



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 06th November, 2025

(भुगतानकीतिथि :13.11.2025 या उससे पहले)

(Due Date of Payment: On or before:13.11.2025)

सेवामें/To,

As per list enclosed

विषय: दिनांक 20 से 26 अक्टूबर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 30/ वि. व. 2025-26), 2025-26 के सप्ताह सं. 28 के संशोधित क्षेत्रीय एस.सी.यू.सी. लेखा सहित।

Subject: Ancillary Services Account and Regional SCUC Account for the week week 20th to 26th October, 2025 (Week No. 30/ F.Y. 2025-26), including revised SCUC Account for the week 28 of FY 2025-26.

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 20th to 26th October, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

The Regional Ancillary Services and SCUC Account for the subject mentioned week has been revised due to following reasons:

Week	Rev. No.	Reason for Revision
06 th to 12 th October, 2025 (WK-28/FY 2025-26)	1	Due to an inadvertent anomaly in the incentive computation under the SRAS account.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 06-11-2025 17:52:15

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 20/10/2025 To 26/10/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3836.9900	208.5000	3628.4900	18527070	2022745	20549815
		DADRI-II TPS	928.6500	235.5800	693.0700	3155548	569422	3724970
		KOLDAM HEP	1625.7600	734.9200	890.8400	1938468	1180340	3118808
		RIHAND STPS	739.7200	1227.1100	-487.3900	-900697	810020	-90677
		RIHAND-II STPS	947.1600	1451.2300	-504.0700	-924464	1101078	176614
		RIHAND-III STPS	871.8800	1333.6000	-461.7200	-849565	981100	131535
		SINGRAULI STPS	1022.5400	1186.5900	-164.0500	-331053	759944	428891
		TANDA-II STPS	2325.3700	525.1100	1800.2600	5814840	1338598	7153438
		UNCHAHAAR-II TPS	961.9100	58.1400	903.7700	3609657	482035	4091692
		UNCHAHAAR-III TPS	1126.7200	45.8700	1080.8500	4297460	568922	4866382
		UNCHAHAAR-IV TPS	1102.7300	183.6900	919.0400	3522680	593447	4116127
	Total :-							48267595
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0600	278.8100	-278.7500	-582030	129164	-452866
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	43.8100	105.0900	-61.2800	-135184	73141	-62043
	Total :-							-514909
3	SJVN :-							
		NATHPA JHAKRI HEP	0.5900	32.7700	-32.1800	-38713	13344	-25369
		RAMPUR HEP	0.2800	8.8500	-8.5700	-17834	3652	-14182
	Total :-							-39551
4	THDC :-							
		KHURJA STPP UP	279.0200	1514.3200	-1235.3000	-2725072	820602	-1904470
		KOTESHWAR	439.4500	67.5600	371.8900	1097076	248690	1345766
		TEHRI HEP	53.6000	10.3800	43.2200	91410	31460	122870
	Total :-							-435834
5	APCPL :-							
		IGSTPS-JHAJJAR	3044.1700	876.8000	2167.3700	8968577	1624143	10592720
	Total :-							10592720
6	PPGCL :-							
		PPGCL	1703.3100	1843.8800	-140.5700	-396267	1489930	1093663
	Total :-							1093663

Northern Regional Power Committee
SRAS Account For The Week 20/10/2025 To 26/10/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	20-10-2025	21-10-2025	22-10-2025	23-10-2025	24-10-2025	25-10-2025	26-10-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	88.3	80.2	71.6	82.3	87.9	58.1	68.6	
2	KOTESHWAR	0	94	100	100	100	97.1	100	
3	KHURJA STPP UP	100	93.6	85.9	95.1	89.2	100	100	
4	RIHAND-III STPS	97.2	97.4	89	93.3	91.1	98.5	92.2	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	0	0	0	0	0	0	0	
7	PPGCL	77.2	96.5	91.1	86.6	82.7	91.6	77.4	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	100	99	100	100	100	100	99	
11	CHAMERA-III HEP	100	89.4	99.7	94.9	95	97.2	0	
12	TANDA-II STPS	96.7	91.9	94.4	100	95.9	100	100	
13	RIHAND-II STPS	94.6	100	87.8	91.7	96.5	99.7	95.1	
14	TEHRI HEP	100	65.8	100	100	100	100	100	
15	UNCHAHAR-III TPS	94.1	100	100	100	100	100	100	
16	RAMPUR HEP	0	0	0	0	0	0	93.9	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	97.4	100	100	94.1	99.3	100	96.1	
19	BAIRASIUL HEP	0	0	0	0	0	0	0	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	99.8	100	98.9	96.9	100	93.5	95.6	
22	NATHPA JHAKRI HEP	0	0	0	0	0	0	93.8	
23	UNCHAHAR-IV TPS	100	85	83	95.5	100	82	97.9	
24	IGSTPS-JHAJJAR	86.6	94.8	95.2	90.6	89.6	89.1	92.1	
25	UNCHAHAR-II TPS	100	100	100	93.1	100	79.6	88.5	
26	DHAULIGANGA HEP	0	0	0	0	0	0	0	
27	RIHAND STPS	92.6	98.6	87.5	89.9	91.5	85.8	89.4	
28	CHAMERA-II HEP	0	0	0	0	0	0	0	

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TRAS Account For The Week 20/10/2025 To 26/10/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI RF	0.0000	0.0000	0	0	232.0000	221.0000	4407795	2234	4410029	0.0000	0	0.0000	0	4410029
2	PPGCL	0.0000	0.0000	0	0	0	0.0000	0	0	0	0.0000	0	3408.0000	-2810	-2810
Total										4410029					4407219

Northern Regional Power Committee

TRAS Account For The Week 20/10/2025 To 26/10/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	65918.7500	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	66572.7500	0	0
3	ACME DEOGARH	0.0000	0	138802.7500	0	0
4	ACME PHALODI	0.0000	0	138735.5000	0	0
5	ACME RAISAR	0.0000	0	138638.5000	0	0
6	ACME CSEPL	0.0000	0	102001.2500	0	0
7	ACME DHAULPUR	0.0000	0	138635.0000	0	0
8	ADEPT RENEWABLE	0.0000	0	23840.0000	0	0
9	AEG4P	0.0000	0	21963.5000	0	0
10	AMP Energy Green Fiv	0.0000	0	22040.7500	0	0
11	AMP Energy Green Six	0.0000	0	21822.2500	0	0
12	ADANI GREEN ENERGY 25	0.0000	0	109886.7500	0	0
13	Adani Green Energy 24	0.0000	0	110012.2500	0	0
14	ADANI HYBRID	0.0000	0	22476.7500	0	0
15	ADANI HYBRID TWO	0.0000	0	177300.2500	0	0
16	ADANI HYBRID THREE	0.0000	0	129665.0000	0	0
17	ADANI HYBRID FOUR	0.0000	0	261780.2500	0	0
18	ACME Heergarh	0.0000	0	136835.2500	0	0
19	AMPLUS_AGES	0.0000	0	21033.0000	0	0
20	AZURE POWER MAPLE	0.0000	0	119377.7500	0	0
21	AYANA RENEWABLE ONE	0.0000	0	129747.7500	0	0
22	AYANA RENEWABLE 3	0.0000	0	65642.2500	0	0
23	Adani SE Jaisalmer 1	0.0000	0	333794.0000	0	0
24	AVAADA SUNCE	0.0000	0	150438.7500	0	0
25	ASERJ2PL_Phalsodi	0.0000	0	65841.0000	0	0
26	ASERJ2PL	0.0000	0	78876.7500	0	0
27	Avaada Sustainable	0.0000	0	129981.7500	0	0
28	ACME SIKAR SOLAR	0.0000	0	64950.7500	0	0
29	AVAADA SUNRAYS	0.0000	0	142195.7500	0	0
30	ALTRA XERGI	0.0000	0	172648.0000	0	0
31	AZURE FORTY ONE	0.0000	0	131958.0000	0	0
32	AZURE FORTY THREE	0.0000	0	206339.7500	0	0
33	CSP_Bhadla	0.0000	0	131014.0000	0	0
34	CLEAN SOLAR POWER	0.0000	0	109657.5000	0	0
35	DADRI TPS	1796.9675	10092847	0.0000	0	10092847
36	DADRI-II TPS	481.1825	2409907	31.4925	129047	2280860
37	DEVIKOT SOLAR	0.0000	0	78405.0000	0	0
38	EDEN RENEWABLE	0.0000	0	138090.2500	0	0
39	EDEN RENEWABLE ALMA	0.0000	0	65030.2500	0	0
40	GRIAN ENERGY	0.0000	0	20843.7500	0	0
41	GORBEA SOLAR	0.0000	0	65890.0000	0	0
42	JUNIPER GREEN COSMIC	0.0000	0	20153.7500	0	0

43	IGSTPS-JHAJJAR	2166.8350	9863001	526.5750	1961071	7901930
44	JUNA RENEWABLE	0.0000	0	73723.2500	0	0
45	NHPC KARNISAR SOLAR	0.0000	0	45508.7500	0	0
46	KHIDRAT RENEWABLE	0.0000	0	63553.0000	0	0
47	KOLYAT SOLAR BIKANER	0.0000	0	163403.5000	0	0
48	Mega Solis Renewables	0.0000	0	109807.0000	0	0
49	Mega Suryaurja	0.0000	0	110016.7500	0	0
50	NOKH	0.0000	0	231414.0000	0	0
51	NOKHRA SOLAR	0.0000	0	65627.2500	0	0
52	NIDAN SOLAR FATEHGAR	0.0000	0	128133.7500	0	0
53	Onevolt Energy	0.0000	0	21378.7500	0	0
54	RENEW SURYA AYAAN	0.0000	0	129326.0000	0	0
55	RIHAND STPS	540.1375	1097991	1197.6125	1991869	-893878
56	RIHAND-II STPS	574.9100	1159824	1735.3650	2864393	-1704569
57	RIHAND-III STPS	527.7525	1068172	1195.8775	1980373	-912201
58	RENEW SURYA ROSHNI	0.0000	0	87170.7500	0	0
59	RENEW SUN BRIGHT	0.0000	0	135026.7500	0	0
60	RENEW JHARKHAND	0.0000	0	130777.0000	0	0
61	Renew Surya Jyoti	0.0000	0	45527.0000	0	0
62	RENEW SURYA NEEMBA	0.0000	0	43924.5000	0	0
63	RENEW SURYA PRATAP	0.0000	0	83411.5000	0	0
64	RENEW POWER	0.0000	0	88589.0000	0	0
65	RENEW SURYA RAVI	0.0000	0	59069.2500	0	0
66	RENEW SOLAR URJA	0.0000	0	255023.0000	0	0
67	RENEW SURYA VIHAAN	0.0000	0	41835.2500	0	0
68	Adani SERJ1PL	0.0000	0	134357.5000	0	0
69	Adani SEJ2PL M	0.0000	0	61823.0000	0	0
70	SCL Beawar	1349.7500	76261	0.0000	0	76261
71	SJVN GREEN ENERGY	0.0000	0	137133.5000	0	0
72	SINGRAULI STPS	1610.4400	3574855	3244.0350	5891817	-2316962
73	SERENTICA RENEWABLE 5	0.0000	0	50824.7500	0	0
74	SERENTICA RENEWABLE 4	0.0000	0	36548.0000	0	0
75	Transition Green Energy	0.0000	0	21877.5000	0	0
76	TANDA-II STPS	1094.8925	3890152	2102.1150	6110848	-2220696
77	TATA POWER GREEN ENERGY	0.0000	0	84043.0000	0	0
78	TPREL (Chhayana)	0.0000	0	120889.0000	0	0
79	TP SAURYA	0.0000	0	23807.5000	0	0
80	TPSL_BKN2	0.0000	0	43523.0000	0	0
81	TPSL Banderwala Infirm	0.0000	0	21674.0000	0	0
82	THAR SURYA 1	0.0000	0	129981.7500	0	0
83	UNCHAHAHAR-I TPS	567.1750	2529260	256.6950	936578	1592682
84	UNCHAHAHAR-II TPS	588.9750	2587605	367.0450	1319380	1268225
85	UNCHAHAHAR-III TPS	332.6625	1454932	191.3475	684719	770213
86	UNCHAHAHAR-IV TPS	924.1575	3896524	497.4250	1715967	2180557
87	XL XERG	0.0000	0	87423.0000	0	0
88	AURAIYA RF	303.7000	4399702	0.0000	0	4399702
89	DADRI RF	165.9900	2180113	38.5800	414581	1765532
90	FARIDABAD RF	73.7500	878584	0.0000	0	878584
Total						25159087

Northern Regional Power Committee
SCUC Account For The Period 20/10/2025 To 26/10/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	473.00000	0.00000	6026966	0	6026966
2	AURAIYA RF	728.62250	0.00000	9595958	0	9595958
3	DADRI RF	619.04250	0.00000	7391367	0	7391367
4	FARIDABAD RF	698.00000	0.00000	7559340	0	7559340
5	DADRI TPS	63120.21750	798.69500	322291831	4078137	318213694
6	DADRI-II TPS	19277.60250	367.87000	87770924	1674912	86096012
7	IGSTPS-JHAJJAR	48849.48750	0.00750	202139179	31	202139148
8	RIHAND STPS	0.00000	13797.34000	0	25497484	-25497484
9	RIHAND-II STPS	0.00000	11474.69500	0	21044591	-21044591
10	RIHAND-III STPS	0.00000	13548.05500	0	24928421	-24928421
11	SINGRAULI STPS	0.00000	22026.62750	0	44449734	-44449734
12	TANDA-II STPS	0.00000	10657.86500	0	34424904	-34424904
13	UNCHAHAAR-I TPS	694.33750	1109.26500	2814844	4496960	-1682116
14	UNCHAHAAR-II TPS	12323.76500	202.05000	49221117	806988	48414130
15	UNCHAHAAR-III TPS	6322.35250	128.45750	25137674	510747	24626927
16	UNCHAHAAR-IV TPS	901.54750	2246.45250	3455632	8610652	-5155021
	Total	154007.97500	76357.38000	723404832	170523561	552881271

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 20/10/2025 To 26/10/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	0	0	6026966	6026966
2	AURAIYA RF	0	4399702	0	9595958	13995660
3	CHAMERA-III HEP	-452866	0	0	0	-452866
4	DADRI RF	0	1765532	4410029	7391367	13566928
5	DADRI TPS	20549815	10092847	0	318213694	348856356
6	DADRI-II TPS	3724970	2280860	0	86096012	92101842
7	FARIDABAD RF	0	878584	0	7559340	8437924
8	IGSTPS-JHAJJAR	10592720	7901930	0	202139148	220633798
9	KHURJA STPP UP	-1904470	0	0	0	-1904470
10	KOLDAM HEP	3118808	0	0	0	3118808
11	KOTESHWAR	1345766	0	0	0	1345766
12	NATHPA JHAKRI HEP	-25369	0	0	0	-25369
13	PPGCL	1093663	0	-2810	0	1090853
14	RAMPUR HEP	-14182	0	0	0	-14182
15	RIHAND STPS	-90677	-893878	0	-25497484	-26482039
16	RIHAND-II STPS	176614	-1704569	0	-21044591	-22572546
17	RIHAND-III STPS	131535	-912201	0	-24928421	-25709087
18	SCL Beawar	0	76261	0	0	76261
19	SEWA-II HEP	-62043	0	0	0	-62043
20	SINGRAULI STPS	428891	-2316962	0	-44449734	-46337805
21	TEHRI HEP	122870	0	0	0	122870
22	TANDA-II STPS	7153438	-2220696	0	-34424904	-29492162
23	UNCHAHAAR-I TPS	0	1592682	0	-1682116	-89434
24	UNCHAHAAR-II TPS	4091692	1268225	0	48414130	53774047
25	UNCHAHAAR-III TPS	4866382	770213	0	24626927	30263521
26	UNCHAHAAR-IV TPS	4116127	2180557	0	-5155021	1141663
	Total	58963684	25159087	4407219	552881271	641411260

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SRAS Account For The Week 6/10/2025 To 12/10/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3585.5400	326.5000	3259.0400	16741688	1956020	18697708
		DADRI-II TPS	2075.5800	469.6800	1605.9000	7141437	1057381	8198818
		KOLDAM HEP	1442.6500	840.7800	601.8700	1309669	1121446	2431115
		RIHAND STPS	573.9000	638.1500	-64.2500	-118413	484820	366407
		RIHAND-II STPS	785.9500	745.1800	40.7700	74609	664029	738638
		RIHAND-III STPS	946.1900	1024.6000	-78.4100	-144902	865580	720678
		SINGRAULI STPS	826.0200	735.7100	90.3100	176737	601789	778526
		TANDA-II STPS	1801.8100	549.2100	1252.6000	4077213	1151883	5229096
		UNCHAHAAR-II TPS	595.0900	33.5400	561.5500	2186676	294624	2481300
		UNCHAHAAR-III TPS	736.3800	66.4600	669.9200	2581202	366951	2948153
		UNCHAHAAR-IV TPS	1245.7900	260.9300	984.8600	3630194	632112	4262306
	Total :-							46852745
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0200	260.3100	-260.2900	-543486	124307	-419179
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	4.6500	50.1400	-45.4900	-100351	21916	-78435
	Total :-							-497614
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KHURJA STPP UP	720.7500	1144.8700	-424.1200	-970387	852700	-117687
		KOTESHWAR	863.0200	110.4300	752.5900	2220140	486725	2706866
		TEHRI HEP	110.0100	13.9300	96.0800	203209	61613	264822
	Total :-							2854001
5	APCPL :-							
		IGSTPS-JHAJJAR	2976.3000	727.6300	2248.6700	9491636	1532365	11024001
	Total :-							11024001
6	PPGCL :-							
		PPGCL	2523.9200	1011.7500	1512.1700	4279441	584015	4863456
	Total :-							4863456

Northern Regional Power Committee
SRAS Account For The Week 6/10/2025 To 12/10/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	06-10-2025	07-10-2025	08-10-2025	09-10-2025	10-10-2025	11-10-2025	12-10-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	94.3	96.2	67.9	89.6	76	75.9	66.6	
2	KOTESHWAR	100	100	100	100	96.2	100	99.9	
3	KHURJA STPP UP	92.6	81.9	100	95.3	100	100	91.9	
4	RIHAND-III STPS	100	87.8	99.8	91.6	90.9	95.7	87.7	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	PPGCL	43.4	46.8	25.4	45.7	74.4	58.8	72.4	
7	DULHASTI HEP	0	0	0	0	0	0	0	
8	DADRI TPS	100	100	100	100	100	100	100	
9	KOLDAM HEP	99.2	95.7	100	94.3	100	96.7	100	
10	CHAMERA-III HEP	100	100	100	100	100	92.5	96.7	
11	TANDA-II STPS	95.6	100	87.9	100	100	99	97.4	
12	RIHAND-II STPS	93.7	98.9	89.5	90	95.2	92.8	86.1	
13	TEHRI HEP	100	100	100	100	100	87.9	100	
14	UNCHAHAHAR-III TPS	97.3	100	67.4	93	100	90.8	95.9	
15	RAMPUR HEP	0	0	0	0	0	0	0	
16	SEWA-II HEP	93.9	0	0	0	0	0	0	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI-II TPS	97.7	89.2	88.5	87.5	90.1	87.8	83.1	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAHAR-IV TPS	100	93.2	80.4	76.7	100	69.2	89	
21	IGSTPS-JHAJJAR	96.2	88	94.8	90.3	93.1	82.8	91.4	
22	UNCHAHAHAR-II TPS	95.7	100	82.7	86.4	84.5	100	100	
23	DHAULIGANGA HEP	0	0	0	0	0	0	0	
24	RIHAND STPS	89.1	87.4	84.7	80.3	89	87.3	85.5	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 6/10/2025 To 12/10/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI RF	0.0000	0.0000	0	0	1447.0000	1009.0000	20162111	87618	20249729	0.0000	0	0.0000	0	20249729
2	PPGCL	11.2500	0.0000	0	2250	0.0000	0.0000	0	0	2250	0.0000	0	6451.0000	-193534	-191285
Total										20251979					20058444

Northern Regional Power Committee

TRAS Account For The Week 6/10/2025 To 12/10/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	2266.5100	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	2171.2000	0	0
3	ACME DEOGARH	0.0000	0	4486.0925	0	0
4	ACME PHALODI	0.0000	0	4483.8975	0	0
5	ACME RAISAR	0.0000	0	4486.8925	0	0
6	ACME CSEPL	0.0000	0	3348.9050	0	0
7	ACME DHAULPUR	0.0000	0	4485.8850	0	0
8	ADEPT RENEWABLE	0.0000	0	805.6900	0	0
9	AEG4P	0.0000	0	758.4175	0	0
10	AMP Energy Green Fiv	0.0000	0	761.4225	0	0
11	AMP Energy Green Six	0.0000	0	748.7950	0	0
12	ADANI GREEN ENERGY 25	0.0000	0	3816.5150	0	0
13	Adani Green Energy 24	0.0000	0	3780.7450	0	0
14	ADANI HYBRID	0.0000	0	522.4300	0	0
15	ADANI HYBRID TWO	0.0000	0	5675.1225	0	0
16	ADANI HYBRID THREE	0.0000	0	4244.7325	0	0
17	ADANI HYBRID FOUR	0.0000	0	8246.3450	0	0
18	ACME Heergarh	0.0000	0	4451.8425	0	0
19	AMPLUS_AGES	0.0000	0	697.8875	0	0
20	AZURE POWER MAPLE	0.0000	0	3817.5625	0	0
21	AYANA RENEWABLE ONE	0.0000	0	4440.8150	0	0
22	AYANA RENEWABLE 3	0.0000	0	2267.1775	0	0
23	Adani SE Jaisalmer 1	0.0000	0	10700.4050	0	0
24	AVAADA SUNCE	0.0000	0	5182.6800	0	0
25	ASERJ2PL_Phalodi	0.0000	0	2078.5625	0	0
26	ASERJ2PL	0.0000	0	2605.2700	0	0
27	Avaada Sustainable	0.0000	0	4458.9150	0	0
28	ACME SIKAR SOLAR	0.0000	0	2236.7075	0	0
29	AVAADA SUNRAYS	0.0000	0	4596.6575	0	0
30	ALTRA XERGI	0.0000	0	5390.2625	0	0
31	AZURE FORTY ONE	0.0000	0	4169.7800	0	0
32	AZURE FORTY THREE	0.0000	0	6389.5900	0	0
33	CSP_Bhadla	0.0000	0	4038.3050	0	0
34	CLEAN SOLAR POWER	0.0000	0	3464.0050	0	0
35	DADRI TPS	3436.0575	19416129	457.5825	2115541	17300588
36	DADRI-II TPS	1534.1475	7504589	2165.2150	8665840	-1161251
37	DEVIKOT SOLAR	0.0000	0	2558.6075	0	0
38	EDEN RENEWABLE	0.0000	0	4401.2275	0	0
39	EDEN RENEWABLE ALMA	0.0000	0	2197.7375	0	0
40	GRIAN ENERGY	0.0000	0	733.5700	0	0
41	GORBEA SOLAR	0.0000	0	2263.5675	0	0
42	JUNIPER GREEN COSMIC	0.0000	0	683.0100	0	0

43	IGSTPS-JHAJJAR	1155.8425	5366693	965.6050	3668237	1698456
44	JUNA RENEWABLE	0.0000	0	2550.7325	0	0
45	NHPC KARNISAR SOLAR	0.0000	0	1451.9225	0	0
46	KHIDRAT RENEWABLE	0.0000	0	2163.6100	0	0
47	KOLYAT SOLAR BIKANER	0.0000	0	5343.6425	0	0
48	Mega Solis Renewables	0.0000	0	3442.4650	0	0
49	Mega Suryaurja	0.0000	0	3480.7750	0	0
50	NOKH	0.0000	0	7581.0975	0	0
51	NOKHRA SOLAR	0.0000	0	2194.2150	0	0
52	NIDAN SOLAR FATEHGAR	0.0000	0	4141.6525	0	0
53	Onevolt Energy	0.0000	0	682.8750	0	0
54	RENEW SURYA AYAAN	0.0000	0	4071.4825	0	0
55	RIHAND STPS	213.1625	432145	422.6775	701095	-268950
56	RIHAND-II STPS	204.3200	411295	454.2000	748067	-336772
57	RIHAND-III STPS	627.0475	1274663	1367.6425	2274663	-1000000
58	RENEW SURYA ROSHNI	0.0000	0	2903.9575	0	0
59	RENEW SUN BRIGHT	0.0000	0	3994.7625	0	0
60	RENEW JHARKHAND	0.0000	0	4059.7225	0	0
61	Renew Surya Jyoti	0.0000	0	1571.4200	0	0
62	RENEW SURYA NEEMBA	0.0000	0	1493.1200	0	0
63	RENEW SURYA PRATAP	0.0000	0	2528.4000	0	0
64	RENEW POWER	0.0000	0	3053.5950	0	0
65	RENEW SURYA RAVI	0.0000	0	2179.6575	0	0
66	RENEW SOLAR URJA	0.0000	0	7897.9875	0	0
67	RENEW SURYA VIHAAN	0.0000	0	1290.9200	0	0
68	Adani SERJ1PL	0.0000	0	4358.2700	0	0
69	Adani SEJ2PL M	0.0000	0	2078.5700	0	0
70	SCL Beawar	1.4975	8461	0.0000	0	8461
71	SJVN GREEN ENERGY	0.0000	0	3510.9000	0	0
72	SINGRAULI STPS	1028.0900	2213170	2261.5750	3983312	-1770142
73	SERENTICA RENEWABLE 5	0.0000	0	1678.7750	0	0
74	SERENTICA RENEWABLE 4	0.0000	0	1237.6125	0	0
75	Transition Green Energy	0.0000	0	739.2350	0	0
76	TANDA-II STPS	775.3100	2775998	1956.2575	5730857	-2954859
77	TATA POWER GREEN ENERGY	0.0000	0	2999.0325	0	0
78	TPREL (Chhayan)	0.0000	0	4222.0450	0	0
79	TP SAURYA	0.0000	0	818.9300	0	0
80	TPSL_BKN2	0.0000	0	1496.2925	0	0
81	TPSL Banderwala Infirm	0.0000	0	747.4175	0	0
82	THAR SURYA 1	0.0000	0	4430.7800	0	0
83	UNCHAHAHAR-I TPS	372.5300	1606351	418.9450	1478037	128314
84	UNCHAHAHAR-II TPS	579.2800	2481288	570.8950	2000759	480529
85	UNCHAHAHAR-III TPS	332.5500	1409448	191.4925	664038	745410
86	UNCHAHAHAR-IV TPS	1180.1250	4784935	1336.7600	4434567	350368
87	XL XERG	0.0000	0	2948.3075	0	0
88	ANTA RF	536.4825	7628621	0.0000	0	7628621
89	AURAIYA RF	846.9100	12446190	0.0000	0	12446190
90	DADRI RF	622.9625	8236810	41.1425	445079	7791731
91	FARIDABAD RF	455.0000	5605600	0.0000	0	5605600
Total						46692294

Northern Regional Power Committee
SCUC Account For The Period 6/10/2025 To 12/10/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1407.47000	25.50000	18194365	329638	17864726
2	AURAIYA RF	3301.75850	18.72500	44111494	250166	43861328
3	DADRI RF	3251.28250	0.00000	39080416	0	39080416
4	FARIDABAD RF	1999.50000	0.00000	22394400	0	22394400
5	DADRI TPS	56633.97000	2444.61000	290928704	12557962	278370742
6	DADRI-II TPS	33185.82250	535.97250	147577353	2383470	145193883
7	IGSTPS-JHAJJAR	23280.33500	157.50000	98266294	664808	97601487
8	RIHAND STPS	0.00000	3757.49750	0	6925068	-6925068
9	RIHAND-II STPS	0.00000	3717.81250	0	6803597	-6803597
10	RIHAND-III STPS	0.00000	5163.35250	0	9541875	-9541875
11	SINGRAULI STPS	274.09500	3567.82250	536404	6982229	-6445825
12	TANDA-II STPS	2057.63750	1922.73000	6697610	6258486	439124
13	UNCHAHAHAR-I TPS	351.22500	1162.45000	1376802	4556804	-3180002
14	UNCHAHAHAR-II TPS	5040.82250	562.01750	19628963	2188496	17440467
15	UNCHAHAHAR-III TPS	999.13750	382.93000	3849677	1475429	2374247
16	UNCHAHAHAR-IV TPS	2201.96750	1099.31250	8116452	4052066	4064386
	Total	133985.02350	24518.23250	700758934	64970094	635788839

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 6/10/2025 To 12/10/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
14	ANTA RF	0	7628621	0	17864726	25493347
20	AURAIYA RF	0	12446190	0	43861328	56307518
29	CHAMERA-III HEP	-419179	0	0	0	-419179
32	DADRI RF	0	7791731	20249729	39080416	67121876
33	DADRI TPS	18697708	17300588	0	278370742	314369039
34	DADRI-II TPS	8198818	-1161251	0	145193883	152231450
40	FARIDABAD RF	0	5605600	0	22394400	28000000
43	IGSTPS-JHAJJAR	11024001	1698456	0	97601487	110323944
45	KHURJA STPP UP	-117687	0	0	0	-117687
46	KOLDAM HEP	2431115	0	0	0	2431115
47	KOTESHWAR	2706866	0	0	0	2706866
60	PPGCL	4863456	0	-191285	0	4672171
65	RIHAND STPS	366407	-268950	0	-6925068	-6827611
66	RIHAND-II STPS	738638	-336772	0	-6803597	-6401731
67	RIHAND-III STPS	720678	-1000000	0	-9541875	-9821197
77	SCL Beawar	0	8461	0	0	8461
79	SEWA-II HEP	-78435	0	0	0	-78435
81	SINGRAULI STPS	778526	-1770142	0	-6445825	-7437441
84	TEHRI HEP	264822	0	0	0	264822
85	TANDA-II STPS	5229096	-2954859	0	439124	2713361
89	UNCHAHAAR-I TPS	0	128314	0	-3180002	-3051688
90	UNCHAHAAR-II TPS	2481300	480529	0	17440467	20402295
91	UNCHAHAAR-III TPS	2948153	745410	0	2374247	6067810
92	UNCHAHAAR-IV TPS	4262306	350368	0	4064386	8677060
	Total	65096589	46692294	20058444	635788839	767636166

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator