



सत्यमेव जयते  
भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 05<sup>th</sup> February, 2026

(भुगतान की तिथि :12.02.2026 या उससे पहले)

(Due Date of Payment: On or before:12.02.2026)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 19 से 25 जनवरी, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 43/ वि. व. 2025-26)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 19<sup>th</sup> to 25<sup>th</sup> January, 2026 (Week No. 43/ F.Y. 2025-26).**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 19<sup>th</sup> to 25<sup>th</sup> January, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC’s ROP directions (Diary No. 292/2025) on Grid India’s petition and communicated to NRPC via NLDC’s letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- “SCUC weekly Statement (Format SCUC\_BB)”, into the Deviation and Ancillary Service Pool Account “NR Deviation and Ancillary Services Pool Account” (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Digitally signed by

Anzum Parwej

Date: 05-02-2026

15:42:16

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)



Northern Regional Power Committee  
**SRAS Account For The Week 19/01/2026 To 25/01/2026**

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

| Sr. No. | SRAS Provider(s)  | 19-01-2026         | 20-01-2026         | 21-01-2026         | 22-01-2026         | 23-01-2026         | 24-01-2026         | 25-01-2026         | Remarks<br>(Disqualification on period) |
|---------|-------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---|
|         |                   | Actual Performance |   |
| 1       | SINGRAULI STPS    | 80.2               | 82.9               | 78.4               | 69.9               | 81.5               | 82.1               | 78.1               |   |
| 2       | KOTESHWAR         | 91.2               | 98.6               | 94.2               | 79.5               | 100                | 100                | 100                |   |
| 3       | KHURJA STPP UP    | 100                | 93.2               | 100                | 89.9               | 99.8               | 100                | 100                |   |
| 4       | RIHAND-III STPS   | 100                | 100                | 100                | 100                | 100                | 100                | 96.5               |   |
| 5       | ANTA GPP          | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  |   |
| 6       | CHAMERA HEP       | 0                  | 0                  | 96.5               | 91.3               | 93.6               | 87.5               | 97.1               |   |
| 7       | PPGCL             | 73.9               | 79.7               | 87.4               | 82.4               | 85.2               | 86.8               | 79.1               |   |
| 8       | DULHASTI HEP      | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  |   |
| 9       | DADRI TPS         | 100                | 100                | 100                | 100                | 100                | 100                | 100                |   |
| 10      | KOLDAM HEP        | 100                | 97.5               | 99.2               | 99.9               | 98.7               | 100                | 98.8               |   |
| 11      | CHAMERA-III HEP   | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  |   |
| 12      | TANDA-II STPS     | 88.9               | 96.8               | 82.4               | 85.8               | 85.8               | 88.1               | 89.4               |   |
| 13      | RIHAND-II STPS    | 100                | 100                | 100                | 100                | 100                | 100                | 100                |   |
| 14      | TEHRI HEP         | 75.6               | 78.8               | 66.8               | 73.6               | 85                 | 88.1               | 88.5               |   |
| 15      | UNCHAHAR-III TPS  | 100                | 100                | 99.8               | 89.8               | 100                | 100                | 91.3               |   |
| 16      | RAMPUR HEP        | 66.1               | 75.3               | 91.5               | 66.7               | 87                 | 76.5               | 74.5               |   |
| 17      | AURAIYA GPP       | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  |   |
| 18      | SEWA-II HEP       | 99                 | 98.8               | 98.7               | 92.5               | 0                  | 0                  | 97.2               |   |
| 19      | BAIRASIUL HEP     | 100                | 93.3               | 100                | 61.2               | 100                | 82.1               | 100                |   |
| 20      | DADRI GPP         | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  |   |
| 21      | DADRI-II TPS      | 86.4               | 81.3               | 81.5               | 86                 | 88.9               | 84.9               | 93.7               |   |
| 22      | NATHPA JHAKRI HEP | 65.5               | 74.9               | 90.8               | 66.2               | 86.5               | 76.1               | 74.3               |   |
| 23      | UNCHAHAR-IV TPS   | 100                | 94.8               | 100                | 100                | 100                | 100                | 100                |   |
| 24      | IGSTPS-JHAJJAR    | 94.9               | 88.6               | 85.3               | 81.7               | 98                 | 82.5               | 99.5               |   |
| 25      | UNCHAHAR-II TPS   | 84.6               | 91.7               | 91.6               | 70.4               | 98.6               | 90.9               | 84.1               |   |
| 26      | DHAULIGANGA HEP   | 95.5               | 0                  | 97.2               | 89.6               | 98                 | 98                 | 94.3               |   |
| 27      | RIHAND STPS       | 90                 | 95.7               | 96.5               | 93.7               | 94.4               | 93.7               | 90.8               |   |
| 28      | CHAMERA-II HEP    | 70.1               | 51                 | 73.1               | 67.6               | 85.3               | 82.4               | 73.6               |   |

## Northern Regional Power Committee

## TRAS Account For The Week 19/01/2026 To 25/01/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

| Sr. No. | TRAS Provider Name | TRAS-Up in Day Ahead AS Market |                               |                             |                                  | TRAS-Up Energy in Real Time AS Market |                                |                             |                                  | Total Charges /Compe nsation charge for TRAS Up(Rs) | TRAS-Down in Day Ahead AS Market  |   | TRAS-Down in Real Time AS Market |   | Net Charges (Rs) |
|---------|--------------------|--------------------------------|-------------------------------|-----------------------------|----------------------------------|---------------------------------------|--------------------------------|-----------------------------|----------------------------------|---|-----------------------------------|---|----------------------------------|---|------------------|
|         |                    | TRAS-Up Cleared (MWh)          | TRAS-Up Energy Scheduled(MWh) | TRAS-Up Energy Charges (Rs) | TRAS-Up Commit ment Charges (Rs) | TRAS-Up Cleared( MWh)                 | TRAS-Up Energy Schedul ed(MWh) | TRAS-Up Energy Charges (Rs) | TRAS-Up Commit ment Charges (Rs) |   | TRAS-Down Energy Schedul ed(Mwh ) | TRAS-Down Charges to be paid back to Pool(Rs) | TRAS-Down Energy Schedul ed(MWh) | TRAS-Down Charges to be paid back to Pool(Rs) |                  |
| 1       | PPGCL              | 15.0000                        | 3.7500                        | 37500                       | 2250                             | 0.0000                                | 0.0000                         | 0                           | 0                                | 39750   | 0.0000                            | 0   | 1382.0000                        | -1382   | 38368            |
| 2       | DADRI RF           | 0.0000                         | 0.0000                        | 0                           | 0                                | 700.0000                              | 351.0000                       | 6989500                     | 70000                            | 7059500   | 0.0000                            | 0   | 0.0000                           | 0   | 7059500          |
| Total   |                    |                                |                               |                             |                                  |                                       |                                |                             |                                  | 7099250   |                                   |   |                                  |   | 7097868          |

## Northern Regional Power Committee

## TRAS Account For The Week 19/01/2026 To 25/01/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

| Sr. No. | TRAS Provider Name    | Energy scheduled under Shortfall/Emergency TRAS-Up(MWh) | Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs) | Energy scheduled under Shortfall/Emergency TRAS-Down(MWh) | Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) | Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider |
|---------|-----------------------|---|--|---|--|--|
| 1       | ABC RENEWABLE ENERGY  | 0.0000  | 0  | 55.8200   | 0  | 0  |
| 2       | AMBUJA CEMENTS ESSEL  | 0.0000  | 0  | 54.4550   | 0  | 0  |
| 3       | ACME DEOGARH          | 0.0000  | 0  | 55.7800   | 0  | 0  |
| 4       | ACME PHALODI          | 0.0000  | 0  | 55.7800   | 0  | 0  |
| 5       | ACME RAISAR           | 0.0000  | 0  | 55.7800   | 0  | 0  |
| 6       | ACME CSEPL            | 0.0000  | 0  | 45.0600   | 0  | 0  |
| 7       | ACME DHAULPUR         | 0.0000  | 0  | 55.7800   | 0  | 0  |
| 8       | ADEPT RENEWABLE       | 0.0000  | 0  | 16.2875   | 0  | 0  |
| 9       | AEG4P                 | 0.0000  | 0  | 0.4025  | 0  | 0  |
| 10      | AMP Energy Green Fiv  | 0.0000  | 0  | 16.2375   | 0  | 0  |
| 11      | AMP Energy Green Six  | 0.0000  | 0  | 0.4025  | 0  | 0  |
| 12      | ADANI GREEN ENERGY 25 | 0.0000  | 0  | 89.8375   | 0  | 0  |
| 13      | Adani Green Energy 24 | 0.0000  | 0  | 91.2825   | 0  | 0  |
| 14      | ADANI HYBRID          | 0.0000  | 0  | 24.3275   | 0  | 0  |
| 15      | ADANI HYBRID TWO      | 0.0000  | 0  | 71.1525   | 0  | 0  |
| 16      | ADANI HYBRID THREE    | 0.0000  | 0  | 50.9550   | 0  | 0  |
| 17      | ADANI HYBRID FOUR     | 0.0000  | 0  | 100.3300  | 0  | 0  |
| 18      | ACME Heergarh         | 0.0000  | 0  | 55.7100   | 0  | 0  |
| 19      | AMPLUS_AGES           | 0.0000  | 0  | 11.1575   | 0  | 0  |
| 20      | AZURE POWER MAPLE     | 0.0000  | 0  | 42.2250   | 0  | 0  |
| 21      | Adani RERJL           | 0.0000  | 0  | 36.7400   | 0  | 0  |
| 22      | AVAADA RJHN           | 0.0000  | 0  | 42.8250   | 0  | 0  |
| 23      | AYANA RENEWABLE ONE   | 0.0000  | 0  | 54.6375   | 0  | 0  |
| 24      | AYANA RENEWABLE 3     | 0.0000  | 0  | 54.5725   | 0  | 0  |
| 25      | Adani SE Jaisalmer 1  | 0.0000  | 0  | 134.8425  | 0  | 0  |
| 26      | AVAADA SUNCE          | 0.0000  | 0  | 62.7825   | 0  | 0  |
| 27      | ASERJ2PL_Phalodi      | 0.0000  | 0  | 27.8925   | 0  | 0  |
| 28      | ASERJ2PL              | 0.0000  | 0  | 31.5175   | 0  | 0  |
| 29      | Avaada Sustainable    | 0.0000  | 0  | 54.0950   | 0  | 0  |
| 30      | ACME SIKAR SOLAR      | 0.0000  | 0  | 53.2900   | 0  | 0  |
| 31      | AVAADA SUNRAYS        | 0.0000  | 0  | 58.9475   | 0  | 0  |
| 32      | ALTRA XERGI           | 0.0000  | 0  | 69.9150   | 0  | 0  |
| 33      | AZURE THIRTY FOUR     | 0.0000  | 0  | 23.8600   | 0  | 0  |
| 34      | AZURE FORTY ONE       | 0.0000  | 0  | 55.2600   | 0  | 0  |
| 35      | AZURE FORTY THREE     | 0.0000  | 0  | 83.7975   | 0  | 0  |
| 36      | AZURE SOLAR           | 0.0000  | 0  | 34.1075   | 0  | 0  |
| 37      | CSP_Bhadla            | 0.0000  | 0  | 55.0250   | 0  | 0  |
| 38      | CLEAN SOLAR POWER     | 0.0000  | 0  | 45.9875   | 0  | 0  |
| 39      | DADRI TPS             | 2826.3950   | 15610463   | 2060.4050   | 9310765  | 6299698  |
| 40      | DADRI-II TPS          | 489.3400  | 2357640  | 5626.8475   | 22181032   | -19823392  |
| 41      | DEVIKOT SOLAR         | 0.0000  | 0  | 41.0175   | 0  | 0  |
| 42      | EDEN RENEWABLE        | 0.0000  | 0  | 55.3875   | 0  | 0  |
| 43      | EDEN RENEWABLE ALMA   | 0.0000  | 0  | 4.9900  | 0  | 0  |

|    |                            |          |         |            |          |           |
|----|----------------------------|----------|---------|------------|----------|-----------|
| 44 | GRIAN ENERGY               | 0.0000   | 0       | 11.0800    | 0        | 0         |
| 45 | GORBEA SOLAR               | 0.0000   | 0       | 4.9900     | 0        | 0         |
| 46 | JUNIPER GREEN<br>COSMIC    | 0.0000   | 0       | 16.1325    | 0        | 0         |
| 47 | IGSTPS-JHAJJAR             | 652.3825 | 3004678 | 8968.8450  | 33797298 | -30792620 |
| 48 | JUNA RENEWABLE             | 0.0000   | 0       | 46.7325    | 0        | 0         |
| 49 | NHPC KARNISAR<br>SOLAR     | 0.0000   | 0       | 53.5675    | 0        | 0         |
| 50 | KHIDRAT RENEWABLE          | 0.0000   | 0       | 4.9925     | 0        | 0         |
| 51 | KOLYAT SOLAR<br>BIKANER    | 0.0000   | 0       | 102.2825   | 0        | 0         |
| 52 | Mega Solis Renewables      | 0.0000   | 0       | 46.0700    | 0        | 0         |
| 53 | Mega Suryaurja             | 0.0000   | 0       | 42.8725    | 0        | 0         |
| 54 | NOKH                       | 0.0000   | 0       | 111.5625   | 0        | 0         |
| 55 | NOKHRA SOLAR               | 0.0000   | 0       | 55.7800    | 0        | 0         |
| 56 | NIDAN SOLAR<br>FATEHGAR    | 0.0000   | 0       | 53.3675    | 0        | 0         |
| 57 | Onevolt Energy             | 0.0000   | 0       | 10.6000    | 0        | 0         |
| 58 | RENEW SURYA AYAAN          | 0.0000   | 0       | 53.4050    | 0        | 0         |
| 59 | RIHAND STPS                | 35.0000  | 67336   | 8288.9575  | 13047648 | -12980312 |
| 60 | RIHAND-II STPS             | 71.5025  | 139058  | 7997.4375  | 12725522 | -12586464 |
| 61 | RIHAND-III STPS            | 34.1675  | 65735   | 3791.3175  | 5967913  | -5902178  |
| 62 | RENEW SURYA ROSHNI         | 0.0000   | 0       | 66.7800    | 0        | 0         |
| 63 | RENEW SUN BRIGHT           | 0.0000   | 0       | 53.9200    | 0        | 0         |
| 64 | RENEW JHARKHAND            | 0.0000   | 0       | 53.2425    | 0        | 0         |
| 65 | Rising Sun Energy          | 0.0000   | 0       | 34.9575    | 0        | 0         |
| 66 | Renew Surya Jyoti          | 0.0000   | 0       | 2.9400     | 0        | 0         |
| 67 | RENEW SURYA PRATAP         | 0.0000   | 0       | 8.4450     | 0        | 0         |
| 68 | RENEW POWER                | 0.0000   | 0       | 40.8800    | 0        | 0         |
| 69 | RENEW SURYA RAVI           | 0.0000   | 0       | 46.6100    | 0        | 0         |
| 70 | RENEW SOLAR URJA           | 0.0000   | 0       | 106.7850   | 0        | 0         |
| 71 | RENEW SURYA VIHAAN         | 0.0000   | 0       | 17.1275    | 0        | 0         |
| 72 | Adani SERJ1PL              | 0.0000   | 0       | 55.7800    | 0        | 0         |
| 73 | Adani SEJ5PL               | 0.0000   | 0       | 35.9625    | 0        | 0         |
| 74 | Adani SEJ2PL P             | 0.0000   | 0       | 27.4250    | 0        | 0         |
| 75 | Adani SEJ2PL M             | 0.0000   | 0       | 23.7275    | 0        | 0         |
| 76 | SJVN GREEN ENERGY          | 0.0000   | 0       | 158.4275   | 0        | 0         |
| 77 | SINGRAULI STPS             | 151.9425 | 306696  | 13276.4800 | 21926108 | -21619412 |
| 78 | SERENTICA<br>RENEWABLE 5   | 0.0000   | 0       | 6.0175     | 0        | 0         |
| 79 | SERENTICA<br>RENEWABLE 4   | 0.0000   | 0       | 26.9475    | 0        | 0         |
| 80 | TCTE                       | 0.0000   | 0       | 5.6600     | 0        | 0         |
| 81 | Transition Sustainable     | 0.0000   | 0       | 7.2250     | 0        | 0         |
| 82 | Transition Green Energy    | 0.0000   | 0       | 0.4025     | 0        | 0         |
| 83 | TANDA-II STPS              | 433.3025 | 1576701 | 9844.1025  | 29307861 | -27731160 |
| 84 | TATA POWER GREEN<br>ENERGY | 0.0000   | 0       | 39.7600    | 0        | 0         |
| 85 | TPREL (Chhayan)            | 0.0000   | 0       | 55.3375    | 0        | 0         |
| 86 | TP SAURYA                  | 0.0000   | 0       | 19.1525    | 0        | 0         |
| 87 | TPSL_BKN2                  | 0.0000   | 0       | 4.3850     | 0        | 0         |
| 88 | THAR SURYA 1               | 0.0000   | 0       | 53.7000    | 0        | 0         |
| 89 | TRANSITION ONE<br>INFIRM   | 0.0000   | 0       | 3.1325     | 0        | 0         |
| 90 | UNCHAHAHAR-I TPS           | 157.4725 | 626189  | 2573.3850  | 8372507  | -7746318  |
| 91 | UNCHAHAHAR-II TPS          | 167.1600 | 664161  | 2205.1600  | 7168534  | -6504373  |
| 92 | UNCHAHAHAR-III TPS         | 50.0350  | 186525  | 1161.7350  | 3543407  | -3356882  |
| 93 | UNCHAHAHAR-IV TPS          | 77.3925  | 288511  | 2877.7725  | 8777493  | -8488982  |

|       |              |          |         |        |      |            |
|-------|--------------|----------|---------|--------|------|------------|
| 94    | XL XERG      | 0.0000   | 0       | 7.3150 | 0    | 0          |
| 95    | ANTA RF      | 282.2050 | 3862314 | 0.0000 | 0    | 3862314    |
| 96    | AURAIYA RF   | 104.4275 | 1477231 | 0.0000 | 0    | 1477231    |
| 97    | DADRI RF     | 459.4300 | 5892650 | 0.7875 | 8264 | 5884386    |
| 98    | FARIDABAD RF | 66.2500  | 769560  | 0.0000 | 0    | 769560     |
| Total |              |          |         |        |      | -139238904 |

Northern Regional Power Committee  
**SCUC Account For The Period 19/01/2026 To 25/01/2026**  
 FORMAT - SCUC\_AA

| Sr. No. | SCUC Generator   | Increment due to SCUC schedule (MWhr) (A) | Decrement due to SCUC scheduled (MWhr) (B) | Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.) | Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C) | Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D) |
|---------|------------------|---|--|--|--|---|
| 1       | ANTA RF          | 1153.81500                                | 0.00000                                    | 14355766   | 0  | 14355766  |
| 2       | AURAIYA RF       | 840.42500                                 | 0.00000                                    | 10807866   | 0  | 10807866  |
| 3       | DADRI RF         | 1104.37750                                | 0.00000                                    | 12877042   | 0  | 12877042  |
| 4       | FARIDABAD RF     | 285.90250                                 | 0.00000                                    | 3019130  | 0  | 3019130   |
| 5       | DADRI TPS        | 12291.18000                               | 2461.92250                                 | 61714015   | 12361313   | 49352702  |
| 6       | DADRI-II TPS     | 8776.71500                                | 400.81250                                  | 38442012   | 1755559  | 36686453  |
| 7       | IGSTPS-JHAJJAR   | 1394.27000                                | 5169.58000                                 | 5837808  | 21645031   | -15807223   |
| 8       | RIHAND STPS      | 0.00000                                   | 3459.72500                                 | 0  | 6051059  | -6051059  |
| 9       | RIHAND-II STPS   | 0.00000                                   | 4263.88000                                 | 0  | 7538540  | -7538540  |
| 10      | RIHAND-III STPS  | 0.00000                                   | 1719.48000                                 | 0  | 3007371  | -3007371  |
| 11      | SINGRAULI STPS   | 0.00000                                   | 6877.79500                                 | 0  | 12620754   | -12620754   |
| 12      | TANDA-II STPS    | 9778.31000                                | 6384.62750                                 | 32346649   | 21120348   | 11226302  |
| 13      | UNCHAHAR-I TPS   | 509.70500                                 | 1566.78750                                 | 1842584  | 5663937  | -3821353  |
| 14      | UNCHAHAR-II TPS  | 0.00000                                   | 1339.86000                                 | 0  | 4839574  | -4839574  |
| 15      | UNCHAHAR-III TPS | 301.85750                                 | 703.71750                                  | 1022995  | 2384899  | -1361904  |
| 16      | UNCHAHAR-IV TPS  | 2807.10750                                | 1899.13000                                 | 9513287  | 6436152  | 3077136   |
|         | Total            | 39243.66500                               | 36247.31750                                | 191779154  | 105424537  | 86354619  |

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

Northern Regional Power Committee  
**SCUC Account For The Period 19/01/2026 To 25/01/2026**  
 FORMAT - SCUC\_BB

| Sr. No. | SRAS/Shortfall/<br>Emergency/ SCUC<br>Generator | Net Charges<br>Payable for<br>SRAS<br>Rs (A) | Net Charges<br>Payable<br>for Shortfall/<br>Emergency<br>Condition<br>Rs (B) | Net Charges<br>Payable for<br>TRAS<br>in Day Ahead/<br>Real Time AS<br>Market<br>(C) | Net Charges<br>Payable for<br>SCUC<br>Rs. (D) | Net Payable or<br>receivable by<br>Generator (Rs)<br>(E)=<br>(A)+(B)+(C)+(D) |
|---------|---|--|--|--|---|--|
| 1       | ANTA RF   | 0  | 3862314  | 0  | 14355766                                      | 18218080   |
| 2       | AURAIYA RF                                      | 0  | 1477231  | 0  | 10807866                                      | 12285096   |
| 3       | BAIRASIUL HEP                                   | 78369  | 0  | 0  | 0   | 78369  |
| 4       | CHAMERA HEP                                     | 57704  | 0  | 0  | 0   | 57704  |
| 5       | CHAMERA-II HEP                                  | -129176                                      | 0  | 0  | 0   | -129176  |
| 6       | DADRI RF  | 0  | 5884386  | 7059500  | 12877042                                      | 25820928   |
| 7       | DADRI TPS                                       | 24690519                                     | 6299698  | 0  | 49352702                                      | 80342919   |
| 8       | DADRI-II TPS                                    | 6342533                                      | -19823392  | 0  | 36686453                                      | 23205594   |
| 9       | DHAULIGANGA HEP                                 | -142920                                      | 0  | 0  | 0   | -142920  |
| 10      | FARIDABAD RF                                    | 0  | 769560   | 0  | 3019130                                       | 3788690  |
| 11      | IGSTPS-JHAJJAR                                  | 10097816                                     | -30792620  | 0  | -15807223                                     | -36502027  |
| 12      | KHURJA STPP UP                                  | 376175                                       | 0  | 0  | 0   | 376175   |
| 13      | KOLDAM HEP                                      | 641544                                       | 0  | 0  | 0   | 641544   |
| 14      | KOTESHWAR                                       | 2182762                                      | 0  | 0  | 0   | 2182762  |
| 15      | NATHPA JHAKRI HEP                               | 148759                                       | 0  | 0  | 0   | 148759   |
| 16      | PPGCL   | 2239740                                      | 0  | 38368  | 0   | 2278108  |
| 17      | RAMPUR HEP                                      | 36016  | 0  | 0  | 0   | 36016  |
| 18      | RIHAND STPS                                     | -641963                                      | -12980312  | 0  | -6051059                                      | -19673334  |
| 19      | RIHAND-II STPS                                  | -518722                                      | -12586464  | 0  | -7538540                                      | -20643726  |
| 20      | RIHAND-III STPS                                 | -545051                                      | -5902178   | 0  | -3007371                                      | -9454600   |
| 21      | SEWA-II HEP                                     | -63472                                       | 0  | 0  | 0   | -63472   |
| 22      | SINGRAULI STPS                                  | -701282                                      | -21619412  | 0  | -12620754                                     | -34941448  |
| 23      | TEHRI HEP                                       | -86824                                       | 0  | 0  | 0   | -86824   |
| 24      | TANDA-II STPS                                   | 7850333                                      | -27731160  | 0  | 11226302                                      | -8654525   |
| 25      | UNCHAHAAR-I TPS                                 | 0  | -7746318   | 0  | -3821353                                      | -11567671  |
| 26      | UNCHAHAAR-II TPS                                | 2677589                                      | -6504373   | 0  | -4839574                                      | -8666358   |
| 27      | UNCHAHAAR-III TPS                               | 3499587                                      | -3356882   | 0  | -1361904                                      | -1219199   |
| 28      | UNCHAHAAR-IV TPS                                | 4420950                                      | -8488982   | 0  | 3077136                                       | -990896  |
|         | Total   | 62510986                                     | -139238904   | 7097868  | 86354619                                      | 16724568   |

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**