



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated:06th February, 2025

(भुगतान की तिथि :13.02.2025 या उससे पहले)

(Due Date of Payment: On or before:13.02.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 20 से 26 जनवरी, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 43/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 20th to 26th January, 2025 (Week No. 43/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 20th to 26th January, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 06-02-2025 18:41:20

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 20/01/2025 To 26/01/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	20-01-2025	21-01-2025	22-01-2025	23-01-2025	24-01-2025	25-01-2025	26-01-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	73.3	79.6	65.9	77.2	75.4	84.1	73.8	
2	KOTESHWAR	81.5	88.5	91.4	100	100	100	100	
3	RIHAND-III STPS	83.7	77	60.4	66.2	80	70	66.1	
4	CHAMERA HEP	100	83.3	82.2	76.3	92.7	92.2	97.8	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	94.5	
7	KOLDAM HEP	98.4	99.9	98.5	91.4	90.9	94.7	98.1	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	83.5	94.4	92.6	92.3	100	98	100	
10	RIHAND-II STPS	95.8	85.3	60.6	85.3	84.2	90.3	88.3	
11	TEHRI HEP	100	100	92	97.2	96.4	98	100	
12	UNCHAHAR-III TPS	97.8	90.3	90.3	89.2	92.9	67.7	87.4	
13	RAMPUR HEP	96.6	100	88.9	73	93.1	97.5	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	96.1	92.5	90.5	64.2	89.3	94.2	91.7	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	85.2	100	85.1	84.6	99.5	86.7	85.5	
19	NATHPA JHAKRI HEP	96.3	100	88.7	72.4	92.5	96.8	0	
20	UNCHAHAR-IV TPS	86.7	85.3	87.6	80.4	88.7	93.1	96.6	
21	IGSTPS-JHAJJAR	86.7	80.9	79.3	75.8	80.4	79.9	75.9	
22	UNCHAHAR-II TPS	85.6	84.8	92.6	100	99.8	100	91.6	
23	DHAULIGANGA HEP	94.4	96.5	94.7	96	100	95.2	100	
24	RIHAND STPS	85.8	78.1	70.3	82.8	78.2	79.2	83.2	
25	CHAMERA-II HEP	94.4	88.4	90.2	0	0	0	0	

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TRAS Account For The Week 20/01/2025 To 26/01/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

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TRAS Account For The Week 20/01/2025 To 26/01/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	926.5100	5018349	5976.5825	26485824	-21467475
2	DADRI-II TPS	144.2000	683493	7762.8225	30105001	-29421508
3	IGSTPS-JHAJJAR	70.4925	315052	11213.6225	41004853	-40689801
4	RIHAND STPS	0.0000	0	234.5375	351454	-351454
5	RIHAND-II STPS	0.0000	0	141.3800	210204	-210204
6	RIHAND-III STPS	0.0000	0	95.8575	140882	-140882
7	SINGRAULI STPS	0.0000	0	12342.5475	19783869	-19783869
8	TANDA-II STPS	222.8700	873740	905.0725	2903111	-2029371
9	UNCHAHAR-I TPS	0.0000	0	2084.2250	6807287	-6807287
10	UNCHAHAR-II TPS	0.0000	0	3854.8450	12635412	-12635412
11	UNCHAHAR-III TPS	0.0000	0	2669.7100	8678693	-8678693
12	UNCHAHAR-IV TPS	0.0000	0	6158.2125	19165590	-19165590
Total						-161381546

NORTHERN REGIONAL POWER COMMITTEE

SCUC Account For The Period 20/01/2025 To 26/01/2025

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	497.84750	0.00000	5815357	0	5815357
2	AURAIYA RF	566.84450	0.00000	6734113	0	6734113
3	DADRI RF	878.81500	0.00000	9942913	0	9942913
4	DADRI TPS	29254.31750	1180.00750	144048259	5810357	138237902
5	DADRI-II TPS	1215.82750	10150.11750	5239001	43736856	-38497856
6	IGSTPS-JHAJJAR	7.00000	20043.25000	28441	81435725	-81407284
7	TANDA-II STPS	0.00000	1572.34750	0	5603846	-5603846
8	UNCHAHAAR-I TPS	0.00000	268.87000	0	975729	-975729
9	UNCHAHAAR-II TPS	0.00000	1136.90000	0	4140590	-4140590
10	UNCHAHAAR-III TPS	0.00000	334.32250	0	1207573	-1207573
11	UNCHAHAAR-IV TPS	0.00000	1322.54000	0	4573343	-4573343
	Total	32420.65200	36008.35500	171808084	147484019	24324064

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /**(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 20/01/2025 to 26/01/2025
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	0	0	5815357	5815357
2	AURAIYA RF	0	0	0	6734113	6734113
3	CHAMERA HEP	227402	0	0	0	227402
4	CHAMERA-II HEP	-70583	0	0	0	-70583
5	DADRI RF	0	0	0	9942913	9942913
6	DADRI TPS	17376557	-21467475	0	138237902	134146984
7	DADRI-II TPS	7162440	-29421508	0	-38497856	-60756924
8	DHAULIGANGA HEP	-72478	0	0	0	-72478
9	IGSTPS-JHAJJAR	7324708	-40689801	0	-81407284	-114772377
10	KOLDAM HEP	467770	0	0	0	467770
11	KOTESHWAR	2124330	0	0	0	2124330
12	NATHPA JHAKRI HEP	-487818	0	0	0	-487818
13	RAMPUR HEP	-286268	0	0	0	-286268
14	RIHAND STPS	-2745436	-351454	0	0	-3096890
15	RIHAND-II STPS	-2796543	-210204	0	0	-3006747
16	RIHAND-III STPS	-2676884	-140882	0	0	-2817766
17	SEWA-II HEP	-108249	0	0	0	-108249
18	SINGRAULI STPS	-2020673	-19783869	0	0	-21804542
19	TEHRI HEP	-69955	0	0	0	-69955
20	TANDA-II STPS	3383732	-2029371	0	-5603846	-4249485
21	UNCHAHAAR-I TPS	0	-6807287	0	-975729	-7783016
22	UNCHAHAAR-II TPS	6193537	-12635412	0	-4140590	-10582464
23	UNCHAHAAR-III TPS	2686819	-8678693	0	-1207573	-7199447
24	UNCHAHAAR-IV TPS	5499680	-19165590	0	-4573343	-18239253
	Total	41112088	-161381546	0	24324064	-95945393

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator