



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 07th January, 2026

(भुगतान की तिथि :14.01.2026 या उससे पहले)

(Due Date of Payment: On or before:14.01.2026)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 22 से 28 दिसंबर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 39/ वि. व. 2025-26)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 22nd to
28th December, 2025 (Week No. 39/ F.Y. 2025-26).**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 22nd to 28th December, 2025 (copy available on <https://nrpc.gov.in/comm/ras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

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Anzum Parwej

Date: 07-01-2026

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 22/12/2025 To 28/12/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	4534.1600	898.0400	3636.1200	18198781	2716100	20914881
		DADRI-II TPS	2239.4800	908.3600	1331.1200	5952769	1259136	7211905
		KOLDAM HEP	395.9800	281.1700	114.8100	149253	338575	487828
		RIHAND STPS	129.9300	1390.8400	-1260.9100	-2250724	608308	-1642416
		RIHAND-II STPS	71.3800	1389.1000	-1317.7200	-2335000	689479	-1645521
		RIHAND-III STPS	228.2000	1147.4900	-919.2900	-1635417	583762	-1051655
		SINGRAULI STPS	237.3600	1534.0800	-1296.7200	-2488406	657988	-1830418
		TANDA-II STPS	2232.1900	1881.2400	350.9500	1158837	1784344	2943181
		UNCHAHAAR-II TPS	639.2800	219.5200	419.7600	1595928	266296	1862224
		UNCHAHAAR-III TPS	773.3400	155.2600	618.0800	2366010	439393	2805403
		UNCHAHAAR-IV TPS	1318.0300	542.5900	775.4400	2846640	646769	3493409
	Total :-							33548821
2	NHPC :-							
		BAIRASIUL HEP	84.0400	1.6100	82.4300	117133	19685	136818
		CHAMERA HEP	0.3300	1.7000	-1.3700	-1562	810	-752
		CHAMERA-II HEP	20.2100	148.3100	-128.1000	-154360	63483	-90878
		CHAMERA-III HEP	5.4300	286.8700	-281.4400	-587647	131829	-455818
		DHAULIGANGA HEP	11.3500	13.7500	-2.4000	-3072	7530	4458
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.0000	0	0.0000	0	0	0
	Total :-							-406172
3	SJVN :-							
		NATHPA JHAKRI HEP	210.5000	584.3500	-373.8500	-449742	283108	-166634
		RAMPUR HEP	56.8500	157.8100	-100.9600	-210098	81220	-128878
	Total :-							-295512
4	THDC :-							
		KHURJA STPP UP	590.4300	896.0000	-305.5700	-645975	743215	97240
		KOTESHWAR	601.7100	196.9400	404.7700	1194072	370806	1564878
		TEHRI HEP	103.3000	56.8400	46.4600	98263	56732	154995
	Total :-							1817113
5	APCPL :-							
		IGSTPS-JHAJJAR	3315.4000	1712.0800	1603.3200	6677828	2299224	8977052
	Total :-							8977052
6	PPGCL :-							
		PPGCL	1426.7200	1466.0800	-39.3600	-110995	1183200	1072205
	Total :-							1072205

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SRAS Account For The Week 22/12/2025 To 28/12/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	22-12-2025	23-12-2025	24-12-2025	25-12-2025	26-12-2025	27-12-2025	28-12-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	80.1	76.3	83.1	68.2	80.8	70.8	78.1	
2	KOTESHWAR	100	97.5	91.5	100	89.2	100	100	
3	KHURJA STPP UP	100	100	100	100	100	100	100	
4	RIHAND-III STPS	81.8	72.6	21.4	95.1	99.8	96.3	90.3	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	72.3	100	85.6	0	0	0	0	
7	PPGCL	91.6	89.5	95.8	91.5	90	89.1	85.2	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	97.9	100	99.2	98	97.9	95.5	96.1	
11	CHAMERA-III HEP	89.9	100	93	100	94.6	98.3	100	
12	TANDA-II STPS	88.6	81.5	98.9	92.4	91.3	99.7	76.6	
13	RIHAND-II STPS	93.4	78	94.1	100	100	100	100	
14	TEHRI HEP	91.5	62.2	100	90.1	21.9	58.9	100	
15	UNCHAHAAR-III TPS	98.8	96.6	80.5	100	98	80.6	100	
16	RAMPUR HEP	58.6	70.3	84.6	85.2	78.4	95.2	83.8	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	0	0	0	0	0	0	0	
19	BAIRASIUL HEP	34.4	72.3	34.8	58.3	21.7	100	100	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	84.3	76.4	89.3	80.7	81.8	94.7	85.1	
22	NATHPA JHAKRI HEP	58.3	69.8	83.7	84.3	77.9	94.5	83.6	
23	UNCHAHAAR-IV TPS	100	74.4	80.4	80.3	52.4	66	73.5	
24	IGSTPS-JHAJJAR	88	89.9	98.9	100	100	99.3	90	
25	UNCHAHAAR-II TPS	84.5	60.6	82.2	63.3	55.9	56.2	68.9	
26	DHAULIGANGA HEP	72.1	0	63.1	0	0	0	0	
27	RIHAND STPS	75.7	77.5	84.4	75.4	89.8	77.2	81.1	
28	CHAMERA-II HEP	69.7	61.4	89.4	84	67.3	82.8	75	

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TRAS Account For The Week 22/12/2025 To 28/12/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	194.2500	159.1500	1591500	7020	18.0000	5.0000	48000	2500	1649020					1649020
2	DADRI RF					3468.0000	2666.0000	53259037	160730	53419767					53419767
Total										55068787					55068787

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TRAS Account For The Week 22/12/2025 To 28/12/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	0.3700	0	0
2	ACME DEOGARH	0.0000	0	0.3800	0	0
3	ACME PHALODI	0.0000	0	0.3800	0	0
4	ACME RAISAR	0.0000	0	0.3800	0	0
5	ACME CSEPL	0.0000	0	0.3000	0	0
6	ACME DHAULPUR	0.0000	0	0.3800	0	0
7	ADANI HYBRID TWO	0.0000	0	0.4800	0	0
8	ADANI HYBRID THREE	0.0000	0	0.3850	0	0
9	ADANI HYBRID FOUR	0.0000	0	0.6975	0	0
10	ACME Heergarh	0.0000	0	0.3875	0	0
11	AZURE POWER MAPLE	0.0000	0	0.2800	0	0
12	AVAADA RJHN	0.0000	0	0.3000	0	0
13	AYANA RENEWABLE ONE	0.0000	0	0.3800	0	0
14	AYANA RENEWABLE 3	0.0000	0	0.3800	0	0
15	Adani SE Jaisalmer 1	0.0000	0	0.9450	0	0
16	AVAADA SUNCE	0.0000	0	0.4250	0	0
17	Avaada Sustainable	0.0000	0	0.3725	0	0
18	ACME SIKAR SOLAR	0.0000	0	0.3150	0	0
19	AVAADA SUNRAYS	0.0000	0	0.4250	0	0
20	ALTRA XERGI	0.0000	0	0.4800	0	0
21	AZURE FORTY ONE	0.0000	0	0.3625	0	0
22	AZURE FORTY THREE	0.0000	0	0.5975	0	0
23	CSP_Bhadla	0.0000	0	0.3625	0	0
24	CLEAN SOLAR POWER	0.0000	0	0.3000	0	0
25	DADRI TPS	9174.1500	50508282	1325.6700	5971481	44536801
26	DADRI-II TPS	9805.1150	48233321	1803.7250	7259632	40973689
27	DEVIKOT SOLAR	0.0000	0	0.2650	0	0
28	EDEN RENEWABLE	0.0000	0	0.3875	0	0
29	IGSTPS-JHAJJAR	4144.7300	18989081	6087.3075	22818272	-3829191
30	NHPC KARNISAR SOLAR	0.0000	0	0.3600	0	0
31	KOLYAT SOLAR BIKANER	0.0000	0	0.6525	0	0
32	Mega Solis Renewables	0.0000	0	0.3000	0	0
33	Mega Suryaurja	0.0000	0	0.3000	0	0
34	NOKH	0.0000	0	0.6775	0	0
35	NOKHRA SOLAR	0.0000	0	0.3725	0	0
36	NIDAN SOLAR FATEHGAR	0.0000	0	0.3600	0	0
37	RENEW SURYA AYAAN	0.0000	0	0.3625	0	0
38	RIHAND STPS	0.0000	0	1008.6125	1620336	-1620336
39	RIHAND-II STPS	0.0000	0	905.4650	1444034	-1444034
40	RIHAND-III STPS	2.8225	5523	1001.4925	1603489	-1597966
41	RENEW SURYA ROSHNI	0.0000	0	0.4400	0	0
42	RENEW SUN BRIGHT	0.0000	0	0.3550	0	0
43	RENEW JHARKHAND	0.0000	0	0.3675	0	0

44	RENEW POWER	0.0000	0	0.2550	0	0
45	RENEW SURYA RAVI	0.0000	0	0.3350	0	0
46	RENEW SOLAR URJA	0.0000	0	0.7175	0	0
47	Adani SERJ1PL	0.0000	0	0.3850	0	0
48	SJVN GREEN ENERGY	0.0000	0	0.9725	0	0
49	SINGRAULI STPS	25.9775	54836	2120.4800	3662280	-3607444
50	TANDA-II STPS	1728.8025	6279357	5915.1525	17578649	-11299292
51	TATA POWER GREEN ENERGY	0.0000	0	0.2550	0	0
52	TPREL (Chhayana)	0.0000	0	0.3525	0	0
53	THAR SURYA 1	0.0000	0	0.3600	0	0
54	UNCHAHAAR-I TPS	948.6325	4014329	1729.2975	5987346	-1973017
55	UNCHAHAAR-II TPS	986.7025	4126586	1689.9375	5782628	-1656042
56	UNCHAHAAR-III TPS	488.3550	2056366	912.8650	3145002	-1088636
57	UNCHAHAAR-IV TPS	1121.5300	4528850	1658.1775	5478452	-949602
58	ANTA RF	1693.0000	23170177	0.0000	0	23170177
59	AURAIYA RF	2118.2925	29965367	0.0000	0	29965367
60	DADRI RF	772.6350	9909817	179.6400	1885142	8024675
61	FARIDABAD RF	851.1900	9887423	0.0000	0	9887423
Total						127492572

Northern Regional Power Committee
SCUC Account For The Period 22/12/2025 To 28/12/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	5767.00000	13.50000	71751284	167963	71583321
2	AURAIYA RF	9511.04400	23.02500	122312026	296102	122015924
3	DADRI RF	10461.42750	63.03250	121980245	734959	121245286
4	FARIDABAD RF	2396.74250	0.00000	25309601	0	25309601
5	DADRI TPS	7771.04750	15328.90000	38894093	76721144	-37827052
6	DADRI-II TPS	10142.18500	16200.51250	45355851	72448692	-27092841
7	IGSTPS-JHAJJAR	1497.20000	10730.88750	6235838	44694146	-38458308
8	RIHAND STPS	0.00000	1263.28000	0	2254955	-2254955
9	RIHAND-II STPS	0.00000	673.13000	0	1192786	-1192786
10	RIHAND-III STPS	0.00000	839.33500	0	1493177	-1493177
11	SINGRAULI STPS	0.00000	2760.29500	0	5297006	-5297006
12	TANDA-II STPS	7366.77250	4627.76250	24325083	15280872	9044211
13	UNCHAHAHAR-I TPS	422.72000	1324.03750	1626204	5093572	-3467368
14	UNCHAHAHAR-II TPS	354.48750	2702.30250	1347761	10274154	-8926393
15	UNCHAHAHAR-III TPS	172.28000	1419.76250	659488	5434851	-4775363
16	UNCHAHAHAR-IV TPS	1422.08750	2915.24750	5220483	10701874	-5481390
	Total	57284.99400	60885.01000	465017957	252086253	212931704

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 22/12/2025 To 28/12/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	23170177	0	71583321	94753498
2	AURAIYA RF	0	29965367	0	122015924	151981291
3	BAIRASIUL HEP	136818	0	0	0	136818
4	CHAMERA HEP	-752	0	0	0	-752
5	CHAMERA-II HEP	-90878	0	0	0	-90878
6	CHAMERA-III HEP	-455818	0	0	0	-455818
7	DADRI RF	0	8024675	53419767	121245286	182689727
8	DADRI TPS	20914881	44536801	0	-37827052	27624630
9	DADRI-II TPS	7211905	40973689	0	-27092841	21092753
10	DHAULIGANGA HEP	4458	0	0	0	4458
11	FARIDABAD RF	0	9887423	0	25309601	35197024
12	IGSTPS-JHAJJAR	8977052	-3829191	0	-38458308	-33310448
13	KHURJA STPP UP	97240	0	0	0	97240
14	KOLDAM HEP	487828	0	0	0	487828
15	KOTESHWAR	1564878	0	0	0	1564878
16	NATHPA JHAKRI HEP	-166634	0	0	0	-166634
17	PPGCL	1072205	0	1649020	0	2721225
18	RAMPUR HEP	-128878	0	0	0	-128878
19	RIHAND STPS	-1642416	-1620336	0	-2254955	-5517707
20	RIHAND-II STPS	-1645521	-1444034	0	-1192786	-4282341
21	RIHAND-III STPS	-1051655	-1597966	0	-1493177	-4142798
22	SINGRAULI STPS	-1830418	-3607444	0	-5297006	-10734868
23	TEHRI HEP	154995	0	0	0	154995
24	TANDA-II STPS	2943181	-11299292	0	9044211	688100
25	UNCHAHAAR-I TPS	0	-1973017	0	-3467368	-5440385
26	UNCHAHAAR-II TPS	1862224	-1656042	0	-8926393	-8720211
27	UNCHAHAAR-III TPS	2805403	-1088636	0	-4775363	-3058596
28	UNCHAHAAR-IV TPS	3493409	-949602	0	-5481390	-2937583
	Total	44713507	127492572	55068787	212931704	440206568

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator