



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 06th June, 2024

(भुगतान की तिथि : 13.06.2024 या उससे पहले)

(Due Date of Payment: On or before: 13.06.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 20 से 26 मई, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 08/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 20th to 26th May, 2024 (Week No. 08/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023 and Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 are enclosed herewith.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 20/05/2024 To 26/05/2024
A. Payment to the SRAS Provider from the DSM Pool
FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3445.4703	934.7514	2510.7189	11722547	2007764	13730311
		DADRI-II TPS	1643.2291	1387.2388	255.9903	1127637	1380831	2508469
		KOLDAM HEP	14.7301	2009.5218	-1994.7917	-4438412	809701	-3628711
		RIHAND STPS	54.2353	401.8181	-347.5828	-551614	204609	-347005
		RIHAND-II STPS	192.3907	1859.3342	-1666.9435	-2625436	679948	-1945488
		RIHAND-III STPS	173.4494	1730.4010	-1556.9516	-2424174	761540	-1662633
		SINGRAULI STPS	85.0866	2699.0914	-2614.0048	-4064777	761619	-3303159
		TANDA-II STPS	2136.3938	4001.5305	-1865.1367	-6313488	2542797	-3770690
		UNCHAHAAR-II TPS	582.9411	386.7233	196.2178	705403	250422	955825
		UNCHAHAAR-III TPS	295.4134	243.8711	51.5423	193026	129520	322546
		UNCHAHAAR-IV TPS	676.1337	1020.0668	-343.9331	-1235064	723428	-511636
	Total :-							2347829
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	4.7060	13.7984	-9.0924	-10356	3879	-6478
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	217.1777	11.3508	205.8269	263458	113620	377079
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	72.2062	294.3061	-222.0999	-489952	163084	-326869
	Total :-							43732
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	428.2673	192.7145	235.5528	646828	261429	908257
		TEHRI HEP	57.9450	204.4389	-146.4939	-309835	99611	-210224
	Total :-							698033
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 20/05/2024 To 26/05/2024

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2391.3796	1919.0628	472.3168	2131093	1691974	3823067
	Total :-							3823067

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TRAS Account For The Week 20/05/2024 To 26/05/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges/Compensation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)		TRAS-Down Energy Scheduled(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduled(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

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TRAS Account For The Week 20/05/2024 To 26/05/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	2906.2625	14926274	544.1800	2286699	12639575
2	DADRI-II TPS	621.2800	3010412	13350.1075	52926502	-49916090
3	IGSTPS-JHAJJAR	2906.7575	14426819	17069.7375	69316790	-54889971
4	RIHAND STPS	0.0475	83	3917.7650	5595744	-5595661
5	RIHAND-II STPS	0.0750	130	2635.3000	3735538	-3735408
6	RIHAND-III STPS	0.0925	159	2384.8900	3341946	-3341787
7	SINGRAULI STPS	0.2275	389	3035.7650	4248553	-4248164
8	TANDA-II STPS	9.1875	34210	10665.4875	32492409	-32458199
9	UNCHAHAR-I TPS	163.3225	675682	3861.9425	13072291	-12396609
10	UNCHAHAR-II TPS	45.0625	178200	2487.1075	8047037	-7868837
11	UNCHAHAR-III TPS	55.9125	230331	1753.4750	5910087	-5679756
12	UNCHAHAR-IV TPS	65.6500	259324	3788.8825	12245290	-11985966
13	ANTA RF	150.3300	2094487	14.1800	161643	1932844
14	AURAIYA RF	187.2150	2726599	191.1775	2278071	448528
15	DADRI RF	393.7800	5547888	0.0000	0	5547888
Total						-171547613

Northern Regional Power Committee
SCUC Account For The Period 20/05/2024 To 26/05/2024
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	24218.32500	0.00000	306749304	0	306749304
2	AURAIYA RF	31493.81750	0.00000	416978144	0	416978144
3	DADRI RF	39236.91750	0.00000	502546439	0	502546439
	Total	94949.06000	0.00000	1226273887	0	1226273887

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE
Net Regional Shortfall/emergency and SCUC weekly Statement for Week 29.04.2024 to 05.05.2024
Format SCUC_BB

(all figures in Rupees)

S.No.	SCUC/shortfall/emergency /SCUC Generator	SRAS total charges Rs (A)	Shortfall/Emergency Condition charges Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs(D)	Net Payable or receivable by Generator (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	1932844	0	306749304.5	308682148.5
2	AURAIYA RF	0	448528	0	416978143.7	417426671.7
3	CHAMERA HEP	-6478	0	0	0	-6478
4	DADRI RF	0	5547888	0	502546439.3	508094327.3
5	DADRI TPS	13730311	12639575	0	0	26369886
6	DADRI-II TPS	2508469	-49916090	0	0	-47407621
7	DHAULIGANGA HEP	377079	0	0	0	377079
8	IGSTPS-JHAJJAR	3823067	-54889971	0	0	-51066904
9	KOLDAM HEP	-3628711	0	0	0	-3628711
10	KOTESHWAR	908257	0	0	0	908257
11	RIHAND STPS	-347005	-5595661	0	0	-5942666
12	RIHAND-II STPS	-1945488	-3735408	0	0	-5680896
13	RIHAND-III STPS	-1662633	-3341787	0	0	-5004420
14	SEWA-II HEP	-326869	0	0	0	-326869
15	SINGRAULI STPS	-3303159	-4248164	0	0	-7551323
16	TANDA-II STPS	-3770690	-32458199	0	0	-36228889
17	TEHRI HEP	-210224	0	0	0	-210224
18	UNCHAHAR-I TPS	0	-12396609	0	0	-12396609
19	UNCHAHAR-II TPS	955825	-7868837	0	0	-6913012
20	UNCHAHAR-III TPS	322546	-5679756	0	0	-5357210
21	UNCHAHAR-IV TPS	-511636	-11985966	0	0	-12497602
	Total	6912661	-171547613	0	1226273887	1061638935

*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator