



सत्यमेव जयते
भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 07th May, 2026

(भुगतान की तिथि :14.05.2026 या उससे पहले)

(Due Date of Payment: On or before:14.05.2026)

सेवा में/To,

As per list enclosed

विषय: दिनांक 20 से 26 अप्रैल, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 04/ वि. व. 2026-27)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 20th to 26th April, 2026 (Week No. 04/ F.Y. 2026-27).

दिनांक 20 से 26 अप्रैल, 2026 के सप्ताह हेतु एंसीलरी सेवाएं लेखा (एसआरएस एवं टीआरएस) तथा क्षेत्रीय एस.सी.यू.सी. लेखा (प्रतिलिपि <https://nrpc.gov.in/comm/ras.html> पर उपलब्ध है) केंद्रीय विद्युत विनियामक आयोग के एंसीलरी सेवाएं विनियम, 2022 तथा सीईआरसी (भारतीय विद्युत ग्रिड संहिता) विनियम, 2023 के अनुसार तैयार किया गया है। एससीयूसी खाता, सीईआरसी आदेश संख्या L-1/265/2022/CERC दिनांक 16.04.2024 द्वारा जारी "क्षेत्रीय स्तर पर सुरक्षा बाधित इकाई प्रतिबद्धता (SCUC), इकाई बंदी (USD) तथा सुरक्षा बाधित आर्थिक प्रेषण (SCED)" हेतु विस्तृत प्रक्रिया तथा दिनांक 26.03.2025 को जारी "उच्च मांग अवधि हेतु NRVNL (नोडल एजेंसी) द्वारा प्रतिस्पर्धात्मक निविदा के माध्यम से चयनित गैस आधारित स्टेशनों (GBS) के संचालन के लिए विद्युत मंत्रालय (MoP) योजना के कार्यान्वयन की प्रक्रिया" के अनुसार तैयार किया गया है।

इसके अतिरिक्त, एंसीलरी सेवाएं विनियम, 2022 के अंतर्गत टीआरएस-इमरजेंसी प्रावधान दिनांक 25.05.2025 से अंतर्राज्यीय तापीय स्वतंत्र विद्युत उत्पादकों (IPPs) एवं क्षेत्रीय इकाई सौर उत्पादन स्टेशनों (स्थापित क्षमता \geq 250 मेगावाट) हेतु लागू किया गया है। प्रभार विवरण, GRID Controller of India Limited द्वारा दायर याचिका पर सीईआरसी के आरओपी निर्देशों (डायरी संख्या 292/2025) के अनुसार तैयार किया गया है, सीईआरसी के आरओपी निर्देशों को एनएलडीसी के पत्र दिनांक 19.06.2025 के माध्यम से एनआरपीसी को प्रेषित किया गया है। आरईजीएस एवं आईपीपी के विवरण, टीआरएस-इमरजेंसी के अंतर्गत डिस्पैच एवं निपटान हेतु क्षतिपूर्ति प्रभार को शून्य मानने के संबंध में उनकी सहमति के अधीन हैं।

उत्तरी प्रादेशिक इकाईओ से अनुरोध है कि "SCUC weekly Statement (Format SCUC_BB)" में दर्शाए अनुसार देय राशि "NR Deviation and Ancillary Services Pool Account" [खाता संख्या: 33706352298, IFSC/RTGS कोड: SBIN0013913, बैंक: भारतीय स्टेट बैंक, साउथ एक्सटेंशन पार्ट-1, नई दिल्ली] में नियत तिथि के भीतर जमा करें, अन्यथा सुरक्षा बाधित इकाई प्रतिबद्धता (SCUC) हेतु उपर्युक्त विस्तृत प्रक्रिया के प्रावधानों के अनुसार विलंबित भुगतान अधिभार

@ 0.04% प्रतिदिन की दर से देय होगा।

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 20th to 26th April, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity \geq 250 MW). The Statement of Charges was prepared as per CERC’s ROP directions (Diary No. 292/2025) on Grid India’s petition and communicated to NRPC via NLDC’s letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- “SCUC weekly Statement (Format SCUC_BB)”, into the Deviation and Ancillary Service Pool Account “NR Deviation and Ancillary Services Pool Account” (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय
Digitally signed by
Anzum Parwej
Date: 07-05-2026
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(अंजुम परवेज)
अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 20/04/2026 To 26/04/2026

A. Payment to the SRAS Provider from the DSM Pool
 FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		ANTA GPP	0.0000	0	0.0000	0	0	0
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2468.1800	1624.3100	843.8700	3859861	2046245	5906106
		DADRI-II TPS	1162.7400	1613.3300	-450.5900	-1807316	932476	-874840
		KOLDAM HEP	557.4100	226.8000	330.6100	719407	381423	1100830
		RIHAND STPS	485.4700	1479.0500	-993.5800	-1623510	787020	-836490
		RIHAND-II STPS	595.6700	1546.1300	-950.4600	-1572061	1049019	-523042
		RIHAND-III STPS	598.7900	1669.8700	-1071.0800	-1755500	1134330	-621170
		SINGRAULI STPS	654.1800	1645.9100	-991.7300	-1982468	925140	-1057328
		TANDA-II STPS	1380.2800	1843.5400	-463.2600	-1396266	1331639	-64627
		UNCHAHAAR-II TPS	540.2200	340.9200	199.3000	688781	374401	1063182
		UNCHAHAAR-III TPS	623.5300	188.7400	434.7900	1558722	391769	1950491
		UNCHAHAAR-IV TPS	912.0700	726.0600	186.0100	616809	774840	1391649
	Total :-							7434761
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	127.4500	679.3500	-551.9000	-829506	323549	-505957
		CHAMERA-II HEP	1.2600	549.0300	-547.7700	-660063	236306	-423757
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	15.9300	95.5500	-79.6200	-101914	52455	-49459
		DULHASTI HEP	26.8200	374.4700	-347.6500	-850700	186810	-663890
		SEWA-II HEP	9.8800	264.6800	-254.8000	-562344	137280	-425064
	Total :-							-2068127
3	SJVN :-							
		NATHPA JHAKRI HEP	569.7300	85.8400	483.8900	582120	246032	828152
		RAMPUR HEP	154.0200	23.1800	130.8400	272278	66501	338779
	Total :-							1166931
4	THDC :-							
		KHURJA STPP UP	656.6300	1283.0800	-626.4500	-1311786	812109	-499677
		KOTESHWAR	357.2800	564.3700	-207.0900	-610916	443397	-167518
		TEHRI HEP	54.4100	152.4600	-98.0500	-207376	63461	-143915
		TEHRI PSP	1447.2600	612.3300	834.9300	0	986488	986488
	Total :-							175378
5	APCPL :-							
		IGSTPS-JHAJJAR	1685.8100	1758.6000	-72.7900	-315836	1448583	1132747
	Total :-							1132747
6	PPGCL :-							
		PPGCL	1181.5900	2758.0000	-1576.4100	-4431289	1794769	-2636520

Northern Regional Power Committee
SRAS Account For The Week 20/04/2026 To 26/04/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	20-04-2026	21-04-2026	22-04-2026	23-04-2026	24-04-2026	25-04-2026	26-04-2026	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	90.8	95.3	72.9	79	87.4	68	76.2	
2	KOTESHWAR	100	100	0	100	100	100	92.6	
3	KHURJA STPP UP	75.8	87.7	94.6	94.4	95.1	74.6	98.9	
4	RIHAND-III STPS	100	100	100	100	100	100	100	
5	TEHRI PSP	92.8	98.7	99.7	98.2	100	98.8	98.2	
6	ANTA GPP	0	0	0	0	0	0	0	
7	CHAMERA HEP	73	90.8	86.1	93.2	81.1	90.2	96.8	
8	PPGCL	95.7	98.2	96.5	79.5	81.5	94.9	93.4	
9	DULHASTI HEP	96.6	0	100	78.5	0	85.9	100	
10	DADRI TPS	100	100	100	100	100	100	100	
11	KOLDAM HEP	100	82	100	100	99.9	69.7	96.4	
12	CHAMERA-III HEP	0	0	0	0	0	0	0	
13	TANDA-II STPS	75	81.4	98.5	88.7	91.8	84	87.8	
14	RIHAND-II STPS	100	100	100	98.8	93.9	99.6	100	
15	TEHRI HEP	71.2	100	100	45.5	100	53	48.1	
16	UNCHAHAR-III TPS	86.2	98.1	100	97.5	95.5	100	100	
17	RAMPUR HEP	82.7	93.6	71.3	69.3	93.7	91	86.4	
18	AURAIYA GPP	0	0	0	0	0	0	0	
19	SEWA-II HEP	100	98.9	97.3	0	100	0	0	
20	BAIRASIUL HEP	0	0	0	0	0	0	0	
21	DADRI GPP	0	0	0	0	0	0	0	
22	DADRI-II TPS	85.4	67.8	75.5	59.8	77.9	65.8	67.4	
23	NATHPA JHAKRI HEP	82.4	93.5	70.9	68.9	92.6	90.9	85.4	
24	UNCHAHAR-IV TPS	100	91.9	90.5	99.5	100	95.6	100	
25	IGSTPS-JHAJJAR	95.9	87.9	91.3	92.8	94.3	84.6	93.8	
26	UNCHAHAR-II TPS	97.3	100	100	92.9	88.6	47.6	68	
27	DHAULIGANGA HEP	79.6	100	66	96.8	0	90.8	97.8	
28	RIHAND STPS	93.3	87.7	97.6	88	93.7	76.3	73	
29	CHAMERA-II HEP	94.1	98.7	93.4	90.6	95.4	87.2	92.5	

Northern Regional Power Committee

TRAS Account For The Week 20/04/2026 To 26/04/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1594.0000	-1593	-1593
2	RIHAND STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1014.0000	-201636	-201636
3	RIHAND-II STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1113.0000	-221636	-221636
4	RIHAND-III STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1026.0000	-204045	-204045
5	SINGRAULI STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	857.0000	-170584	-170584
Total										0					-799494

Northern Regional Power Committee

TRAS Account For The Week 20/04/2026 To 26/04/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	124.3300	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	116.6400	0	0
3	ACME CSEPL	0.0000	0	90.3200	0	0
4	ADEPT RENEWABLE	0.0000	0	27.7100	0	0
5	AEG4P	0.0000	0	0.3000	0	0
6	AMP Energy Green Fiv	0.0000	0	40.0400	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	202.2900	0	0
8	Adani Green Energy 24	0.0000	0	204.9900	0	0
9	ADANI HYBRID	0.0000	0	160.2200	0	0
10	ADANI HYBRID TWO	0.0000	0	120.2300	0	0
11	ADANI HYBRID THREE	0.0000	0	120.2300	0	0
12	ADANI HYBRID FOUR	0.0000	0	27.6500	0	0
13	ACME Heergarh	0.0000	0	124.1500	0	0
14	AMPLUS_AGES	0.0000	0	25.0500	0	0
15	AZURE POWER MAPLE	0.0000	0	104.9900	0	0
16	Adani RERJL	0.0000	0	70.7500	0	0
17	AVAADA RJHN	0.0000	0	99.3100	0	0
18	AYANA RENEWABLE ONE	0.0000	0	121.9200	0	0
19	AYANA RENEWABLE 3	0.0000	0	123.6200	0	0
20	Adani SE Jaisalmer 1	0.0000	0	185.1000	0	0
21	AVAADA SUNCE	0.0000	0	144.9700	0	0
22	ASERJ2PL_Phalodi	0.0000	0	56.3100	0	0
23	ASERJ2PL	0.0000	0	74.6200	0	0
24	Avaada Sustainable	0.0000	0	123.6500	0	0
25	ACME SIKAR SOLAR	0.0000	0	124.3100	0	0
26	AVAADA SUNRAYS	0.0000	0	132.6100	0	0
27	AZURE THIRTY FOUR	0.0000	0	48.5900	0	0
28	AZURE FORTY ONE	0.0000	0	112.8700	0	0
29	AZURE FORTY THREE	0.0000	0	243.4100	0	0
30	AZURE SOLAR	0.0000	0	68.7600	0	0
31	CSP_Bhadla	0.0000	0	112.8700	0	0
32	CLEAN SOLAR POWER	0.0000	0	94.0900	0	0
33	DADRI TPS	12288.3175	61827439	4924.9875	20274203	41553236
34	DADRI-II TPS	1842.3975	8128843	4534.5200	16369164	-8240321
35	DEVIKOT SOLAR	0.0000	0	89.9400	0	0
36	EDEN RENEWABLE	0.0000	0	122.6500	0	0
37	EDEN RENEWABLE ALMA	0.0000	0	5.6900	0	0
38	GRIAN ENERGY	0.0000	0	24.3200	0	0
39	GORBEA SOLAR	0.0000	0	5.2500	0	0
40	JUNIPER GREEN COSMIC	0.0000	0	33.2900	0	0
41	IGSTPS-JHAJJAR	2304.5725	10999495	8470.1800	33076900	-22077405
42	JUNA RENEWABLE	0.0000	0	131.4100	0	0

43	NHPC KARNISAR SOLAR	0.0000	0	122.9400	0	0
44	KHIDRAT RENEWABLE	0.0000	0	5.6900	0	0
45	KOLYAT SOLAR BIKANER	0.0000	0	218.5700	0	0
46	Mega Solis Renewables	0.0000	0	95.1600	0	0
47	Mega Suryaaurja	0.0000	0	103.5800	0	0
48	Onevolt Energy	0.0000	0	24.1100	0	0
49	RIHAND STPS	550.4375	989356	967.5575	1422890	-433534
50	RIHAND-II STPS	971.5300	1767601	1036.2900	1542621	224980
51	RIHAND-III STPS	720.2625	1298561	1082.4175	1596674	-298113
52	RENEW SUN BRIGHT	0.0000	0	120.7300	0	0
53	RENEW JHARKHAND	0.0000	0	114.8000	0	0
54	Rising Sun Energy	0.0000	0	78.7400	0	0
55	RENEW POWER	0.0000	0	90.8800	0	0
56	RENEW SURYA RAVI	0.0000	0	74.8500	0	0
57	RENEW SOLAR URJA	0.0000	0	116.3600	0	0
58	RENEW SUN WAVES	0.0000	0	120.8200	0	0
59	Adani SERJ1PL	0.0000	0	107.2200	0	0
60	Adani SEJ5PL	0.0000	0	65.0000	0	0
61	Adani SEJ2PL P	0.0000	0	61.5500	0	0
62	Adani SEJ2PL M	0.0000	0	57.7600	0	0
63	SCL Beawar	0.0000	0	1.5000	8475	-8475
64	SJVN GREEN ENERGY	0.0000	0	256.2700	0	0
65	SINGRAULI STPS	2042.7625	4491830	2816.1425	5066522	-574692
66	SERENTICA RENEWABLE 5	0.0000	0	8.8400	0	0
67	SERENTICA RENEWABLE 4	0.0000	0	65.5200	0	0
68	TCTE	0.0000	0	16.2900	0	0
69	Transition Sustainable	0.0000	0	12.4400	0	0
70	Transition Green Energy	0.0000	0	0.3000	0	0
71	TANDA-II STPS	1170.3875	3880303	1971.4200	5347674	-1467371
72	TATA POWER GREEN ENERGY	0.0000	0	85.7300	0	0
73	TPREL (Chhayana)	0.0000	0	111.1400	0	0
74	TP SAURYA	0.0000	0	40.4100	0	0
75	TPSL_BKN2	0.0000	0	5.3200	0	0
76	THAR SURYA 1	0.0000	0	112.9000	0	0
77	TRANSITION SUSTAINABLE ONE	0.0000	0	6.7500	0	0
78	UNCHAHAHAR-I TPS	360.5450	1360733	923.1225	2850510	-1489777
79	UNCHAHAHAR-II TPS	623.8875	2371771	990.7750	3081707	-709936
80	UNCHAHAHAR-III TPS	335.3325	1322383	670.3375	2162844	-840461
81	UNCHAHAHAR-IV TPS	486.4150	1774248	848.8825	2533404	-759156
82	ANTA CRF	2472.4000	63677650	170.0000	3582342	60095308
83	AURAIYA CRF	4101.3750	112111085	0.3000	6710	112104375
84	DADRI CRF	5008.2100	121804676	28.6925	570952	121233724
85	FARIDABAD RF	25.1600	688856	0.0000	0	688856
Total						299001238

Northern Regional Power Committee
SCUC Account For The Period 20/04/2026 To 26/04/2026
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	5363.75000	158.50000	125586842	3711119	121875724
2	AURAIYA CRF	9599.55250	597.77000	238548880	14854584	223694295
3	AURAIYA RF	1158.88000	0.00000	22273674	0	22273674
4	DADRI CRF	7875.95000	54.45000	174137254	1203890	172933365
5	DADRI RF	773.10750	0.00000	13196945	0	13196945
6	DADRI TPS	24607.76250	13237.88750	112555906	60550097	52005808
7	DADRI-II TPS	5186.14750	1276.11500	20801638	5118497	15683140
8	IGSTPS-JHAJJAR	1788.40500	3712.85000	7759889	16110056	-8350167
9	RIHAND STPS	866.53000	6186.33750	1415910	10108475	-8692565
10	RIHAND-II STPS	856.17750	6873.46000	1416118	11368703	-9952585
11	RIHAND-III STPS	855.26250	6843.46750	1401775	11216443	-9814668
12	SINGRAULI STPS	4553.81250	11916.54000	9103071	23821163	-14718092
13	TANDA-II STPS	10887.83750	5359.77500	32815942	16154362	16661580
14	UNCHAHAAR-I TPS	4299.28750	691.11000	14750855	2371198	12379657
15	UNCHAHAAR-II TPS	2888.83250	304.35500	9983805	1051851	8931954
16	UNCHAHAAR-III TPS	1886.57000	211.84250	6763353	759455	6003898
17	UNCHAHAAR-IV TPS	6777.77750	156.90500	22475110	520297	21954813
	Total	90225.64250	57581.36500	814986967	178920190	636066776

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 20/04/2026 To 26/04/2026
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	0	60095308	0	121875724	181971032
2	AURAIYA CRF	0	112104375	0	223694295	335798670
3	AURAIYA RF	0	0	0	22273674	22273674
4	CHAMERA HEP	-505957	0	0	0	-505957
5	CHAMERA-II HEP	-423757	0	0	0	-423757
6	DADRI CRF	0	121233724	0	172933365	294167089
7	DADRI RF	0	0	0	13196945	13196945
8	DADRI TPS	5906106	41553236	0	52005808	99465151
9	DADRI-II TPS	-874840	-8240321	0	15683140	6567979
10	DHAULIGANGA HEP	-49459	0	0	0	-49459
11	DULHASTI HEP	-663890	0	0	0	-663890
12	FARIDABAD RF	0	688856	0	0	688856
13	IGSTPS-JHAJJAR	1132747	-22077405	0	-8350167	-29294825
14	KHURJA STPP UP	-499677	0	0	0	-499677
15	KOLDAM HEP	1100830	0	0	0	1100830
16	KOTESHWAR	-167518	0	0	0	-167518
17	NATHPA JHAKRI HEP	828152	0	0	0	828152
18	PPGCL	-2636520	0	-1593	0	-2638113
19	RAMPUR HEP	338779	0	0	0	338779
20	RIHAND STPS	-836490	-433534	-201636	-8692565	-10164225
21	RIHAND-II STPS	-523042	224980	-221636	-9952585	-10472283
22	RIHAND-III STPS	-621170	-298113	-204045	-9814668	-10937996
23	SCL Beawar	0	-8475	0	0	-8475
24	SEWA-II HEP	-425064	0	0	0	-425064
25	SINGRAULI STPS	-1057328	-574692	-170584	-14718092	-16520697
26	TEHRI HEP	-143915	0	0	0	-143915
27	TANDA-II STPS	-64627	-1467371	0	16661580	15129583
28	TEHRI PSP	986488	0	0	0	986488
29	UNCHAHAAR-I TPS	0	-1489777	0	12379657	10889880
30	UNCHAHAAR-II TPS	1063182	-709936	0	8931954	9285200
31	UNCHAHAAR-III TPS	1950491	-840461	0	6003898	7113928
32	UNCHAHAAR-IV TPS	1391649	-759156	0	21954813	22587306
	Total	5205170	299001238	-799494	636066776	939473691

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator