



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 08th March, 2024

सेवा में/To,

As per list enclosed

विषय: दिनांक 19 से 25 फरवरी, 2024 के सप्ताह के एस. आर. ए. एस तथा टी. आर. ए. एस. लेखा (सप्ताह सं. 48/वि. व. 2023-24)।

Subject: SRAS and TRAS accounts for the week 19th to 25th February, 2024 (Week No. 48/ F.Y. 2023-24) .

SRAS and TRAS account for the week, 19th to 25th February, 2024 are enclosed herewith. SRAS account and TRAS account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022.

Northern regional entities are requested to pay charges as indicated in the statement, into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC.

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(AnzumParwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 19/02/2024 To 25/02/2024
A. Payment to the SRAS Provider from the DSM Pool
FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	1655.0975	707.8018	947.2957	5565362	800675	6366037
		DADRI-II TPS	2193.0010	1443.5858	749.4152	4012369	1762518	5774887
		KOLDAM HEP	62.3542	466.2384	-403.8842	-898642	160913	-737729
		RIHAND STPS	76.8011	1742.5080	-1665.7069	-2755079	738729	-2016350
		RIHAND-II STPS	32.7730	1617.9034	-1585.1304	-2615465	420188	-2195277
		RIHAND-III STPS	117.3096	1061.2317	-943.9221	-1537649	388610	-1149040
		SINGRAULI STPS	99.0199	3339.4218	-3240.4019	-5106873	1334806	-3772067
		TANDA-II STPS	1949.8226	2857.8336	-908.0110	-3216175	2014489	-1201686
		UNCHAHAAR-II TPS	1106.1411	588.9722	517.1689	1854051	198811	2052862
		UNCHAHAAR-III TPS	620.1443	243.3634	376.7809	1501849	124923	1626772
		UNCHAHAAR-IV TPS	0.0000	0	0.0000	0	0	0
	Total :-							4748409
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	222.6594	-222.6594	-464913	91366	-373547
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	179.2024	593.2392	-414.0368	-913365	330684	-582681
	Total :-							-956228
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	484.4469	282.3576	202.0893	554937	337426	892363
		TEHRI HEP	13.2379	246.3425	-233.1046	-279726	113874	-165852
	Total :-							726511
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 19/02/2024 To 25/02/2024

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	1927.9426	1625.4264	302.5162	1331979	1119944	2451923
	Total :-							2451923

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TRAS Account For The Week 19/02/2024 To 25/02/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges/Compensation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)		TRAS-Down Energy Scheduled(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduled(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI TPS	0.0000	0.0000	0	0	342.0000	51.0000	508672	14025	522697	0.0000	0	0.0000	0	522697
2	DADRI-II TPS	0.0000	0.0000	0	0	358.0000	199.0000	1982789	20404	2003193	0.0000	0	0.0000	0	2003193
3	UNCHAHAAR-I TPS	0.0000	0.0000	0	0	90.0000	44.0000	434712	6020	440732	0.0000	0	0.0000	0	440732
4	UNCHAHAAR-II TPS	0.0000	0.0000	0	0	6.0000	6.0000	58758	0	58758	0.0000	0	0.0000	0	58758
5	UNCHAHAAR-III TPS	0.0000	0.0000	0	0	41.0000	18.0000	172693	1940	174633	0.0000	0	0.0000	0	174633
Total										3200013					3200013

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TRAS Account For The Week 19/02/2024 To 25/02/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1290.9150	8342537	3578.4850	18921239	-10578702
2	DADRI-II TPS	1545.1225	9099844	4059.1375	19559359	-10459515
3	IGSTPS-JHAJJAR	1331.7750	6450186	3220.4675	12761748	-6311562
4	RIHAND STPS	0.0000	0	608.2500	905441	-905441
5	RIHAND-II STPS	0.0000	0	1300.8850	1931814	-1931814
6	RIHAND-III STPS	0.0000	0	650.4150	953573	-953573
7	SINGRAULI STPS	0.0000	0	1826.2225	2590314	-2590314
8	TANDA-II STPS	1007.8725	3926872	6067.4125	19341698	-15414826
9	UNCHAHAR-I TPS	303.4125	1342024	668.7550	2420157	-1078133
10	UNCHAHAR-II TPS	104.2575	411141	2083.7675	6723275	-6312134
11	UNCHAHAR-III TPS	350.3225	1536024	669.1525	2400518	-864494
12	ANTA RF	1374.9750	17968173	0.0000	0	17968173
13	AURAIYA RF	1136.7400	15522639	0.0000	0	15522639
14	DADRI RF	927.9250	12258817	0.0000	0	12258817
Total						-11650879