



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

Dated: 03rd September, 2025

(भुगतान की तिथि :10.09.2025 या उससे पहले)

(Due Date of Payment: On or before:10.09.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 18 से 24 अगस्त, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 21/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 18th July to 24th August, 2025 (Week No. 21/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 18th to 24th August, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 03-09-2025 17:52:18

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 18/08/2025 To 24/08/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2128.8500	333.5800	1795.2700	9139720	0	9139720
		DADRI-II TPS	1964.5500	555.8600	1408.6900	6055958	1008164	7064122
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	307.2400	475.1900	-167.9500	-302142	306730	4588
		RIHAND-II STPS	820.1000	1325.4800	-505.3800	-903114	969442	66328
		RIHAND-III STPS	583.1400	1196.9500	-613.8100	-1100561	736534	-364027
		SINGRAULI STPS	206.3400	326.1500	-119.8100	-237943	211739	-26204
		TANDA-II STPS	1680.3000	1423.6300	256.6700	822627	1345019	2167646
		UNCHAHAAR-II TPS	1173.9100	88.5300	1085.3800	4101651	607446	4709097
		UNCHAHAAR-III TPS	334.3400	97.3500	236.9900	892741	156968	1049709
		UNCHAHAAR-IV TPS	2341.1600	278.9400	2062.2200	7411619	1238691	8650310
	Total :-							32461289
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	99.2900	147.1500	-47.8600	-57671	102787	45116
		CHAMERA-III HEP	5.8100	84.5800	-78.7700	-164472	45195	-119277
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	4.3500	0.5000	3.8500	8493	2425	10918
	Total :-							-63243
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KHURJA STPP UP	367.0600	1674.7400	-1307.6800	-2980203	1020900	-1959303
		KOTESHWAR	22.9400	94.8800	-71.9400	-212223	58910	-153313
		TEHRI HEP	123.2700	97.4800	25.7900	54546	91571	146117
	Total :-							-1966499
5	APCPL :-							
		IGSTPS-JHAJJAR	2643.9400	1020.2500	1623.6900	6868209	1575930	8444139
	Total :-							8444139

Northern Regional Power Committee
SRAS Account For The Week 18/08/2025 To 24/08/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	18-08-2025	19-08-2025	20-08-2025	21-08-2025	22-08-2025	23-08-2025	24-08-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	58.9	87.7	100	0	91.8	100	89.1	
2	KOTESHWAR	100	0	0	0	0	0	0	
3	KHURJA STPP UP	100	100	100	100	100	100	100	
4	RIHAND-III STPS	64.8	83.3	79.2	83.6	83.4	97.4	82.5	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	0	0	0	10.2	0	0	0	
8	KOLDAM HEP	0	0	0	0	0	0	0	
9	CHAMERA-III HEP	96.6	100	100	0	0	100	0	
10	TANDA-II STPS	94.3	94.9	85.2	72.8	99	100	100	
11	RIHAND-II STPS	80.1	90.9	80.5	99.2	99.2	100	90.2	
12	TEHRI HEP	100	100	100	30.5	84.4	100	0	
13	UNCHAHAR-III TPS	87.1	78.8	100	23.7	67	66.9	93.7	
14	RAMPUR HEP	0	0	0	0	0	0	0	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	100	0	0	0	0	0	0	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	90.8	85.8	90.3	82.7	94.1	82.3	92.4	
20	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
21	UNCHAHAR-IV TPS	100	92.3	98.4	100	85.7	100	100	
22	IGSTPS-JHAJJAR	100	88.4	93.8	100	89.7	92	85.3	
23	UNCHAHAR-II TPS	100	100	100	78.6	100	84.7	100	
24	DHAULIGANGA HEP	0	0	0	0	0	0	0	
25	RIHAND STPS	76.4	89.1	60.6	91.3	88.1	92.9	88.4	
26	CHAMERA-II HEP	89.8	91.8	86.7	72	96.5	95.5	96.4	

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TRAS Account For The Week 18/08/2025 To 24/08/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Scheduling(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduling(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	127.5000	60.0000	600000	13500	0.0000	0.0000	0	0	613500	0.0000	0	2350.0000	-70481	543019
Total										613500					543019

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TRAS Account For The Week 18/08/2025 To 24/08/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	498.1900	0	0
2	ACME DEOGARH	0.0000	0	991.9050	0	0
3	ACME PHALODI	0.0000	0	1057.9600	0	0
4	ACME RAISAR	0.0000	0	964.3400	0	0
5	ACME CSEPL	0.0000	0	462.8625	0	0
6	ACME DHAULPUR	0.0000	0	1037.0050	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	873.5950	0	0
8	Adani Green Energy 24	0.0000	0	1431.8300	0	0
9	ADANI HYBRID THREE	0.0000	0	863.9425	0	0
10	ADANI HYBRID FOUR	0.0000	0	1881.0825	0	0
11	ACME Heergarh	0.0000	0	554.5600	0	0
12	AYANA RENEWABLE ONE	0.0000	0	424.4175	0	0
13	AYANA RENEWABLE 3	0.0000	0	290.0800	0	0
14	Adani SE Jaisalmer 1	0.0000	0	2499.5475	0	0
15	AVAADA SUNCE	0.0000	0	492.2475	0	0
16	Avaada Sustainable	0.0000	0	427.0375	0	0
17	AVAADA SUNRAYS	0.0000	0	570.2075	0	0
18	ALTRA XERGI	0.0000	0	1148.0275	0	0
19	AZURE FORTY ONE	0.0000	0	557.3025	0	0
20	AZURE FORTY THREE	0.0000	0	734.4750	0	0
21	CSP_Bhadla	0.0000	0	558.4200	0	0
22	CLEAN SOLAR POWER	0.0000	0	467.6525	0	0
23	DADRI TPS	1941.3675	10871853	508.5425	2330091	8541762
24	DADRI-II TPS	4406.1675	20836324	1068.9400	4135835	16700489
25	EDEN RENEWABLE	0.0000	0	775.7850	0	0
26	IGSTPS-JHAJJAR	3275.1225	15239144	1573.2925	5989524	9249620
27	KOLYAT SOLAR BIKANER	0.0000	0	845.0825	0	0
28	Mega Solis Renewables	0.0000	0	465.6525	0	0
29	Mega Suryaurja	0.0000	0	476.8075	0	0
30	NOKHRA SOLAR	0.0000	0	428.0050	0	0
31	NIDAN SOLAR FATEHGAR	0.0000	0	781.1600	0	0
32	RENEW SURYA AYAAN	0.0000	0	801.2575	0	0
33	RIHAND STPS	98.4875	194897	757.0975	1225816	-1030919
34	RIHAND-II STPS	185.5350	364706	1418.6600	2281632	-1916926
35	RIHAND-III STPS	213.5600	421204	1339.2250	2161108	-1739904
36	RENEW SURYA ROSHNI	0.0000	0	976.2625	0	0
37	RENEW SUN BRIGHT	0.0000	0	939.1075	0	0
38	RENEW JHARKHAND	0.0000	0	690.4450	0	0
39	RENEW POWER	0.0000	0	337.6900	0	0
40	RENEW SURYA RAVI	0.0000	0	378.1375	0	0
41	RENEW SOLAR URJA	0.0000	0	1614.9625	0	0
42	Adani SERJ1PL	0.0000	0	702.3125	0	0
43	SJVN GREEN ENERGY	0.0000	0	611.9275	0	0

