



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 06th August, 2025

(भुगतान की तिथि :13.08.2025 या उससे पहले)

(Due Date of Payment: On or before:13.08.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 21 से 27 जुलाई, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 17/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 21st to 27th July, 2025 (Week No. 17/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 21st to 27th July, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 06-08-2025 17:06:31

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 21/07/2025 To 27/07/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2372.7100	961.4200	1411.2900	7249797	1667065	8916862
		DADRI-II TPS	1436.4400	1275.6100	160.8300	689478	1084820	1774298
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	226.1300	735.7100	-509.5800	-905014	384736	-520278
		RIHAND-II STPS	413.3600	1052.2000	-638.8400	-1126275	635861	-490414
		RIHAND-III STPS	342.2500	1002.3600	-660.1100	-1160473	477605	-682868
		SINGRAULI STPS	96.8400	176.2700	-79.4300	-159813	122927	-36886
		TANDA-II STPS	996.2600	1130.4700	-134.2100	-425580	842175	416595
		UNCHAHAAR-II TPS	1367.4800	126.5900	1240.8900	4720346	709106	5429452
		UNCHAHAAR-III TPS	519.9500	162.6500	357.3000	1349165	309236	1658401
		UNCHAHAAR-IV TPS	1325.4900	334.0200	991.4700	3555411	724136	4279547
	Total :-							20744709
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	100.1200	101.7800	-1.6600	-2000	84135	82135
		CHAMERA-III HEP	4.9300	111.1100	-106.1800	-221704	58020	-163684
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	21.3900	151.2400	-129.8500	-286449	86315	-200134
	Total :-							-281683
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	953.9500	71.2000	882.7500	2604112	492483	3096596
		TEHRI HEP	119.4500	47.6600	71.7900	151836	83555	235391
	Total :-							3331987
5	APCPL :-							
		IGSTPS-JHAJJAR	1830.2800	1490.6500	339.6300	1411842	1483705	2895547
	Total :-							2895547

Northern Regional Power Committee
SRAS Account For The Week 21/07/2025 To 27/07/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	21-07-2025	22-07-2025	23-07-2025	24-07-2025	25-07-2025	26-07-2025	27-07-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	92.2	100	98.1	85	96	0	0	
2	KOTESHWAR	100	100	0	100	94.4	100	100	
3	RIHAND-III STPS	88.1	82.9	73.3	73.3	76.3	79.6	65.9	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	0	0	0	0	0	0	0	
8	CHAMERA-III HEP	100	0	0	100	100	100	100	
9	TANDA-II STPS	84.8	86.4	93.6	85.8	94.1	93	71.1	
10	RIHAND-II STPS	99.3	92.5	85.1	89.7	97	83.1	82.4	
11	TEHRI HEP	100	100	100	100	100	100	100	
12	UNCHAHAAR-III TPS	85.6	100	95.5	98.5	93.2	77.6	93.2	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	96.2	98.9	0	0	0	0	0	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	87.3	82.3	92.2	85.9	88.3	85.4	89.5	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAAR-IV TPS	100	87.3	73.3	88.4	100	93.6	100	
21	IGSTPS-JHAJJAR	97.7	87.7	95.5	90.4	90.2	100	84.5	
22	UNCHAHAAR-II TPS	94.1	100	96.1	93.5	100	100	100	
23	DHAULIGANGA HEP	0	0	0	0	0	0	0	
24	RIHAND STPS	84.5	81.7	79.1	82.4	78.6	81	83.4	
25	CHAMERA-II HEP	78.1	84.7	90.7	95.3	93	79.3	92.9	

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TRAS Account For The Week 21/07/2025 To 27/07/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	670.7925	185.0000	1840000	97158	0.0000	0.0000	0	0	1937158	38.0000	0	1114.0000	-65625	1871533
2	RIHAND STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1426.0000	-1434762	-1434762
3	RIHAND-II STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1381.0000	-1387784	-1387784
4	RIHAND-III STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1418.0000	-1425648	-1425648
5	SINGRAULI STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	2391.0000	-2409284	-2409284
Total										1937158					-4785945

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TRAS Account For The Week 21/07/2025 To 27/07/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	20.8650	0	0
2	ACME DEOGARH	0.0000	0	35.3800	0	0
3	ACME PHALODI	0.0000	0	36.1675	0	0
4	ACME RAISAR	0.0000	0	35.4325	0	0
5	ACME CSEPL	0.0000	0	52.0650	0	0
6	ACME DHAULPUR	0.0000	0	36.0375	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	34.6700	0	0
8	Adani Green Energy 24	0.0000	0	34.6675	0	0
9	ADANI HYBRID THREE	0.0000	0	85.4850	0	0
10	ADANI HYBRID FOUR	0.0000	0	27.4475	0	0
11	ACME Heergarh	0.0000	0	35.1425	0	0
12	AYANA RENEWABLE ONE	0.0000	0	31.3775	0	0
13	AYANA RENEWABLE 3	0.0000	0	18.6125	0	0
14	Adani SE Jaisalmer 1	0.0000	0	143.6275	0	0
15	AVAADA SUNCE	0.0000	0	37.4150	0	0
16	Avaada Sustainable	0.0000	0	32.6900	0	0
17	ALTRA XERGI	0.0000	0	41.0950	0	0
18	AZURE FORTY ONE	0.0000	0	32.7075	0	0
19	AZURE FORTY THREE	0.0000	0	61.0775	0	0
20	CSP_Bhadla	0.0000	0	33.2800	0	0
21	DADRI TPS	4254.1600	24038982	993.8925	4595063	19443919
22	DADRI-II TPS	4340.8500	20470146	1470.0250	5671798	14798348
23	EDEN RENEWABLE	0.0000	0	34.8000	0	0
24	IGSTPS-JHAJJAR	6206.5350	28380623	1850.7950	6924380	21456243
25	Mega Solis Renewables	0.0000	0	92.7075	0	0
26	NOKHRA SOLAR	0.0000	0	20.8650	0	0
27	NIDAN SOLAR FATEHGAR	0.0000	0	36.2825	0	0
28	RENEW SURYA AYAAN	0.0000	0	33.2775	0	0
29	RIHAND STPS	529.9350	1035281	3094.1225	4945645	-3910364
30	RIHAND-II STPS	523.7350	1015680	3756.8350	5960971	-4945291
31	RIHAND-III STPS	579.7425	1121106	3640.3000	5759682	-4638576
32	RENEW SURYA ROSHNI	0.0000	0	36.0050	0	0
33	RENEW SUN BRIGHT	0.0000	0	33.8950	0	0
34	RENEW JHARKHAND	0.0000	0	33.5675	0	0
35	RENEW POWER	0.0000	0	3.9900	0	0
36	RENEW SURYA RAVI	0.0000	0	18.9650	0	0
37	RENEW SOLAR URJA	0.0000	0	33.8700	0	0
38	RENEW SUN WAVES	0.0000	0	32.4250	0	0
39	Adani SERJ1PL	0.0000	0	33.6725	0	0
40	SJVN GREEN ENERGY	0.0000	0	31.4700	0	0
41	SINGRAULI STPS	609.6125	1349195	4153.3650	7520913	-6171718
42	TANDA-II STPS	817.8875	2852872	3739.5800	10672386	-7819514
43	TPREL (Chhayana)	0.0000	0	58.8950	0	0

44	UNCHAHAR-I TPS	1156.7900	5005893	321.1850	1137188	3868705
45	UNCHAHAR-II TPS	809.8950	3388925	906.0375	3101910	287015
46	UNCHAHAR-III TPS	346.7775	1440376	551.8100	1875271	-434895
47	UNCHAHAR-IV TPS	709.9800	2800588	1703.7625	5498722	-2698134
48	ANTA RF	500.3450	6829659	0.0000	0	6829659
49	AURAIYA RF	748.8150	10535078	0.0000	0	10535078
50	DADRI RF	596.2200	8014389	0.0000	0	8014389
51	FARIDABAD RF	1312.5000	16819687	0.0000	0	16819687
52	GAMA RF	126.5000	1901360	0.0000	0	1901360
Total						73335911

Northern Regional Power Committee
SCUC Account For The Period 21/07/2025 To 27/07/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	6138.76750	0.28250	76175966	3506	76172460
2	AURAIYA RF	8077.34000	0.51000	103309179	6523	103302656
3	DADRI RF	9221.89380	855.55250	112691542	10454852	102236691
4	FARIDABAD RF	7791.62750	0.00000	90772460	0	90772460
5	GAMA RF	611.50000	0.00000	8355597	0	8355597
6	DADRI TPS	0.00000	4922.28500	0	25285778	-25285778
7	DADRI-II TPS	26976.72000	3603.67500	115649199	15448955	100200244
8	IGSTPS-JHAJJAR	230.56500	4044.97500	958459	16814961	-15856502
9	RIHAND STPS	0.00000	8169.69250	0	14509374	-14509374
10	RIHAND-II STPS	0.00000	7542.98000	0	13298274	-13298274
11	RIHAND-III STPS	0.00000	7027.78500	0	12354846	-12354846
12	SINGRAULI STPS	0.00000	9964.15500	0	20047880	-20047880
13	TANDA-II STPS	1485.77750	9426.91500	4711400	29892747	-25181347
14	UNCHAHAHAR-I TPS	435.32500	2466.33250	1712569	9702552	-7989984
15	UNCHAHAHAR-II TPS	1490.94000	1247.03500	5671536	4743721	927815
16	UNCHAHAHAR-III TPS	53.66500	612.53000	202639	2312913	-2110274
17	UNCHAHAHAR-IV TPS	1375.38750	1319.18750	4932140	4730606	201533
	Total	63889.50880	61203.89250	525142686	179607488	345535197

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 21/07/2025 To 27/07/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	6829659	0	76172460	83002119
2	AURAIYA RF	0	10535078	0	103302656	113837734
3	CHAMERA-II HEP	82135	0	0	0	82135
4	CHAMERA-III HEP	-163684	0	0	0	-163684
5	DADRI RF	0	8014389	0	102236691	110251080
6	DADRI TPS	8916862	19443919	0	-25285778	3075003
7	DADRI-II TPS	1774298	14798348	0	100200244	116772890
8	FARIDABAD RF	0	16819687	0	90772460	107592147
9	GAMA RF	0	1901360	0	8355597	10256957
10	IGSTPS-JHAJJAR	2895547	21456243	0	-15856502	8495288
11	KOTESHWAR	3096596	0	0	0	3096596
12	PPGCL	0	0	1871533	0	1871533
13	RIHAND STPS	-520278	-3910364	-1434762	-14509374	-20374778
14	RIHAND-II STPS	-490414	-4945291	-1387784	-13298274	-20121763
15	RIHAND-III STPS	-682868	-4638576	-1425648	-12354846	-19101938
16	SEWA-II HEP	-200134	0	0	0	-200134
17	SINGRAULI STPS	-36886	-6171718	-2409284	-20047880	-28665768
18	TEHRI HEP	235391	0	0	0	235391
19	TANDA-II STPS	416595	-7819514	0	-25181347	-32584266
20	UNCHAHAR-I TPS	0	3868705	0	-7989984	-4121279
21	UNCHAHAR-II TPS	5429452	287015	0	927815	6644281
22	UNCHAHAR-III TPS	1658401	-434895	0	-2110274	-886768
23	UNCHAHAR-IV TPS	4279547	-2698134	0	201533	1782947
	Total	26690560	73335911	-4785945	345535197	440775723

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator