



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

Dated: 06th June, 2025

(भुगतान की तिथि :13.06.2025 या उससे पहले)
(Due Date of Payment: On or before:13.06.2025)

सेवा में/To,
As per list enclosed

विषय: दिनांक 19 से 25 मई, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 08/ वि. व. 2025-26)।
Subject: Ancillary Services Account and Regional SCUC Account for the week 19th to 25th May, 2025 (Week No. 08/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 19th to 25th May, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Further, TRAS–Emergency provisions under the Ancillary Services Regulations, 2022 were implemented by NLDC on 25.05.2025 as a real-time operational measure to maintain system frequency within the IEGC band during lean demand hours. These provisions were applied to interstate thermal Independent Power Producers (IPPs) and regional entity solar generating stations with an installed capacity of 250 MW or above. The Statement of Charges for TRAS–Emergency has been prepared in accordance with Regulation 20(6) of the said regulations for generating stations covered under Section 62 and Section 63 of the Electricity Act, 2003. However, the statement of charges is yet to be finalized for regional merchant IPPs and solar plants that were dispatched under TRAS–Emergency by NLDC but have not yet submitted their compensation charges.

Northern regional entities are requested to pay charges as indicated in the statement- “SCUC weekly Statement (Format SCUC_BB)”, into the Deviation and Ancillary Service Pool Account “NR Deviation and Ancillary Services Pool Account” (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej
Date: 06-06-2025 16:50:35

(अंजुम परवेज)
अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 19/05/2025 To 25/05/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2609.6900	354.0000	2255.6900	11666429	1481845	13148274
		DADRI-II TPS	1237.6300	379.8700	857.7600	3772428	753644	4526072
		KOLDAM HEP	4.0000	2230.3800	-2226.3800	-4953696	993700	-3959996
		RIHAND STPS	541.3600	937.2800	-395.9200	-648517	552954	-95563
		RIHAND-II STPS	801.9300	1240.7600	-438.8300	-713538	856024	142486
		RIHAND-III STPS	626.1400	1242.5200	-616.3800	-990523	642273	-348250
		SINGRAULI STPS	550.5800	1118.1900	-567.6100	-981398	688510	-292888
		TANDA-II STPS	3774.1800	2346.0300	1428.1500	4555798	2979280	7535078
		UNCHAHAAR-II TPS	1791.0400	173.2400	1617.8000	5748043	982140	6730183
		UNCHAHAAR-III TPS	818.9600	85.1400	733.8200	2577176	412703	2989879
		UNCHAHAAR-IV TPS	1608.4500	461.3800	1147.0700	3870214	829797	4700011
	Total :-							35075286
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	6.6700	162.6900	-156.0200	-325770	55684	-270086
		DHAULIGANGA HEP	38.9700	396.2200	-357.2500	-457280	208262	-249018
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	41.8900	420.1600	-378.2700	-834464	221630	-612834
	Total :-							-1131938
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	716.2800	97.5500	618.7300	1825254	328670	2153924
		TEHRI HEP	126.2100	21.7700	104.4400	220891	73990	294881
	Total :-							2448805
5	APCPL :-							
		IGSTPS-JHAJJAR	2390.5000	716.3700	1674.1300	7193737	1415602	8609339
	Total :-							8609339

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SRAS Account For The Week 19/05/2025 To 25/05/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	19-05-2025	20-05-2025	21-05-2025	22-05-2025	23-05-2025	24-05-2025	25-05-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	90.7	100	91.2	91.1	96.2	72.2	77.7	
2	KOTESHWAR	91	100	100	96.2	72.1	68.4	97.6	
3	RIHAND-III STPS	74.5	74.3	90.4	88.8	56.2	73.8	83.6	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	98.9	100	100	100	
7	KOLDAM HEP	92.2	84.8	93.5	94.9	88	96.1	95.1	
8	CHAMERA-III HEP	0	0	98	100	99.2	100	20.2	
9	TANDA-II STPS	100	100	100	90.3	100	100	100	
10	RIHAND-II STPS	86.4	77	100	89.6	76.3	88.7	87.9	
11	TEHRI HEP	100	100	100	100	100	100	100	
12	UNCHAHAH-III TPS	100	95.6	90.4	100	98.3	93.2	93.8	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	SEWA-II HEP	91	98.6	100	98.8	91.9	97	80.6	
15	BAIRASIUL HEP	0	0	0	0	0	0	0	
16	DADRI-II TPS	100	90.8	96.9	92.8	95.6	100	95.7	
17	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
18	UNCHAHAH-IV TPS	78.6	60.8	81	93.6	87.2	94.9	98.3	
19	IGSTPS-JHAJJAR	96	89.7	93	98.2	95.8	95.5	86.1	
20	UNCHAHAH-II TPS	95.7	100	98.7	100	100	100	100	
21	DHAULIGANGA HEP	100	100	100	91.5	100	100	100	
22	RIHAND STPS	73.3	83.7	93.9	76	63.4	84.7	86.4	
23	CHAMERA-II HEP	0	0	0	0	0	0	0	

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TRAS Account For The Week 19/05/2025 To 25/05/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee

TRAS Account For The Week 19/05/2025 To 25/05/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	583.3500	1534211	-1534211
2	ACME DEOGARH	0.0000	0	672.9000	1641876	-1641876
3	ACME PHALODI	0.0000	0	672.9000	1641876	-1641876
4	ACME RAISAR	0.0000	0	672.9000	1641876	-1641876
5	ACME CSEPL	0.0000	0	560.7500	1525240	-1525240
6	ACME DHAULPUR	0.0000	0	672.9000	1641876	-1641876
7	ADANI GREEN ENERGY 25 *	0.0000	0	178.2075	—	—
8	Adani Green Energy 24 *	0.0000	0	175.6375	—	—
9	ADANI HYBRID TWO	0.0000	0	669.6500	1801359	-1801359
10	ADANI HYBRID THREE	0.0000	0	669.6500	1801359	-1801359
11	ADANI HYBRID FOUR	0.0000	0	1345.8250	4360473	-4360473
12	ACME Heergarh	0.0000	0	672.9000	1843746	-1843746
13	AYANA RENEWABLE ONE	0.0000	0	672.9000	1709166	-1709166
14	AYANA RENEWABLE 3*	0.0000	0	583.3500	—	—
15	Adani SE Jaisalmer 1	0.0000	0	911.2500	2433038	-2433038
16	AVAADA SUNCE	0.0000	0	784.9500	2158613	-2158613
17	Avaada Sustainable	0.0000	0	672.9000	1823559	-1823559
18	AVAADA SUNRAYS	0.0000	0	717.7000	1837312	-1837312
19	ALTRA XERGI	0.0000	0	852.3000	2173365	-2173365
20	AZURE FORTY ONE	0.0000	0	672.9000	1736082	-1736082
21	AZURE FORTY THREE	0.0000	0	1345.8250	3404937	-3404937
22	CSP Bhadla	0.0000	0	672.9000	1662063	-1662063
23	CLEAN SOLAR POWER	0.0000	0	560.7500	1418698	-1418698
24	DADRI TPS	2465.8775	14028871	458.2250	2132946	11895925
25	DADRI-II TPS	3977.5250	19242471	1729.5900	6846063	12396408
26	EDEN RENEWABLE	0.0000	0	672.9000	1749540	-1749540
27	IGSTPS-JHAJJAR	4749.8275	22451010	4447.6800	17200513	5250497
28	KOLYAT SOLAR BIKANER	0.0000	0	1122.1000	3209206	-3209206
29	Mega Solis Renewables	0.0000	0	560.7500	1418698	-1418698
30	Mega Suryaurja	0.0000	0	560.7500	1424305	-1424305
31	NOKHRA SOLAR	0.0000	0	583.3500	1668381	-1668381
32	NIDAN SOLAR FATEHGAR	0.0000	0	631.7250	1806734	-1806734
33	RENEW SURYA AYAAN	0.0000	0	672.9000	1594773	-1594773
34	RIHAND STPS	355.5925	640706	3448.9700	5084471	-4443765
35	RIHAND-II STPS	366.4150	655369	3511.0550	5138077	-4482708
36	RIHAND-III STPS	250.4650	442747	1843.7050	2666550	-2223803
37	RENEW SURYA ROSHNI *	0.0000	0	777.8000	—	—
38	RENEW SUN BRIGHT	0.0000	0	672.9000	1850475	-1850475
39	RENEW JHARKHAND	0.0000	0	672.9000	1709166	-1709166
40	RENEW POWER	0.0000	0	560.7500	1525240	-1525240
41	RENEW SURYA RAVI *	0.0000	0	583.3500	—	—
42	RENEW SOLAR URJA	0.0000	0	672.9000	1823559	-1823559
43	RENEW SUN WAVES	0.0000	0	672.9000	1715895	-1715895

44	Adani SERJ1PL	0.0000	0	672.9000	1749540	-1749540
45	SINGRAULI STPS	312.3750	594106	6749.4475	10502816	-9908710
46	TANDA-II STPS	0.0000	0	9756.8475	28011909	-28011909
47	TPREL (Chhayan)	0.0000	0	672.9000	1870662	-1870662
48	THAR SURYA 1	0.0000	0	672.9000	1594773	-1594773
49	UNCHAHAHAR-I TPS	0.0000	0	2776.0575	8774562	-8774562
50	UNCHAHAHAR-II TPS	0.0000	0	2790.3525	8922710	-8922710
51	UNCHAHAHAR-III TPS	0.0000	0	1432.6125	4528199	-4528199
52	UNCHAHAHAR-IV TPS	53.9925	200388	3182.2600	9663250	-9462862
53	ANTA RF	394.7700	5668661	0.0000	0	5668661
54	AURAIYA RF	399.9900	5935452	0.0000	0	5935452
55	DADRI RF	1034.5250	14478488	0.0000	0	14478488
56	GAMA RF	128.3000	1744593	0.0000	0	1744593
Total						-89890876

*** Charges for TRAS Emergency for these stations will be issued on receipt of compensation rate from NLDC**

Northern Regional Power Committee
SCUC Account For The Period 19/05/2025 To 25/05/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1745.58000	20.23000	22786801	264082	22522719
2	AURAIYA RF	2567.59150	2.52250	34636809	34029	34602781
3	DADRI RF	3394.66000	82.76750	43190259	1053051	42137208
4	FARIDABAD RF	1160.75000	0.00000	14219188	0	14219188
5	GAMA RF	1577.50000	0.00000	21450466	0	21450466
6	DADRI TPS	0.00000	7310.38750	0	37809324	-37809324
7	DADRI-II TPS	18786.18750	6003.05250	82621653	26401425	56220228
8	IGSTPS-JHAJJAR	380.94250	18057.86000	1636910	77594624	-75957714
9	RIHAND STPS	0.00000	13313.74000	0	21807906	-21807906
10	RIHAND-II STPS	0.00000	12092.11500	0	19661779	-19661779
11	RIHAND-III STPS	0.00000	10233.10750	0	16444604	-16444604
12	SINGRAULI STPS	0.00000	24713.26500	0	42729235	-42729235
13	TANDA-II STPS	919.69250	4090.76250	2933819	13049532	-10115713
14	UNCHAHAHAR-I TPS	1442.92250	481.71250	5067544	1691774	3375770
15	UNCHAHAHAR-II TPS	7.15000	716.23750	25404	2544792	-2519388
16	UNCHAHAHAR-III TPS	526.39500	247.71250	1848699	869966	978733
17	UNCHAHAHAR-IV TPS	2828.39000	1082.18250	9542988	3651284	5891704
	Total	35337.76150	98447.65500	239960540	265607407	-25646866

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 19/05/2025 To 25/05/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ABC RENEWABLE ENERGY PRIVATE LIMITED	0	-1534211	0	0	-1534211
2	ACME DEOGARH	0	-1641876	0	0	-1641876
3	ACME PHALODI	0	-1641876	0	0	-1641876
4	ACME RAISAR	0	-1641876	0	0	-1641876
5	ACME CHITTORGARH	0	-1525240	0	0	-1525240
6	ACME DHAULPUR	0	-1641876	0	0	-1641876
7	ADANI GREEN ENERGY 25	0	—	0	0	—
8	ADANI GREEN ENERGY 24 INF	0	—	0	0	—
9	ADANI HYBRID TWO	0	-1801359	0	0	-1801359
10	ADANI HYBRID THREE	0	-1801359	0	0	-1801359
11	ADANI HYBRID FOUR	0	-4360473	0	0	-4360473
12	ACME HEERGARH POWERTECH	0	-1843746	0	0	-1843746
13	ANTA RF	0	5668661	0	22522719	28191380
14	AYANA RENEWABLE ONE	0	-1709166	0	0	-1709166
15	AYANA RENEWABLE THREE	0	—	0	0	—
16	ADANI SE JAISALMER 1	0	-2433038	0	0	-2433038
17	AVAADA SUNCE	0	-2158613	0	0	-2158613
18	AVAADA SUSTAINABLE	0	-1823559	0	0	-1823559
19	AURAIYA RF	0	5935452	0	34602781	40538233
20	AVAADA SUNRAYS	0	-1837312	0	0	-1837312
21	ALTRA XERGI	0	-2173365	0	0	-2173365
22	AZURE FORTY ONE	0	-1736082	0	0	-1736082
23	AZURE FORTY THREE	0	-3404937	0	0	-3404937
24	CHAMERA-III HEP	-270086	0	0	0	-270086
25	CLEAN SOLAR POWER BHADLA	0	-1662063	0	0	-1662063
26	CLEAN SOLAR POWER	0	-1418698	0	0	-1418698
27	DADRI RF	0	14478488	0	42137208	56615696
28	DADRI TPS	13148274	11895925	0	-37809324	-12765125
29	DADRI-II TPS	4526072	12396408	0	56220228	73142708
30	DHAULIGANGA HEP	-249018	0	0	0	-249018

31	EDEN RENEWABLE	0	-1749540	0	0	-1749540
32	FARIDABAD RF	0	0	0	14219188	14219188
33	GAMA RF	0	1744593	0	21450466	23195059
34	IGSTPS-JHAJJAR	8609339	5250497	0	-75957714	-62097879
35	KOLDAM HEP	-3959996	0	0	0	-3959996
36	KOTESHWAR	2153924	0	0	0	2153924
37	KOLYAT SOLAR BIKANER	0	-3209206	0	0	-3209206
38	MEGA SOLIS RENEWABLES	0	-1418698	0	0	-1418698
39	MEGA SURYAURJA	0	-1424305	0	0	-1424305
40	NOKHRA SOLAR	0	-1668381	0	0	-1668381
41	NIDAN SOLAR FATEHGARH	0	-1806734	0	0	-1806734
42	RENEW SURYA AYAAN	0	-1594773	0	0	-1594773
43	RIHAND STPS	-95563	-4443765	0	-21807906	-26347234
44	RIHAND-II STPS	142486	-4482708	0	-19661779	-24002001
45	RIHAND-III STPS	-348250	-2223803	0	-16444604	-19016656
46	RENEW SURYA ROSHNI	0	—	0	0	—
47	RENEW SUN BRIGHT	0	-1850475	0	0	-1850475
48	RENEW JHARKHAND	0	-1709166	0	0	-1709166
49	RENEW POWER	0	-1525240	0	0	-1525240
50	RENEW SURYA RAVI	0	—	0	0	—
51	RENEW SOLAR URJA	0	-1823559	0	0	-1823559
52	SOLZEN URJA PVT LTD	0	-1715895	0	0	-1715895
53	ADANI SERJ1PL	0	-1749540	0	0	-1749540
54	SEWA-II HEP	-612834	0	0	0	-612834
55	SINGRAULI STPS	-292888	-9908710	0	-42729235	-52930833
56	TEHRI HEP	294881	0	0	0	294881
57	TANDA-II STPS	7535078	-28011909	0	-10115713	-30592544
58	TATA POWER RE CHHAYAN	0	-1870662	0	0	-1870662
59	THAR SURYA 1	0	-1594773	0	0	-1594773
60	UNCHAHAAR-I TPS	0	-8774562	0	3375770	-5398792
61	UNCHAHAAR-II TPS	6730183	-8922710	0	-2519388	-4711914
62	UNCHAHAAR-III TPS	2989879	-4528199	0	978733	-559587
63	UNCHAHAAR-IV TPS	4700011	-9462862	0	5891704	1128853
	Total	45001492	-89890876	0	-25646866	-70536250

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator