



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

Dated: 22nd April, 2024

सेवा में /To,

As per list enclosed

Subject: Revised TRAS and SRAS account for the week 52 of FY 2023-24.

This is in reference to TRAS and SRAS account for the week 52 (18-03-2024 – 24-03-2024) of FY 2023-24, issued by NRPC on 19th April, 2024. In the account, net receivable amount for TRAS provider-GAMA CAPP was erroneously calculated. Therefore, Table C: "Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account" has been revised.

Revision 2 of TRAS and SRAS account for the week 52/FY 2023-24 is enclosed herewith, which have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022.

Northern regional entities are requested to pay charges as indicated in the statement, into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Service Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC.

अनुलग्नक – यथोपरि।

Encl.: As above.

(अंजुम परवेज)/(Anzum Parwej)
अधीक्षण अभियंता (वाणिज्य) /
Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 18/03/2024 To 24/03/2024
A. Payment to the SRAS Provider from the DSM Pool
FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	1247.7632	149.8943	1097.8689	6616856	623996	7240852
		DADRI-II TPS	2443.0559	1774.7014	668.3545	3629165	1816404	5445569
		KOLDAM HEP	3.8309	63.9483	-60.1174	-133761	33890	-99872
		RIHAND STPS	74.0568	1703.7127	-1629.6559	-2698710	711108	-1987602
		RIHAND-II STPS	14.0767	1318.2576	-1304.1809	-2154507	0	-2154507
		RIHAND-III STPS	177.1854	1866.4253	-1689.2399	-2755150	817444	-1937706
		SINGRAULI STPS	37.0883	4064.6118	-4027.5235	-6029203	1428422	-4600781
		TANDA-II STPS	2461.5069	2727.7834	-266.2765	-925843	2376484	1450640
		UNCHAHAAR-II TPS	762.7526	420.1122	342.6404	1259889	53956	1313845
		UNCHAHAAR-III TPS	902.5613	192.6727	709.8886	2921192	78865	3000056
		UNCHAHAAR-IV TPS	1364.4604	710.6925	653.7679	2641876	397880	3039756
	Total :-							10710250
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.1578	167.3242	-167.1664	-349043	81799	-267244
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	63.2380	340.1514	-276.9134	-610871	186495	-424376
	Total :-							-691620
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0.5822	-0.5822	-700	291	-409
		RAMPUR HEP	0.0000	0.1572	-0.1572	-327	79	-249
	Total :-							-658
4	THDC :-							
		KOTESHWAR	299.0063	290.7085	8.2978	22786	276953	299739
		TEHRI HEP	16.3632	19.7445	-3.3813	-4058	8300	4242
	Total :-							303981
5	APCPL :-							

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SRAS Account For The Week 18/03/2024 To 24/03/2024
A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2970.8342	1287.6530	1683.1812	7673623	1668199	9341822
	Total :-							9341822

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TRAS Account For The Week 18/03/2024 To 24/03/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges/Compensation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)		TRAS-Down Energy Scheduled(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduled(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI-II TPS	0.0000	0.0000	0	0	217.0000	52.0000	522517	22195	544712	0.0000	0	0.0000	0	544712
2	GAMA CCPP	0.0000	0.0000	0	0	1159.0000	1159.0000	13742775	0	13742775	0.0000	0	0.0000	0	13742775
3	UNCHAHAR-I TPS	0.0000	0.0000	0	0	56.0000	7.0000	72648	2790	75438	0.0000	0	0.0000	0	75438
4	UNCHAHAR-II TPS	0.0000	0.0000	0	0	20.0000	0.0000	0	605	605	0.0000	0	0.0000	0	605
5	UNCHAHAR-III TPS	0.0000	0.0000	0	0	26.0000	0.0000	0	310	310	0.0000	0	0.0000	0	310
6	UNCHAHAR-IV TPS	0.0000	0.0000	0	0	180.0000	18.0000	181995	7091	189086	0.0000	0	0.0000	0	189086
Total										14552926					14552926

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TRAS Account For The Week 18/03/2024 To 24/03/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	IGSTPS-JHAJJAR	1593.7450	7992472	5254.7025	21560569	-13568097
2	RIHAND STPS	0.0000	0	1599.5425	2383958	-2383958
3	RIHAND-II STPS	0.0000	0	1130.1800	1680352	-1680352
4	RIHAND-III STPS	0.0000	0	778.2450	1142385	-1142385
5	TANDA-II STPS	3160.2800	12087122	2841.2975	8891272	3195850
6	UNCHAHAHAR-I TPS	236.1100	1118359	1046.7250	4056478	-2938119
7	UNCHAHAHAR-II TPS	52.3775	211851	2004.3175	6632889	-6421038
8	UNCHAHAHAR-III TPS	148.4525	671970	1621.4975	6005215	-5333245
9	UNCHAHAHAR-IV TPS	408.1400	1814224	3767.6025	13702395	-11888171
10	GAMA RF	1440.0000	17078400	0.0000	0	17078400
Total						-25081115