



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 05th December, 2024

(भुगतान की तिथि :12.12.2024 या उससे पहले)

(Due Date of Payment: On or before:12.12.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 18 से 24 नवंबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 34/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 18th to 24th November , 2024 (Week No. 34/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 18th to 24th November, 2024 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee

TRAS Account For The Week 18/11/2024 To 24/11/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	280.1075	272.3075	1409619	1560	0.0000	0.0000	0	0	1411179	0.0000	0	0.0000	0	1411179
Total										1411179					1411179

Northern Regional Power Committee

TRAS Account For The Week 18/11/2024 To 24/11/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3951.0825	22847925	14.6025	69089	22778836
2	DADRI-II TPS	10274.5200	53514838	115.0425	490254	53024584
3	IGSTPS-JHAJJAR	3500.6375	15529878	997.5600	3620843	11909035
4	SINGRAULI STPS	0.0000	0	2248.3875	3344925	-3344925
5	TANDA-II STPS	1121.1775	4011909	473.1350	1385197	2626712
6	UNCHAHAHAR-I TPS	2894.1175	13087488	14.7500	54574	13032914
7	UNCHAHAHAR-II TPS	269.5450	1150715	112.5050	392969	757746
8	UNCHAHAHAR-III TPS	157.9975	664080	298.5900	1026822	-362742
9	UNCHAHAHAR-IV TPS	587.8175	2433152	394.7225	1336807	1096345
10	ANTA CRF	489.4100	6895200	0.0000	0	6895200
11	ANTA RF	15.6100	207391	0.0000	0	207391
12	AURAIYA CRF	1089.4875	15603640	23.7725	278566	15325074
13	AURAIYA RF	150.2825	2030016	0.0000	0	2030016
14	DADRI CRF	740.2225	10096634	0.0000	0	10096634
15	DADRI RF	141.2475	1817855	0.0000	0	1817855
Total						137890675

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 18/11/2024 To 24/11/2024
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	1956.95750	0.00000	25064712	0	25064712
2	ANTA RF	1246.03000	0.00000	15049550	0	15049550
3	AURAIYA CRF	2554.29200	1.32250	33256882	17219	33239663
4	AURAIYA RF	1409.61250	0.00000	17310042	0	17310042
5	DADRI CRF	3399.40700	0.00000	42152647	0	42152647
6	DADRI RF	1885.15000	0.00000	22056255	0	22056255
7	DADRI TPS	20772.38750	1238.36500	109200441	6510085	102690356
8	DADRI-II TPS	5759.09500	7516.91250	27269315	35592581	-8323266
9	IGSTPS-JHAJJAR	0.00000	2536.70000	0	10230511	-10230511
10	TANDA-II STPS	0.00000	2995.70750	0	9745036	-9745036
11	UNCHAHAAR-I TPS	0.00000	1407.50000	0	5786232	-5786232
12	UNCHAHAAR-II TPS	0.00000	752.65250	0	2921044	-2921044
13	UNCHAHAAR-III TPS	0.00000	572.90500	0	2189070	-2189070
14	UNCHAHAAR-IV TPS	0.00000	2171.07250	0	8169746	-8169746
	Total	38982.93150	19193.13750	291359844	81161524	210198320

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 18/11/2024 to 24/11/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	207391	0	15049550	15256941
2	ANTA CRF	0	6895200	0	25064712	31959912
3	AURAIYA RF	0	2030016	0	17310042	19340058
4	AURAIYA CRF	0	15325074	0	33239663	48564737
5	CHAMERA HEP	72516	0	0	0	72516
6	DADRI RF	0	1817855	0	22056255	23874110
7	DADRI CRF	0	10096634	0	42152647	52249281
8	DADRI TPS	10399121	22778836	0	102690356	135868313
9	DADRI-II TPS	2394843	53024584	0	-8323266	47096161
10	IGSTPS-JHAJJAR	7121397	11909035	0	-10230511	8799921
11	KOLDAM HEP	-643474	0	0	0	-643474
12	KOTESHWAR	516680	0	0	0	516680
13	PPGCL	0	0	1411179	0	1411179
14	RIHAND STPS	-1909861	0	0	0	-1909861
15	RIHAND-II STPS	-3274441	0	0	0	-3274441
16	RIHAND-III STPS	-2879402	0	0	0	-2879402
17	SEWA-II HEP	-76228	0	0	0	-76228
18	SINGRAULI STPS	-4667024	-3344925	0	0	-8011949
19	TEHRI HEP	45212	0	0	0	45212
20	TANDA-II STPS	1134544	2626712	0	-9745036	-5983781
21	UNCHAHAAR-I TPS	0	13032914	0	-5786232	7246682
22	UNCHAHAAR-II TPS	2933514	757746	0	-2921044	770215
23	UNCHAHAAR-III TPS	2438468	-362742	0	-2189070	-113344
24	UNCHAHAAR-IV TPS	5362952	1096345	0	-8169746	-1710449
	Total	18968817	137890675	1411179	210198320	368468989

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator