



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 06th September, 2024

(भुगतान की तिथि :13.09.2024 या उससे पहले)

(Due Date of Payment: On or before: 13.09.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 19 से 25 अगस्त, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 21/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 19th to 25th August, 2024 (Week No. 21/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej**Date: 06-09-2024 16:19:19**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 19/08/2024 To 25/08/2024

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2090.2500	593.0200	1497.2300	7233118	1299172	8532290
		DADRI-II TPS	1907.1600	1239.8400	667.3200	2822764	1352519	4175283
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	16.4300	316.1600	-299.7300	-495753	153137	-342616
		RIHAND-II STPS	137.4100	2744.0000	-2606.5900	-4277414	1066355	-3211059
		RIHAND-III STPS	113.9600	2720.0300	-2606.0700	-4229652	1315865	-2913787
		SINGRAULI STPS	187.0400	2582.1200	-2395.0800	-4418923	299484	-4119439
		TANDA-II STPS	2113.8800	4665.0200	-2551.1400	-7150845	2936947	-4213898
		UNCHAHAR-II TPS	1690.8100	479.3200	1211.4900	4486147	977997	5464144
		UNCHAHAR-III TPS	598.7300	261.3700	337.3600	1253630	243820	1497450
		UNCHAHAR-IV TPS	1573.2800	894.0200	679.2600	2422920	986920	3409840
	Total :-							8278208
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	84.5400	475.8900	-391.3500	-863318	271027	-592291
	Total :-							-592291
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	311.2200	212.5900	98.6300	270838	12113	282951
		TEHRI HEP	146.9800	483.8800	-336.9000	-712544	160138	-552406
	Total :-							-269455
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 19/08/2024 To 25/08/2024

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2306.7000	2428.2400	-121.5400	-492480	1917403	1424923
	Total :-							1424923

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TRAS Account For The Week 19/08/2024 To 25/08/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 19/08/2024 To 25/08/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	4520.1575	24020569	1595.9898	6939204	17081365
2	DADRI-II TPS	5715.2196	26592917	1044.9150	3977991	22614926
3	IGSTPS-JHAJJAR	2671.0225	11905281	1002.6450	3656446	8248835
4	RIHAND STPS	0.0000	0	2384.3350	3549321	-3549321
5	RIHAND-II STPS	0.0000	0	6652.8275	9825561	-9825561
6	RIHAND-III STPS	0.0000	0	1563.2625	2283457	-2283457
7	SINGRAULI STPS	243.4175	494016	5557.1225	9227602	-8733586
8	TANDA-II STPS	384.1400	1184419	4835.3300	12198087	-11013668
9	UNCHAHAHAR-I TPS	221.1750	912103	422.4475	1425380	-513277
10	UNCHAHAHAR-II TPS	322.6425	1314220	769.2875	2563804	-1249584
11	UNCHAHAHAR-III TPS	116.7600	477268	417.7325	1397065	-919797
12	UNCHAHAHAR-IV TPS	452.5350	1775613	774.2525	2485583	-709970
13	ANTA RF	875.5275	12792595	0.0000	0	12792595
14	AURAIYA RF	1210.2190	16534012	0.0000	0	16534012
15	DADRI GF	149.8400	337889	0.0000	0	337889
16	DADRI RF	1470.6950	19840264	223.1175	2462682	17377582
Total						56188983

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 19/08/2024 To 25/08/2024
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	17822.67000	0.00000	236738526	0	236738526
2	AURAIYA RF	12809.16500	0.00000	159089829	0	159089829
3	DADRI RF	28889.85000	0.00000	354305120	0	354305120
4	DADRI TPS	0.00000	18703.17750	0	-90355051	90355051
5	DADRI-II TPS	0.00000	13588.77500	0	-57480518	57480518
6	IGSTPS-JHAJJAR	0.00000	4301.36750	0	-17429141	17429141
7	RIHAND STPS	0.00000	1839.45500	0	-3042459	3042459
8	RIHAND-III STPS	0.00000	1572.14750	0	-2551595	2551595
9	SINGRAULI STPS	0.00000	4512.57250	0	-8325696	8325696
10	TANDA-II STPS	0.00000	7193.40250	0	-20163107	20163107
11	UNCHAHAHAR-I TPS	0.00000	408.38000	0	-1531017	1531017
12	UNCHAHAHAR-II TPS	0.00000	1427.42750	0	-5285764	5285764
13	UNCHAHAHAR-III TPS	0.00000	573.88750	0	-2132566	2132566
14	UNCHAHAHAR-IV TPS	0.00000	1446.66250	0	-5160245	5160245
	Total	59521.68500	55567.25500	750133475	-213457159	963590634

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 19/08/2024 to 25/08/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	12792595	0	236738526	249531121
2	AURAIYA RF	0	16534012	0	159089829	175623841
3	DADRI RF	0	17377582	0	354305120	371682702
4	DADRI GF	0	337889	0	0	337889
5	DADRI TPS	8532290	17081365	0	90355051	115968706
6	DADRI-II TPS	4175283	22614926	0	57480518	84270727
7	IGSTPS-JHAJJAR	1424923	8248835	0	17429141	27102899
8	KOTESHWAR	282951	0	0	0	282951
9	RIHAND STPS	-342616	-3549321	0	3042459	-849479
10	RIHAND-II STPS	-3211059	-9825561	0	0	-13036620
11	RIHAND-III STPS	-2913787	-2283457	0	2551595	-2645648
12	SEWA-II HEP	-592291	0	0	0	-592291
13	SINGRAULI STPS	-4119439	-8733586	0	8325696	-4527328
14	TEHRI HEP	-552406	0	0	0	-552406
15	TANDA-II STPS	-4213898	-11013668	0	20163107	4935541
16	UNCHAHAAR-I TPS	0	-513277	0	1531017	1017740
17	UNCHAHAAR-II TPS	5464144	-1249584	0	5285764	9500325
18	UNCHAHAAR-III TPS	1497450	-919797	0	2132566	2710219
19	UNCHAHAAR-IV TPS	3409840	-709970	0	5160245	7860116
	Total	8841385	56188983	0	963590634	1028621005

*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator