC Payable (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	11543.983	0.000	145,800,499	-	145,800,499
2	ANTA RF	7780.515	5.638	116,396,505	84,337	116,312,168
3	AURAIYA RF	20221.673	0.000	297,774,653	-	297,774,653
4	DADRI RF	21962.985	373.343	304,882,280	5,351,037	299,531,243
5	DADRI TPS	0.000	33181.233	-	154,923,173	-154,923,173
6	DADRI-II TPS	0.000	9966.348	-	43,901,761	-43,901,761
7	IGSTPS-JHAJJAR	5.805	20008.293	26,192	90,277,416	-90,251,224
8	TANDA-II STPS	0.000	5138.808	-	17,394,864	-17,394,864
9	UNCHAHAR-I TPS	0.000	2342.720	-	8,810,971	-8,810,971
10	UNCHAHAR-II TPS	0.000	1526.838	-	5,488,980	-5,488,980
11	UNCHAHAR-III TPS	0.000	604.823	-	2,265,061	-2,265,061
12	UNCHAHAR-IV TPS	0.000	2203.600	-	7,913,127	-7,913,127
	TOTAL					528,469,402

Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /

(-) means receivable by 'NR-DSM Account' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE
Net Regional Ancillary and SCUC weekly Statement for week 03.06.2024 to 09.06.2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)*= (A)+(B)+(C)+(D)
1	ANTA CRF	-	32,871,311	-	145,800,499	178,671,810
2	ANTA RF	-	811,131	-	116,312,168	117,123,299
3	AURAIYA RF	-	8,011,856	-	297,774,653	305,786,509
4	BAWANA RLNG	-	375,607,873	-	-	375,607,873
5	CHAMERA HEP	123111	NA	-	NA	123,111
6	DADRI RF	-	53,782,916	-	299,531,243	353,314,159
7	DADRI TPS	13924420	3,857,739	-	-154,923,173	-137,141,014
8	DADRI-II TPS	3682592	-47,849,934	-	-43,901,761	-88,069,103
9	GAMA CCPP	-	53,460,854	-	-	53,460,854
10	IGSTPS-JHAJJAR	5846800	-47,443,296	-	-90,251,224	-131,847,720
11	IPGCL	-	53,655,241	-	-	53,655,241
12	KOLDAM HEP	-2661482	NA	-	NA	-2,661,482
13	NTPC Faridabad GPS	-	318,037,508	-	-	318,037,508
14	RIHAND STPS	-867954	-3,735,879	-	-	-4,603,833
15	RIHAND-II STPS	-2119342	-2,822,495	-	-	-4,941,837
16	RIHAND-III STPS	-1845229	-1,613,021	-	-	-3,458,250
17	SEPL Phase II	-	103,554,360	-	-	103,554,360
18	SEWA-II HEP	-614406	NA	-	NA	-614,406
19	SINGRAULI STPS	-4657400	-1,687,702	-	-	-6,345,102
20	TANDA-II STPS	-4376224	-37,608,044	-	-17,394,864	-59,379,132
21	UNCHAHAR-I TPS	-	-11,670,359	-	-8,810,971	-20,481,330
22	UNCHAHAR-II TPS	901464	-11,047,882	-	-5,488,980	-15,635,398
23	UNCHAHAR-III TPS	473366	-6,338,415	-	-2,265,061	-8,130,110
24	UNCHAHAR-IV TPS	-393979	-15,683,362	-	-7,913,127	-23,990,468
	TOTAL					1,352,035,538

Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /
(-) means receivable by 'NR-DSM Account' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

TRAS Account for the week 10.06.2024 to 16.06.2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation
and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)	Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA CRF	457.193	5,774,341	0.000	-	5,774,341
2	ANTA RF	1807.660	25,446,616	485.423	6,207,750	19,238,866
3	AURAIYA RF	2452.418	36,108,308	650.370	8,677,223	27,431,085
4	BAWANA RLNG	45904.473	579,957,106	0.000	-	579,957,106
5	DADRI RF	4790.400	67,959,318	1013.580	12,691,808	55,267,510
6	DADRI TPS	6355.770	33,935,461	87.000	365,583	33,569,878
7	DADRI-II TPS	587.440	2,848,435	1220.388	4,842,683	-1,994,249
8	IPGCL	3500.750	58,347,001	0.000	-	58,347,001
9	IGSTPS-JHAJJAR	992.420	4,920,738	1746.208	7,080,796	-2,160,058
10	NTPC Faridabad GPS	30156.970	420,829,112	0.000	-	420,829,112
11	RIHAND STPS	0.000	-	127.753	182,469	-182,469
12	RIHAND-II STPS	0.000	-	61.563	87,265	-87,265
13	RIHAND-III STPS	0.000	-	9.845	13,796	-13,796
14	SEPL Phase II	6169.500	89,827,920	0.000	-	89,827,920
15	SINGRAULI STPS	0.000	-	71.790	100,360	-100,360
16	TANDA-II STPS	0.000	-	8707.050	26,339,274	-26,339,274
17	UNCHAHAR-I TPS	73.135	306,428	1016.448	3,443,486	-3,137,057
18	UNCHAHAR-II TPS	0.000	-	1515.895	4,906,944	-4,906,944
19	UNCHAHAR-III TPS	0.000	-	718.448	2,422,814	-2,422,814
20	UNCHAHAR-IV TPS	0.000	-	1751.338	5,659,081	-5,659,081
	Total					1,243,239,452

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For period 10.06.2024 to 16.06.2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWh) (A)	Decrement due to SCUC scheduled (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges for SCUC Payable (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	13144.875	0.000	166,019,771	-	166,019,771
2	ANTA RF	14907.550	0.000	204,264,295	-	204,264,295
3	AURAIYA RF	35699.610	0.000	522,900,582	-	522,900,582
4	DADRI RF	41241.920	0.000	571,384,025	-	571,384,025
5	DADRI TPS	0.000	33535.158	-	159,706,627	-159,706,627
6	DADRI-II TPS	23.495	13078.660	103,495	57,630,506	-57,527,011
7	IGSTPS-JHAJJAR	0.000	28057.680	-	126,532,156	-126,532,156
8	RIHAND STPS	0.000	12.490	-	19,822	-19,822
9	SINGRAULI STPS	0.000	6.790	-	10,504	-10,504
10	TANDA-II STPS	0.000	5179.655	-	17,533,132	-17,533,132
11	UNCHAHAR-I TPS	0.000	3084.578	-	11,613,179	-11,613,179
12	UNCHAHAR-II TPS	0.000	2888.205	-	10,385,999	-10,385,999
13	UNCHAHAR-III TPS	0.000	1465.818	-	5,496,873	-5,496,873
14	UNCHAHAR-IV TPS	0.000	3283.995	-	11,791,418	-11,791,418
	TOTAL					1,063,951,952

**Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /
 (-) means receivable by 'NR-DSM Account' from SCUC Generator**

NORTHERN REGIONAL POWER COMMITTEE
Net Regional Ancillary and SCUC weekly Statement for week 10.06.2024 to 16.06.2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+ (D)
1	ANTA CRF	-	5,774,341	-	166,019,771	171,794,112
2	ANTA RF	-	19,238,866	-	204,264,295	223,503,161
3	AURAIYA RF	-	27,431,085	-	522,900,582	550,331,667
4	BAWANA RLNG	-	579,957,106	-	-	579,957,106
5	CHAMERA HEP	262,425	NA	-	NA	262,425
6	DADRI RF	-	55,267,510	-	571,384,025	626,651,535
7	DADRI TPS	12,292,547	33,569,878	-	-159,706,627	-113,844,202
8	DADRI-II TPS	1,704,328	-1,994,249	-	-57,527,011	-57,816,932
9	IGSTPS-JHAJJAR	837,757	-2,160,058	-	-126,532,156	-127,854,457
10	IPGCL	-	58,347,001	-	-	58,347,001
11	KOLDAM HEP	-4,771,698	NA	-	NA	-4,771,698
12	NTPC Faridabad GPS	-	420,829,112	-	-	420,829,112
13	RIHAND STPS	-1,175,227	-182,469	-	-19,822	-1,377,518
14	RIHAND-II STPS	-2,594,153	-87,265	-	-	-2,681,418
15	RIHAND-III STPS	-1,979,023	-13,796	-	-	-1,992,819
16	SEPL Phase II	-	89,827,920	-	-	89,827,920
17	SEWA-II HEP	-113,989	NA	-	NA	-113,989
18	SINGRAULI STPS	-2,299,537	-100,360	-	-10,504	-2,410,401
19	TANDA-II STPS	-7,856,930	-26,339,274	-	-17,533,132	-51,729,336
20	UNCHAHAR-I TPS	-	-3,137,057	-	-11,613,179	-14,750,236
21	UNCHAHAR-II TPS	905,993	-4,906,944	-	-10,385,999	-14,386,950
22	UNCHAHAR-III TPS	-436,144	-2,422,814	-	-5,496,873	-8,355,831
23	UNCHAHAR-IV TPS	322,388	-5,659,081	-	-11,791,418	-17,128,111
	TOTAL					2,302,290,141

Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /
(-) means receivable by 'NR-DSM Account' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE
TRAS Account for the week 17.06.2024 to 23.06.2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation
and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)	Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA CRF	828.348	11,508,232	443.585	5,451,515	6,056,717
2	ANTA RF	2514.493	35,739,232	143.440	1,625,071	34,114,160
3	AURAIYA RF	4224.500	61,434,206	640.285	8,936,608	52,497,598
4	BAWANA RLNG	7834.970	98,987,011	0.000	-	98,987,011
5	DADRI RF	4660.368	64,978,261	550.820	7,176,420	57,801,841
6	DADRI TPS	3169.473	17,728,445	281.228	1,287,038	16,441,407
7	DADRI-II TPS	1186.425	5,761,873	1083.795	4,306,460	1,455,413
8	IGSTPS-JHAJJAR	3484.278	17,212,680	837.738	3,386,050	13,826,630
9	NTPC Faridabad GPS	25539.305	346,375,106	0.000	-	346,375,106
10	RIHAND STPS	0.020	36	2214.293	3,270,288	-3,270,251
11	RIHAND-II STPS	0.038	67	1975.625	2,894,685	-2,894,618
12	RIHAND-III STPS	0.053	94	1802.445	2,611,743	-2,611,650
13	SEPL Phase II	2957.750	43,064,840	0.000	-	43,064,840
14	SINGRAULI STPS	0.308	524	2993.900	4,168,407	-4,167,883
15	TANDA-II STPS	345.600	1,258,710	6957.143	20,731,588	-19,472,878
16	UNCHAHAAR-I TPS	251.228	1,052,619	911.638	3,125,185	-2,072,567
17	UNCHAHAAR-II TPS	701.650	2,780,850	1385.760	4,493,605	-1,712,755
18	UNCHAHAAR-III TPS	138.035	572,431	494.263	1,677,034	-1,104,603
19	UNCHAHAAR-IV TPS	61.040	240,912	1720.975	5,557,371	-5,316,459
	Total					627,997,059

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For period 17.06.2024 to 23.06.2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWh) (A)	Decrement due to SCUC scheduled (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (D) = (B) x (V.C. or C.C)	Net Charges for SCUC Payable (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	18207.765	0.000	229,964,073	-	229,964,073
2	ANTA RF	8656.070	22.340	117,280,663	287,990	116,992,673
3	AURAIYA RF	33565.598	22.080	469,259,492	331,678	468,927,814
4	DADRI RF	32551.075	198.178	434,900,454	2,557,562	432,342,892
5	DADRI TPS	0.000	23662.733	-	120,324,995	-120,324,995
6	DADRI-II TPS	0.000	5619.293	-	24,809,175	-24,809,175
7	IGSTPS-JHAJJAR	6.250	16350.320	28,069	73,429,287	-73,401,218
8	TANDA-II STPS	0.000	7443.613	-	24,645,800	-24,645,800
9	UNCHAHAAR-I TPS	0.000	3519.785	-	13,406,862	-13,406,862
10	UNCHAHAAR-II TPS	0.000	1847.435	-	6,656,308	-6,656,308
11	UNCHAHAAR-III TPS	0.000	1229.713	-	4,636,017	-4,636,017
12	UNCHAHAAR-IV TPS	4.108	2088.053	14,738	7,491,932	-7,477,194
	TOTAL					972,869,883

Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /
(-) means receivable by 'NR-DSM Account' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE
Net Regional Ancillary and SCUC weekly Statement for week 17.06.2024 to 23.06.2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	-	6,056,717	-	229,964,073	236,020,790
2	ANTA RF	-	34,114,160	-	116,992,673	151,106,833
3	AURAIYA RF	-	52,497,598	-	468,927,814	521,425,412
4	BAWANA RLNG	-	98,987,011	-	-	98,987,011
5	CHAMERA HEP	263,252	NA	-	NA	263,252
6	DADRI RF	-	57,801,841	-	432,342,892	490,144,733
7	DADRI TPS	7,402,205	16,441,407	-	-120,324,995	-96,481,383
8	DADRI-II TPS	-1,432,677	1,455,413	-	-24,809,175	-24,786,439
9	IGSTPS-JHAJJAR	-2,500,528	13,826,630	-	-73,401,218	-62,075,116
10	KOLDAM HEP	-1,406,831	NA	-	NA	-1,406,831
11	NTPC Faridabad GPS	-	346,375,106	-	-	346,375,106
12	RIHAND STPS	-1,180,560	-3,270,251	-	-	-4,450,811
13	RIHAND-II STPS	-2,509,088	-2,894,618	-	-	-5,403,706
14	RIHAND-III STPS	-2,083,947	-2,611,650	-	-	-4,695,597
15	SEPL Phase II	-	43,064,840	-	-	43,064,840
16	SEWA-II HEP	42,911	NA	-	NA	42,911
17	SINGRAULI STPS	-2,329,756	-4,167,883	-	-	-6,497,639
18	TANDA-II STPS	-4,931,848	-19,472,878	-	-24,645,800	-49,050,526
19	UNCHAHAR-I TPS	-	-2,072,567	-	-13,406,862	-15,479,429
20	UNCHAHAR-II TPS	672,757	-1,712,755	-	-6,656,308	-7,696,306
21	UNCHAHAR-III TPS	-530,799	-1,104,603	-	-4,636,017	-6,271,419
22	UNCHAHAR-IV TPS	-504,774	-5,316,459	-	-7,477,194	-13,298,427
	TOTAL					1,589,837,259

Note: *(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /
(-) means receivable by 'NR-DSM Account' from SCUC Generator