44	SINGRAULI STPS	195.4550	426991	1563.5100	2794618	-2367627
45	TANDA-II STPS	180.6275	636803	7499.6600	21632770	-20995967
46	TPREL (Chhayan)	0.0000	0	714.1975	0	0
47	THAR SURYA 1	0.0000	0	427.0950	0	0
48	UNCHAHAR-I TPS	675.3300	2964024	643.9425	2312398	651626
49	UNCHAHAR-II TPS	789.3550	3281270	1021.4875	3474181	-192911
50	UNCHAHAR-III TPS	376.1400	1558611	445.9825	1512014	46597
51	UNCHAHAR-IV TPS	603.7725	2386954	1265.8425	4094495	-1707541
52	ANTA RF	675.0325	9429462	0.0000	0	9429462
53	AURAIYA RF	628.2125	9038721	0.0000	0	9038721
54	FARIDABAD RF	601.5000	7886868	0.0000	0	7886868
Total						31593350

Northern Regional Power Committee
SCUC Account For The Period 18/08/2025 To 24/08/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	5680.13750	12.78500	72132066	162357	71969709
2	AURAIYA RF	6792.70750	31.95000	88848614	417906	88430708
3	DADRI RF	10366.17150	0.56250	129058835	7003	129051832
4	FARIDABAD RF	2595.61000	0.00000	30939671	0	30939671
5	DADRI TPS	5698.78250	12630.32750	29012502	64300997	-35288496
6	DADRI-II TPS	18845.55750	10404.55750	81017052	44729193	36287859
7	IGSTPS-JHAJJAR	1199.26000	7134.78250	5072870	30180130	-25107260
8	RIHAND STPS	0.00000	6932.70000	0	12471927	-12471927
9	RIHAND-II STPS	0.00000	13177.84000	0	23548800	-23548800
10	RIHAND-III STPS	0.00000	14020.24750	0	25138304	-25138304
11	SINGRAULI STPS	0.00000	16409.52750	0	32589322	-32589322
12	TANDA-II STPS	0.00000	7865.65500	0	25209424	-25209424
13	UNCHAHAAR-I TPS	0.00000	2694.57750	0	10751364	-10751364
14	UNCHAHAAR-II TPS	0.00000	1903.92000	0	7194914	-7194914
15	UNCHAHAAR-III TPS	0.00000	1267.82750	0	4775906	-4775906
16	UNCHAHAAR-IV TPS	469.13250	1480.33250	1686062	5320315	-3634253
	Total	51647.35900	95967.59250	437767672	286797862	150969809

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 18/08/2025 To 24/08/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	9429462	0	71969709	81399171
2	AURAIYA RF	0	9038721	0	88430708	97469429
3	CHAMERA-II HEP	45116	0	0	0	45116
4	CHAMERA-III HEP	-119277	0	0	0	-119277
5	DADRI RF	0	0	0	129051832	129051832
6	DADRI TPS	9139720	8541762	0	-35288496	-17607014
7	DADRI-II TPS	7064122	16700489	0	36287859	60052470
8	FARIDABAD RF	0	7886868	0	30939671	38826539
9	IGSTPS-JHAJJAR	8444139	9249620	0	-25107260	-7413501
10	KHURJA STPP UP	-1959303	0	0	0	-1959303
11	KOTESHWAR	-153313	0	0	0	-153313
12	PPGCL	0	0	543019	0	543019
13	RIHAND STPS	4588	-1030919	0	-12471927	-13498258
14	RIHAND-II STPS	66328	-1916926	0	-23548800	-25399398
15	RIHAND-III STPS	-364027	-1739904	0	-25138304	-27242235
16	SEWA-II HEP	10918	0	0	0	10918
17	SINGRAULI STPS	-26204	-2367627	0	-32589322	-34983152
18	TEHRI HEP	146117	0	0	0	146117
19	TANDA-II STPS	2167646	-20995967	0	-25209424	-44037745
20	UNCHAHAR-I TPS	0	651626	0	-10751364	-10099738
21	UNCHAHAR-II TPS	4709097	-192911	0	-7194914	-2678728
22	UNCHAHAR-III TPS	1049709	46597	0	-4775906	-3679600
23	UNCHAHAR-IV TPS	8650310	-1707541	0	-3634253	3308516
	Total	38875686	31593350	543019	150969809	221981865

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator