



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 09th May, 2025

(भुगतान की तिथि :16.05.2025 या उससे पहले)

(Due Date of Payment: On or before:16.05.2025)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 21 से 27 अप्रैल, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 04/ वि. व. 2025-26)।**

Subject: Ancillary Services Account and Regional SCUC Account for the week 21st to 27th April, 2025 (Week No. 04/ F.Y. 2025-26) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 21st to 27th April, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 09-05-2025 16:46:28

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 21/04/2025 To 27/04/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3026.8200	1470.4000	1556.4200	8191438	2248610	10440048
		DADRI-II TPS	1652.1800	1452.3900	199.7900	877078	1322827	2199905
		KOLDAM HEP	308.2300	557.4300	-249.2000	-554470	404196	-150274
		RIHAND STPS	145.4600	1255.9000	-1110.4400	-1818901	602375	-1216526
		RIHAND-II STPS	249.9800	1900.5900	-1650.6100	-2682241	1032662	-1649579
		RIHAND-III STPS	180.3100	1980.1300	-1799.8200	-2892311	757766	-2134545
		SINGRAULI STPS	387.9400	1218.5800	-830.6400	-1358096	709607	-648489
		TANDA-II STPS	2583.7700	3610.4200	-1026.6500	-3290413	3097095	-193318
		UNCHAHAAR-II TPS	1114.0100	418.5400	695.4700	2486305	701495	3187800
		UNCHAHAAR-III TPS	478.2300	196.2400	281.9900	1001064	279361	1280426
		UNCHAHAAR-IV TPS	1360.1100	793.6400	566.4700	1921466	884731	2806197
	Total :-							13921645
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	24.7600	132.6600	-107.9000	-138112	69881	-68231
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	129.2500	444.1200	-314.8700	-694603	286685	-407918
	Total :-							-476149
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	1.9900	-1.9900	-2394	995	-1399
		RAMPUR HEP	0.0000	0.5300	-0.5300	-1103	265	-838
	Total :-							-2237
4	THDC :-							
		KOTESHWAR	499.4200	91.2300	408.1900	1204160	268255	1472416
		TEHRI HEP	275.1000	120.2800	154.8200	327444	146313	473757
	Total :-							1946173
5	APCPL :-							
		IGSTPS-JHAJJAR	2137.6600	2019.4700	118.1900	499944	1852765	2352709
	Total :-							2352709

Northern Regional Power Committee
SRAS Account For The Week 21/04/2025 To 27/04/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	21-04-2025	22-04-2025	23-04-2025	24-04-2025	25-04-2025	26-04-2025	27-04-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	96.3	85.9	100	86.7	90.9	93.6	100	
2	KOTESHWAR	100	100	100	100	73	100	100	
3	RIHAND-III STPS	81.3	80.9	71.7	81.5	81.2	64.7	72.3	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	100	100	98	73.6	95.6	92.5	60.4	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	99.4	97.8	95.9	99.6	100	100	100	
10	RIHAND-II STPS	83.7	100	100	100	78.7	97.7	100	
11	TEHRI HEP	84.5	42.9	84.4	74.7	73.8	100	100	
12	UNCHAHAH-III TPS	93.7	77.4	87.2	88.4	100	90	94.2	
13	RAMPUR HEP	0	100	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	97.5	98.4	96.8	98.7	98.2	97.3	97.4	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	93	99	86.8	90	92.8	91.8	100	
19	NATHPA JHAKRI HEP	0	100	0	0	0	0	0	
20	UNCHAHAH-IV TPS	100	82.9	92.3	83.4	83.3	75.5	83.9	
21	IGSTPS-JHAJJAR	78.1	87.5	99.9	97	98.6	84.2	79.7	
22	UNCHAHAH-II TPS	100	88.1	100	89.8	99.7	94.3	100	
23	DHAULIGANGA HEP	88.8	80.6	98.8	82.8	93.7	93.6	100	
24	RIHAND STPS	93.2	97	82.2	85.2	88.4	77.5	95.8	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 21/04/2025 To 27/04/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

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TRAS Account For The Week 21/04/2025 To 27/04/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	7147.0100	41376185	1468.1925	6954387	34421798
2	DADRI-II TPS	1796.4425	8675021	3474.4475	13727541	-5052520
3	IGSTPS-JHAJJAR	2564.8575	11934283	4651.3650	17707745	-5773462
4	RIHAND STPS	769.3375	1386192	331.1950	488248	897944
5	RIHAND-II STPS	184.6350	330035	587.3150	858948	-528913
6	RIHAND-III STPS	71.5000	126391	1346.3575	1947236	-1820845
7	SINGRAULI STPS	126.2250	227016	5170.8350	7608884	-7381868
8	TANDA-II STPS	1165.6425	4109472	601.5500	1735171	2374301
9	UNCHAHAAR-I TPS	0.0000	0	1739.1950	5542641	-5542641
10	UNCHAHAAR-II TPS	0.0000	0	961.5800	3093885	-3093885
11	UNCHAHAAR-III TPS	0.0000	0	898.5975	2871019	-2871019
12	UNCHAHAAR-IV TPS	0.0000	0	1292.5000	3945744	-3945744
13	ANTA RF	1919.3925	29068815	121.2500	1502433	27566382
14	AURAIYA RF	5185.3600	81109402	51.5700	659993	80449409
15	DADRI RF	3483.4500	51610447	21.4925	260534	51349913
16	FARIDABAD RF	201.0825	2490607	0.0000	0	2490607
17	GAMA RF	786.9250	11541278	0.0000	0	11541278
Total						175080735

Northern Regional Power Committee
SCUC Account For The Period 21/04/2025 To 27/04/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	14796.59750	865.15000	203719554	11911385	191808169
2	AURAIYA RF	18007.95050	578.84750	256073056	8231211	247841845
3	DADRI RF	19940.95000	2827.34500	268584656	38081510	230503146
4	FARIDABAD RF	12882.35500	0.00000	145055317	0	145055317
5	GAMA RF	4061.07250	0.00000	59560908	0	59560908
6	DADRI TPS	908.02750	16893.75750	4778949	88911846	-84132897
7	DADRI-II TPS	7269.11000	6719.95000	31911393	29500580	2410812
8	IGSTPS-JHAJJAR	0.00000	10579.90750	0	44753009	-44753009
9	RIHAND STPS	0.00000	4365.89750	0	7151340	-7151340
10	RIHAND-II STPS	0.00000	2840.06500	0	4615106	-4615106
11	RIHAND-III STPS	0.00000	724.26250	0	1163890	-1163890
12	SINGRAULI STPS	0.38500	8993.35500	629	14704135	-14703506
13	TANDA-II STPS	7305.81500	5608.67000	23415137	17975787	5439350
14	UNCHAHAHAR-I TPS	3175.09500	1537.56250	11243011	5444509	5798503
15	UNCHAHAHAR-II TPS	421.04000	1260.81500	1505218	4507414	-3002196
16	UNCHAHAHAR-III TPS	976.79750	431.93750	3467631	1533378	1934253
17	UNCHAHAHAR-IV TPS	3779.94250	510.13000	12821565	1730361	11091204
	Total	93525.13800	64737.65250	1022137024	280215461	741921563

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 21/04/2025 To 27/04/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	27566382	0	191808169	219374551
2	AURAIYA RF	0	80449409	0	247841845	328291254
3	DADRI RF	0	51349913	0	230503146	281853059
4	DADRI TPS	10440048	34421798	0	-84132897	-39271051
5	DADRI-II TPS	2199905	-5052520	0	2410812	-441802
6	DHAULIGANGA HEP	-68231	0	0	0	-68231
7	FARIDABAD RF	0	2490607	0	145055317	147545924
8	GAMA RF	0	11541278	0	59560908	71102186
9	IGSTPS-JHAJJAR	2352709	-5773462	0	-44753009	-48173762
10	KOLDAM HEP	-150274	0	0	0	-150274
11	KOTESHWAR	1472416	0	0	0	1472416
12	NATHPA JHAKRI HEP	-1399	0	0	0	-1399
13	RAMPUR HEP	-838	0	0	0	-838
14	RIHAND STPS	-1216526	897944	0	-7151340	-7469922
15	RIHAND-II STPS	-1649579	-528913	0	-4615106	-6793598
16	RIHAND-III STPS	-2134545	-1820845	0	-1163890	-5119280
17	SEWA-II HEP	-407918	0	0	0	-407918
18	SINGRAULI STPS	-648489	-7381868	0	-14703506	-22733863
19	TEHRI HEP	473757	0	0	0	473757
20	TANDA-II STPS	-193318	2374301	0	5439350	7620332
21	UNCHAHAAR-I TPS	0	-5542641	0	5798503	255862
22	UNCHAHAAR-II TPS	3187800	-3093885	0	-3002196	-2908280
23	UNCHAHAAR-III TPS	1280426	-2871019	0	1934253	343660
24	UNCHAHAAR-IV TPS	2806197	-3945744	0	11091204	9951657
	Total	17742141	175080735	0	741921563	934744440

**Note: *(+) means payable from the Deviation and Ancillary Service Pool Account to SCUC Generator /
 (-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator**