



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 08th October, 2025

(भुगतान की तिथि :15.10.2025 या उससे पहले)

(Due Date of Payment: On or before:15.10.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 22 से 28 सितम्बर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 26/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 22nd to 28th September, 2025 (Week No. 26/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 22nd to 28th September, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 08-10-2025 17:26:36

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 22/09/2025 To 28/09/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3652.9200	400.3400	3252.5800	16708503	2026630	18735133
		DADRI-II TPS	2030.2000	584.8300	1445.3700	6427560	1138078	7565638
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	443.2000	532.1600	-88.9600	-163953	405843	241890
		RIHAND-II STPS	1032.7500	1013.9000	18.8500	34496	982451	1016946
		RIHAND-III STPS	1001.8400	976.2000	25.6400	47383	888680	936063
		SINGRAULI STPS	843.8200	853.2100	-9.3900	-18376	712261	693885
		TANDA-II STPS	846.3500	459.6600	386.6900	1258676	565792	1824468
		UNCHAHAAR-II TPS	1022.7900	74.9800	947.8100	3690772	442987	4133759
		UNCHAHAAR-III TPS	823.7800	61.5600	762.2200	2936834	442670	3379504
		UNCHAHAAR-IV TPS	2276.1900	244.5100	2031.6800	7488772	1206473	8695245
	Total :-							47222531
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	6.5900	305.7300	-299.1400	-624604	143499	-481105
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	176.2700	313.5400	-137.2700	-302818	230965	-71853
	Total :-							-552958
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KHURJA STPP UP	346.5900	1126.1700	-779.5800	-1783679	666403	-1117276
		KOTESHWAR	1514.2300	54.5700	1459.6600	4305997	693804	4999801
		TEHRI HEP	69.5100	42.1000	27.4100	57972	50610	108582
	Total :-							3991107
5	APCPL :-							
		IGSTPS-JHAJJAR	2782.2200	949.0700	1833.1500	7737726	1725741	9463467
	Total :-							9463467
6	PPGCL :-							
		PPGCL	529.1100	636.6000	-107.4900	-304197	247158	-57039
	Total :-							-57039

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SRAS Account For The Week 22/09/2025 To 28/09/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	22-09-2025	23-09-2025	24-09-2025	25-09-2025	26-09-2025	27-09-2025	28-09-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	96.4	74.7	100	91.9	95.7	68.3	88.9	
2	KOTESHWAR	100	100	96.4	89.9	90.5	74.1	100	
3	KHURJA STPP UP	97	94	72.1	87.8	100	100	100	
4	RIHAND-III STPS	100	100	100	94.1	93.8	94	86.5	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	PPGCL	52.8	41.3	66.1	69.3	100	0	100	
7	DULHASTI HEP	0	0	0	0	0	0	0	
8	DADRI TPS	100	100	100	100	100	100	100	
9	KOLDAM HEP	0	0	0	0	0	0	0	
10	CHAMERA-III HEP	98.8	0	96.3	97.1	83.3	0	85.9	
11	TANDA-II STPS	63.9	93.9	96.8	100	77.2	79.6	80.8	
12	RIHAND-II STPS	97.6	100	99.7	96.4	100	92.5	87.4	
13	TEHRI HEP	100	0	100	100	100	100	100	
14	UNCHAHAR-III TPS	97.8	100	100	100	95.8	100	100	
15	RAMPUR HEP	0	0	0	0	0	0	0	
16	AURAIYA GPP	0	0	0	0	0	0	0	
17	SEWA-II HEP	94.9	93.4	99.1	99.8	97.8	99	97.2	
18	BAIRASIUL HEP	0	0	0	0	0	0	0	
19	DADRI GPP	0	0	0	0	0	0	0	
20	DADRI-II TPS	89.8	82.4	93.6	87.1	87	96.8	97.4	
21	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
22	UNCHAHAR-IV TPS	100	91.9	100	100	82.9	100	100	
23	IGSTPS-JHAJJAR	90.1	88.7	100	95.9	91.5	99	97.9	
24	UNCHAHAR-II TPS	91.2	100	70.8	100	89.1	73.3	85.2	
25	DHAULIGANGA HEP	0	0	0	0	0	0	0	
26	RIHAND STPS	96.3	86.2	88.9	90.9	87.5	90.5	87	
27	CHAMERA-II HEP	100	100	100	100	100	100	100	

Northern Regional Power Committee

TRAS Account For The Week 22/09/2025 To 28/09/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	300.0000	204.2500	2042500	19150	0.0000	0.0000	0	0	2061650	0.0000	0	5040.0000	-144660	1916990
2	DADRI RF	0.0000	0.0000	0	0	260.0000	260.0000	5189600	0	5178600	0.0000	0	0.0000	0	5189600
Total										7240250					7106590

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TRAS Account For The Week 22/09/2025 To 28/09/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	1128.0200	0	0
2	ACME DEOGARH	0.0000	0	2207.9350	0	0
3	ACME PHALODI	0.0000	0	2208.2675	0	0
4	ACME RAISAR	0.0000	0	2207.5850	0	0
5	ACME CSEPL	0.0000	0	1664.6700	0	0
6	ACME DHAULPUR	0.0000	0	2208.4175	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	1897.5225	0	0
8	Adani Green Energy 24	0.0000	0	1868.2750	0	0
9	ADANI HYBRID THREE	0.0000	0	2160.3750	0	0
10	ADANI HYBRID FOUR	0.0000	0	4254.3575	0	0
11	ACME Heergarh	0.0000	0	2205.0375	0	0
12	AYANA RENEWABLE ONE	0.0000	0	2150.0875	0	0
13	AYANA RENEWABLE 3	0.0000	0	1115.6525	0	0
14	Adani SE Jaisalmer 1	0.0000	0	5348.2725	0	0
15	AVAADA SUNCE	0.0000	0	2504.2425	0	0
16	Avaada Sustainable	0.0000	0	2136.2925	0	0
17	AVAADA SUNRAYS	0.0000	0	2294.7750	0	0
18	ALTRA XERGI	0.0000	0	2710.2575	0	0
19	AZURE FORTY ONE	0.0000	0	2134.2050	0	0
20	AZURE FORTY THREE	0.0000	0	3247.8550	0	0
21	CSP_Bhadla	0.0000	0	2147.8750	0	0
22	CLEAN SOLAR POWER	0.0000	0	1805.2825	0	0
23	DADRI TPS	2588.5075	14626880	8.6625	40049	14586831
24	DADRI-II TPS	2163.0125	10580807	935.2525	3743161	6837646
25	EDEN RENEWABLE	0.0000	0	2180.2475	0	0
26	IGSTPS-JHAJJAR	2196.1850	10197107	2303.1450	8749418	1447689
27	KOLYAT SOLAR BIKANER	0.0000	0	2673.6300	0	0
28	Mega Solis Renewables	0.0000	0	1762.6500	0	0
29	Mega Suryaurja	0.0000	0	1765.1075	0	0
30	NOKHRA SOLAR	0.0000	0	1116.6025	0	0
31	NIDAN SOLAR FATEHGAR	0.0000	0	2081.2750	0	0
32	RENEW SURYA AYAAN	0.0000	0	2098.2500	0	0
33	RIHAND STPS	6.2175	12605	573.8350	951819	-939214
34	RIHAND-II STPS	67.5550	135988	1095.6725	1804572	-1668584
35	RIHAND-III STPS	0.0000	0	1022.5575	1700718	-1700718
36	RENEW SURYA ROSHNI	0.0000	0	1483.7275	0	0
37	RENEW SUN BRIGHT	0.0000	0	2136.7000	0	0
38	RENEW JHARKHAND	0.0000	0	2062.5525	0	0
39	RENEW POWER	0.0000	0	1550.5800	0	0
40	RENEW SURYA RAVI	0.0000	0	1105.7725	0	0
41	RENEW SOLAR URJA	0.0000	0	4042.6075	0	0
42	Adani SERJ1PL	0.0000	0	2126.9225	0	0
43	SCL Beawar	0.0000	0	0.2650	0	0

44	SJVN GREEN ENERGY	0.0000	0	1767.2525	0	0
45	SINGRAULI STPS	13.6875	29465	1612.8400	2840695	-2811230
46	TANDA-II STPS	477.7200	1710477	1258.3250	3686263	-1975786
47	TPREL (Chhayan)	0.0000	0	1904.5250	0	0
48	THAR SURYA 1	0.0000	0	2140.8900	0	0
49	UNCHAHAR-I TPS	270.5800	1166741	353.7900	1248171	-81430
50	UNCHAHAR-II TPS	465.6075	1994384	647.9375	2270761	-276377
51	UNCHAHAR-III TPS	249.6325	1058017	360.2225	1249143	-191126
52	UNCHAHAR-IV TPS	886.0700	3592659	584.1300	1937793	1654866
53	GAMA RF	111.0000	1475798	0.0000	0	1475798
Total						16358365

Northern Regional Power Committee
SCUC Account For The Period 22/09/2025 To 28/09/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	777.28000	12.27750	9474266	149650	9324615
2	AURAIYA RF	1798.60400	0.00000	22698382	0	22698382
3	DADRI RF	1958.51000	119.97500	22640376	1386911	21253465
4	FARIDABAD RF	1427.25000	0.00000	15885292	0	15885292
5	GAMA RF	3781.75000	0.00000	50280257	0	50280257
6	DADRI TPS	8815.85250	8685.05000	45287034	44615102	671932
7	DADRI-II TPS	17310.03250	9818.19500	76977715	43661513	33316201
8	IGSTPS-JHAJJAR	8722.42000	7821.39750	36817335	33014119	3803216
9	RIHAND STPS	0.00000	9169.93250	0	16900186	-16900186
10	RIHAND-II STPS	0.00000	18639.69000	0	34110633	-34110633
11	RIHAND-III STPS	0.00000	18663.69000	0	34490499	-34490499
12	SINGRAULI STPS	0.00000	26140.83750	0	51157619	-51157619
13	TANDA-II STPS	1939.81750	9541.40500	6314106	31057273	-24743167
14	UNCHAHAHAR-I TPS	121.51250	3942.52000	476329	15454678	-14978349
15	UNCHAHAHAR-II TPS	2358.86250	4755.26750	9185411	18517012	-9331601
16	UNCHAHAHAR-III TPS	825.36500	2807.85250	3180131	10818656	-7638524
17	UNCHAHAHAR-IV TPS	1774.41250	6794.86000	6540484	25045854	-18505369
	Total	51611.66900	126912.95000	305757118	360379705	-54622587

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 22/09/2025 To 28/09/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	0	0	9324615	9324615
2	AURAIYA RF	0	0	0	22698382	22698382
3	CHAMERA-III HEP	-481105	0	0	0	-481105
4	DADRI RF	0	0	5189600	21253465	26443065
5	DADRI TPS	18735133	14586831	0	671932	33993897
6	DADRI-II TPS	7565638	6837646	0	33316201	47719486
7	FARIDABAD RF	0	0	0	15885292	15885292
8	GAMA RF	0	1475798	0	50280257	51756055
9	IGSTPS-JHAJJAR	9463467	1447689	0	3803216	14714372
10	KHURJA STPP UP	-1117276	0	0	0	-1117276
11	KOTESHWAR	4999801	0	0	0	4999801
12	PPGCL	-57039	0	1916990	0	1859951
13	RIHAND STPS	241890	-939214	0	-16900186	-17597510
14	RIHAND-II STPS	1016946	-1668584	0	-34110633	-34762270
15	RIHAND-III STPS	936063	-1700718	0	-34490499	-35255154
16	SEWA-II HEP	-71853	0	0	0	-71853
17	SINGRAULI STPS	693885	-2811230	0	-51157619	-53274964
18	TEHRI HEP	108582	0	0	0	108582
19	TANDA-II STPS	1824468	-1975786	0	-24743167	-24894485
20	UNCHAHAR-I TPS	0	-81430	0	-14978349	-15059779
21	UNCHAHAR-II TPS	4133759	-276377	0	-9331601	-5474219
22	UNCHAHAR-III TPS	3379504	-191126	0	-7638524	-4450147
23	UNCHAHAR-IV TPS	8695245	1654866	0	-18505369	-8155258
	Total	60067108	16358365	7106590	-54622587	28909478

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator