



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 13th March, 2026

(भुगतान की तिथि :20.03.2026 या उससे पहले)

(Due Date of Payment: On or before:20.03.2026)

सेवा में/To,

As per list enclosed

विषय: दिनांक 23 फ़रवरी से 01 मार्च, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 48/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 23rd February to 01st March , 2026 (Week No. 48/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 23rd February to 01st March, 2026 (copy available on <https://nrpc.gov.in/comm/ras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

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Anzum Parwej

Date: 13-03-2026

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 23/02/2026 To 1/03/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	23-02-2026	24-02-2026	25-02-2026	26-02-2026	27-02-2026	28-02-2026	01-03-2026	Remarks (Disqualification on period)
		Actual Performance							
1	SINGRAULI STPS	81	84.4	72.1	60.7	90.3	67.8	62.1	
2	KOTESHWAR	97.8	91.5	100	97.1	95.5	91.1	84.6	
3	KHURJA STPP UP	98.9	98.3	93.1	94.6	85.7	86.1	90.3	
4	RIHAND-III STPS	100	99	100	96.3	100	94	94.8	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	77.1	93.1	91.7	87.7	95.1	96.1	72.1	
7	PPGCL	93	87.3	91.9	86.4	84.5	88.1	82.4	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	76.2	96	93.2	98.5	86.2	72.7	74.5	
11	CHAMERA-III HEP	100	100	100	100	100	100	100	
12	TANDA-II STPS	95.5	85.7	100	84	100	89.7	97.5	
13	RIHAND-II STPS	100	100	100	100	97.6	96.7	100	
14	TEHRI HEP	76.1	100	98.2	94.2	97.9	85	74.9	
15	UNCHAHAR-III TPS	100	100	99.9	100	100	100	100	
16	RAMPUR HEP	57.3	67.6	85	71.9	77.2	80.6	79.4	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	96.6	96.8	96.6	92.4	88.2	97.6	93.4	
19	BAIRASIUL HEP	55.2	76.6	100	100	100	100	100	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	84.6	84.7	82.1	88.4	81.7	91.4	82.3	
22	NATHPA JHAKRI HEP	56.8	67.3	84.5	71.4	76.7	80.1	79	
23	UNCHAHAR-IV TPS	74.4	100	85	97.9	97.2	93.6	87.7	
24	IGSTPS-JHAJJAR	73.9	85.8	86	88.2	82	79.9	83.5	
25	UNCHAHAR-II TPS	76	95.6	99.9	85.6	89.2	91.9	89.1	
26	DHAULIGANGA HEP	100	100	99.3	99.3	95.2	96	100	
27	RIHAND STPS	92.3	85.9	96.2	87.8	92	86.6	82.4	
28	CHAMERA-II HEP	74.3	81.2	63.6	58.9	70.2	74.2	87.7	

Northern Regional Power Committee

TRAS Account For The Week 23/02/2026 To 1/03/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	12.5000	0.0000	0	2500	0.0000	0.0000	0	0	2500	0.0000	0	1058.0000	-1058	1442
2	DADRI RF	0.0000	0.0000	0	0	1923.0000	1179.0000	23529653	149032	23678685	0.0000	0	0.0000	0	23678685
Total										23681185					23680127

Northern Regional Power Committee

TRAS Account For The Week 23/02/2026 To 1/03/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ADEPT RENEWABLE	0.0000	0	3.1800	0	0
2	ADANI HYBRID	0.0000	0	0.9300	0	0
3	ADANI HYBRID FOUR	0.0000	0	0.8000	0	0
4	AMPLUS_AGES	0.0000	0	2.1200	0	0
5	AVAADA RJHN	0.0000	0	7.9800	0	0
6	AYANA RENEWABLE ONE	0.0000	0	10.1000	0	0
7	AYANA RENEWABLE 3	0.0000	0	10.1000	0	0
8	Adani SE Jaisalmer 1	0.0000	0	0.8400	0	0
9	AVAADA SUNCE	0.0000	0	11.7800	0	0
10	Avaada Sustainable	0.0000	0	10.0200	0	0
11	ACME SIKAR SOLAR	0.0000	0	9.8000	0	0
12	AZURE FORTY THREE	0.0000	0	15.5800	0	0
13	DADRI TPS	815.6650	4218781	425.0500	1798725	2420056
14	DADRI-II TPS	2183.7625	9298678	3388.2975	11804490	-2505812
15	GRIAN ENERGY	0.0000	0	2.0400	0	0
16	JUNIPER GREEN COSMIC	0.0000	0	3.1600	0	0
17	IGSTPS-JHAJJAR	1714.5775	7881742	4358.2775	16391917	-8510175
18	JUNA RENEWABLE	0.0000	0	8.9100	0	0
19	NHPC KARNISAR SOLAR	0.0000	0	9.9200	0	0
20	Onevolt Energy	0.0000	0	2.0200	0	0
21	RIHAND STPS	0.0000	0	1721.1075	2637942	-2637942
22	RIHAND-II STPS	0.0000	0	2639.4575	4140517	-4140517
23	RIHAND-III STPS	0.0000	0	2193.3525	3401232	-3401232
24	RENEW POWER	0.0000	0	7.2600	0	0
25	RENEW SURYA RAVI	0.0000	0	8.7900	0	0
26	Adani SEJ2PL P	0.0000	0	5.0500	0	0
27	Adani SEJ2PL M	0.0000	0	4.5400	0	0
28	SJVN GREEN ENERGY	0.0000	0	29.0400	0	0
29	SINGRAULI STPS	144.2675	305486	5011.3850	8682225	-8376739
30	SERENTICA RENEWABLE 5	0.0000	0	0.7000	0	0
31	SERENTICA RENEWABLE 4	0.0000	0	5.0200	0	0
32	TCTE	13.9800	0	31.4000	0	0
33	Transition Sustainable	0.0000	0	1.4400	0	0
34	TANDA-II STPS	2682.1225	9576788	5087.6025	14862922	-5286134
35	TATA POWER GREEN ENERGY	0.0000	0	6.9100	0	0
36	TP SAURYA	0.0000	0	3.3300	0	0
37	THAR SURYA 1	0.0000	0	9.3600	0	0
38	TRANSITION ONE INFIRM	0.0000	0	0.7000	0	0
39	UNCHAHAHAR-I TPS	830.5575	3274390	1717.1100	5538710	-2264320
40	UNCHAHAHAR-II TPS	967.6025	3908340	1382.9950	4570523	-662183
41	UNCHAHAHAR-III TPS	321.7200	1338775	594.7150	2024824	-686049

42	UNCHAHAR-IV TPS	876.6350	3394331	1822.1450	5772556	-2378225
43	ANTA RF	495.4975	6897573	0.0000	0	6897573
44	AURAIYA RF	442.7800	6546059	0.0000	0	6546059
45	DADRI RF	561.4500	7324677	15.1350	161551	7163126
46	FARIDABAD RF	250.0300	3531424	0.0000	0	3531424
Total						-14291090

Northern Regional Power Committee
SCUC Account For The Period 23/02/2026 To 1/03/2026
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1989.00000	0.00000	25170795	0	25170795
2	AURAIYA RF	2868.10500	0.00000	38547331	0	38547331
3	DADRI RF	1985.45750	0.00000	23547526	0	23547526
4	FARIDABAD RF	1559.56250	0.00000	20024782	0	20024782
5	DADRI TPS	3306.59250	1916.86500	15547598	9013099	6534499
6	DADRI-II TPS	9151.70250	203.69250	35426240	788494	34637747
7	IGSTPS-JHAJJAR	2260.12500	2021.27000	9445062	8446887	998175
8	RIHAND STPS	0.00000	1826.52250	0	3110568	-3110568
9	RIHAND-II STPS	0.00000	2232.95000	0	3892032	-3892032
10	RIHAND-III STPS	0.00000	2220.52500	0	3825965	-3825965
11	SINGRAULI STPS	0.00000	3993.00000	0	7686525	-7686525
12	TANDA-II STPS	1844.69000	2536.91750	5987864	8234834	-2246970
13	UNCHAHAR-I TPS	1009.79250	603.49000	3619096	2162908	1456188
14	UNCHAHAR-II TPS	146.08000	741.98500	536406	2724569	-2188163
15	UNCHAHAR-III TPS	358.75500	553.34750	1357170	2093314	-736143
16	UNCHAHAR-IV TPS	2243.64250	734.40250	7897622	2585097	5312525
	Total	28723.50500	19584.96750	187107492	54564292	132543202

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 23/02/2026 To 1/03/2026
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	6897573	0	25170795	32068368
2	AURAIYA RF	0	6546059	0	38547331	45093390
3	BAIRASIUL HEP	126328	0	0	0	126328
4	CHAMERA HEP	-45061	0	0	0	-45061
5	CHAMERA-II HEP	-258813	0	0	0	-258813
6	CHAMERA-III HEP	-389264	0	0	0	-389264
7	DADRI RF	0	7163126	23678685	23547526	54389337
8	DADRI TPS	6132801	2420056	0	6534499	15087355
9	DADRI-II TPS	6442701	-2505812	0	34637747	38574635
10	DHAULIGANGA HEP	-185761	0	0	0	-185761
11	FARIDABAD RF	0	3531424	0	20024782	23556206
12	IGSTPS-JHAJJAR	7259357	-8510175	0	998175	-252643
13	KHURJA STPP UP	-1441434	0	0	0	-1441434
14	KOLDAM HEP	132396	0	0	0	132396
15	KOTESHWAR	4194873	0	0	0	4194873
16	NATHPA JHAKRI HEP	566724	0	0	0	566724
17	PPGCL	1661354	0	1442	0	1662796
18	RAMPUR HEP	220460	0	0	0	220460
19	RIHAND STPS	-1471182	-2637942	0	-3110568	-7219691
20	RIHAND-II STPS	-1126071	-4140517	0	-3892032	-9158620
21	RIHAND-III STPS	-1222438	-3401232	0	-3825965	-8449635
22	SEWA-II HEP	-141531	0	0	0	-141531
23	SINGRAULI STPS	-1504499	-8376739	0	-7686525	-17567763
24	TEHRI HEP	242866	0	0	0	242866
25	TANDA-II STPS	2885070	-5286134	0	-2246970	-4648035
26	UNCHAHAAR-I TPS	0	-2264320	0	1456188	-808132
27	UNCHAHAAR-II TPS	2978056	-662183	0	-2188163	127710
28	UNCHAHAAR-III TPS	3454834	-686049	0	-736143	2032642
29	UNCHAHAAR-IV TPS	3948888	-2378225	0	5312525	6883188
	Total	32460654	-14291090	23680127	132543202	174392891

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator