



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 08th April, 2026

(भुगतान की तिथि :15.04.2026 या उससे पहले)

(Due Date of Payment: On or before:15.04.2026)

सेवा में/To,

As per list enclosed

विषय: दिनांक 23 से 29 मार्च, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 52/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 23rd to 29th March , 2026 (Week No. 52/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 23rd to 29th March, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय
Digitally signed by
Anzum Parwej
Date: 08-04-2026
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अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 23/03/2026 To 29/03/2026

A. Payment to the SRAS Provider from the DSM Pool
 FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		ANTA GPP	0.0000	0	0.0000	0	0	0
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2919.4500	386.9500	2532.5000	11173390	1653200	12826590
		DADRI-II TPS	1993.9900	1006.9400	987.0500	3731049	1200372	4931421
		KOLDAM HEP	313.0400	239.1400	73.9000	96070	260051	356121
		RIHAND STPS	841.4100	2000.1400	-1158.7300	-1977952	1186926	-791026
		RIHAND-II STPS	786.2100	1979.1500	-1192.9400	-2066172	1382680	-683492
		RIHAND-III STPS	613.1700	1966.1500	-1352.9800	-2327126	1254384	-1072742
		SINGRAULI STPS	462.4200	746.3500	-283.9300	-546849	483508	-63341
		TANDA-II STPS	1422.8100	2749.9500	-1327.1400	-3962840	1739885	-2222955
		UNCHAHAAR-II TPS	973.8800	309.4700	664.4100	2372608	590902	2963510
		UNCHAHAAR-III TPS	501.4900	115.4300	386.0600	1445023	274819	1719842
		UNCHAHAAR-IV TPS	0.0000	0	0.0000	0	0	0
	Total :-							17963928
2	NHPC :-							
		BAIRASIUL HEP	155.6600	38.8000	116.8600	166058	83548	249606
		CHAMERA HEP	39.3000	599.9700	-560.6700	-639164	227348	-411816
		CHAMERA-II HEP	0.0600	148.4400	-148.3800	-178798	56669	-122129
		CHAMERA-III HEP	0.0000	29.5900	-29.5900	-61784	12407	-49377
		DHAULIGANGA HEP	0.9100	39.2200	-38.3100	-49037	20065	-28972
		DULHASTI HEP	5.8900	7.0600	-1.1700	-2863	3586	723
		SEWA-II HEP	31.5600	244.1800	-212.6200	-469252	127033	-342219
	Total :-							-704184
3	SJVN :-							
		NATHPA JHAKRI HEP	247.5300	324.4900	-76.9600	-92583	236078	143495
		RAMPUR HEP	66.8000	87.7100	-20.9100	-43514	63783	20269
	Total :-							163764
4	THDC :-							
		KHURJA STPP UP	472.3600	1516.4900	-1044.1300	-2165526	970454	-1195072
		KOTESHWAR	966.9900	237.6300	729.3600	2151612	413252	2564864
		TEHRI HEP	187.6400	271.6700	-84.0300	-109239	190009	80770
		TEHRI PSP	703.5000	301.9800	401.5200	0	478570	478570
	Total :-							1929132
5	APCPL :-							
		IGSTPS-JHAJJAR	1377.4300	942.7600	434.6700	1858214	1005599	2863813
	Total :-							2863813
6	PPGCL :-							
		PPGCL	1856.5900	3018.7100	-1162.1200	-3449172	1950120	-1499052

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SRAS Account For The Week 23/03/2026 To 29/03/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	23-03-2026	24-03-2026	25-03-2026	26-03-2026	27-03-2026	28-03-2026	29-03-2026	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	85.1	76.1	82.5	90.5	87.4	83	83.6	
2	KOTESHWAR	59.9	100	100	100	65.9	76.8	49	
3	KHURJA STPP UP	100	100	99.5	99.8	89.9	96.5	98.5	
4	RIHAND-III STPS	100	100	100	100	100	94.7	93	
5	TEHRI PSP	96.1	100	100	100	100	89.1	99.5	
6	ANTA GPP	0	0	0	0	0	0	0	
7	CHAMERA HEP	63.5	85.2	52.3	62.9	86.7	76.5	84.5	
8	PPGCL	88.9	83.7	90.2	87.7	94.7	88.3	81.7	
9	DULHASTI HEP	0	0	0	80.2	100	0	0	
10	DADRI TPS	100	100	100	100	100	100	100	
11	KOLDAM HEP	93.2	98.2	98.8	100	96.3	100	87.7	
12	CHAMERA-III HEP	0	0	100	0	0	68.2	100	
13	TANDA-II STPS	83.7	93	85.8	99.6	94.2	92.7	93	
14	RIHAND-II STPS	100	100	100	100	100	100	100	
15	TEHRI HEP	87.2	88.5	72.2	49.1	67	100	100	
16	UNCHAHAR-III TPS	0	50.9	77.9	96.2	100	100	69.8	
17	RAMPUR HEP	65.7	79	100	96.5	87.7	87.8	83.9	
18	AURAIYA GPP	0	0	0	0	0	0	0	
19	SEWA-II HEP	0	94.7	100	100	99.3	96	99	
20	BAIRASIUL HEP	100	100	100	76.3	43.9	100	100	
21	DADRI GPP	0	0	0	0	0	0	0	
22	DADRI-II TPS	83.6	86.1	90.2	87.1	90	93	91.4	
23	NATHPA JHAKRI HEP	65.3	78.2	100	96.2	87.5	87.4	83.4	
24	UNCHAHAR-IV TPS	0	0	0	0	0	0	0	
25	IGSTPS-JHAJJAR	82.4	85.3	88.2	100	83.8	100	100	
26	UNCHAHAR-II TPS	100	93.1	93.4	80.9	96.1	100	100	
27	DHAULIGANGA HEP	100	0	0	0	0	0	0	
28	RIHAND STPS	93	92.3	92.6	95.5	94.3	89.7	92.3	
29	CHAMERA-II HEP	96	94.2	99	90.9	100	47.8	77.1	

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TRAS Account For The Week 23/03/2026 To 29/03/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	4931.0000	-4930	-4930
Total									0						-4930

Northern Regional Power Committee

TRAS Account For The Week 23/03/2026 To 29/03/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	1168.9200	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	1081.2100	0	0
3	ACME CSEPL	0.0000	0	789.3800	0	0
4	ADEPT RENEWABLE	0.0000	0	256.3800	0	0
5	AEG4P	0.0000	0	14.8700	0	0
6	AMP Energy Green Fiv	0.0000	0	360.3800	0	0
7	AMP Energy Green Six	0.0000	0	14.8200	0	0
8	ADANI GREEN ENERGY 25	0.0000	0	1806.1800	0	0
9	Adani Green Energy 24	0.0000	0	1184.4100	0	0
10	ADANI HYBRID	0.0000	0	1028.8400	0	0
11	ADANI HYBRID TWO	0.0000	0	780.9600	0	0
12	ADANI HYBRID THREE	0.0000	0	781.6800	0	0
13	ADANI HYBRID FOUR	0.0000	0	405.1600	0	0
14	ACME Heergarh	0.0000	0	1129.9700	0	0
15	AMPLUS_AGES	0.0000	0	209.7800	0	0
16	AZURE POWER MAPLE	0.0000	0	1012.0700	0	0
17	Adani RERJL	0.0000	0	626.8700	0	0
18	AVAADA RJHN	0.0000	0	913.9600	0	0
19	AYANA RENEWABLE ONE	0.0000	0	1127.9000	0	0
20	AYANA RENEWABLE 3	0.0000	0	1127.9000	0	0
21	Adani SE Jaisalmer 1	0.0000	0	1232.6100	0	0
22	AVAADA SUNCE	0.0000	0	1333.2000	0	0
23	ASERJ2PL_Phalodi	0.0000	0	560.0400	0	0
24	ASERJ2PL	0.0000	0	454.9100	0	0
25	Avaada Sustainable	0.0000	0	1146.5400	0	0
26	ACME SIKAR SOLAR	0.0000	0	1046.8900	0	0
27	AVAADA SUNRAYS	0.0000	0	1229.9200	0	0
28	AZURE THIRTY FOUR	0.0000	0	406.4700	0	0
29	AZURE FORTY ONE	0.0000	0	1113.6800	0	0
30	AZURE FORTY THREE	0.0000	0	1785.3000	0	0
31	AZURE SOLAR	0.0000	0	551.1900	0	0
32	CSP_Bhadla	0.0000	0	929.0600	0	0
33	CLEAN SOLAR POWER	0.0000	0	928.9100	0	0
34	DADRI TPS	2003.8800	9725230	2290.6175	9095584	629646
35	DADRI-II TPS	1646.4525	6845950	6835.2950	23253674	-16407724
36	DEVIKOT SOLAR	0.0000	0	591.9200	0	0
37	EDEN RENEWABLE	0.0000	0	790.0500	0	0
38	EDEN RENEWABLE ALMA	0.0000	0	61.8300	0	0
39	GRIAN ENERGY	0.0000	0	209.3800	0	0
40	GORBEA SOLAR	0.0000	0	60.6200	0	0
41	JUNIPER GREEN COSMIC	0.0000	0	311.6400	0	0
42	IGSTPS-JHAJJAR	2535.5525	11923435	8027.7000	30886575	-18963140

43	JUNA RENEWABLE	0.0000	0	1050.6400	0	0
44	NHPC KARNISAR SOLAR	0.0000	0	1044.0100	0	0
45	KHIDRAT RENEWABLE	0.0000	0	44.8500	0	0
46	KOLYAT SOLAR BIKANER	0.0000	0	2116.0000	0	0
47	Mega Solis Renewables	0.0000	0	936.8000	0	0
48	Mega Suryaurja	0.0000	0	945.2500	0	0
49	NOKH	0.0000	0	2574.4000	0	0
50	NOKHRA SOLAR	0.0000	0	1150.7300	0	0
51	Onevolt Energy	0.0000	0	195.5100	0	0
52	RIHAND STPS	277.3075	520701	1767.2550	2715033	-2194332
53	RIHAND-II STPS	392.3900	747582	1293.1200	2015717	-1268135
54	RIHAND-III STPS	186.0650	352035	787.7625	1219455	-867420
55	RENEW SUN BRIGHT	0.0000	0	782.5200	0	0
56	RENEW JHARKHAND	0.0000	0	772.8700	0	0
57	Rising Sun Energy	0.0000	0	728.6500	0	0
58	RENEW POWER	0.0000	0	864.7500	0	0
59	RENEW SURYA RAVI	0.0000	0	944.1600	0	0
60	RENEW SOLAR URJA	0.0000	0	752.0500	0	0
61	RENEW SUN WAVES	0.0000	0	780.8300	0	0
62	Adani SERJ1PL	0.0000	0	950.1800	0	0
63	Adani SEJ5PL	0.0000	0	592.1900	0	0
64	Adani SEJ2PL P	0.0000	0	574.0600	0	0
65	Adani SEJ2PL M	0.0000	0	529.8800	0	0
66	SCL Beawar	0.0000	0	51.1000	288687	-288687
67	SJVN GREEN ENERGY	0.0000	0	2354.8400	0	0
68	SINGRAULI STPS	724.5075	1534942	1843.6625	3195804	-1660862
69	SERENTICA RENEWABLE 5	0.0000	0	74.7100	0	0
70	SERENTICA RENEWABLE 4	0.0000	0	544.2900	0	0
71	TCTE	5248.7800	0	5751.7000	0	0
72	Transition Sustainable	0.0000	0	150.6800	0	0
73	Transition Green Energy	0.0000	0	12.2600	0	0
74	TANDA-II STPS	451.0925	1481658	1696.4300	4558985	-3077327
75	TATA POWER GREEN ENERGY	0.0000	0	824.5700	0	0
76	TPREL (Chhayan)	0.0000	0	922.9900	0	0
77	TP SAURYA	0.0000	0	400.5600	0	0
78	TPSL_BKN2	0.0000	0	44.1400	0	0
79	THAR SURYA 1	0.0000	0	751.6500	0	0
80	TRANSITION ONE INFIRM	0.0000	0	70.3400	0	0
81	UNCHAHAHAR-I TPS	337.4700	1328585	4676.1625	15062387	-13733802
82	UNCHAHAHAR-II TPS	449.3650	1765151	4420.4975	14207035	-12441884
83	UNCHAHAHAR-III TPS	158.3225	651861	1678.2825	5653631	-5001770
Total						-75275437

Northern Regional Power Committee
SCUC Account For The Period 23/03/2026 To 29/03/2026
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI TPS	15581.96250	2437.05000	68747619	10752265	57995354
2	DADRI-II TPS	8495.07250	467.70500	32111374	1767925	30343449
3	IGSTPS-JHAJJAR	11616.49250	1238.73250	49660505	5295581	44364924
4	RIHAND STPS	1993.94500	6189.76250	3403664	10565925	-7162260
5	RIHAND-II STPS	1766.75750	6456.16000	3060024	11182069	-8122045
6	RIHAND-III STPS	1750.10000	4418.66750	3010172	7600108	-4589936
7	SINGRAULI STPS	7382.56500	4665.74250	14218820	8986220	5232600
8	TANDA-II STPS	24249.77000	536.41500	72409813	1601735	70808078
9	UNCHAHAR-I TPS	6137.09750	1041.19000	21964672	3726419	18238253
10	UNCHAHAR-II TPS	3883.48750	71.60500	13867934	255701	13612232
11	UNCHAHAR-III TPS	1802.54500	282.50750	6746926	1057426	5689500
	Total	84659.79500	27805.53750	289201523	62791374	226410149

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 23/03/2026 To 29/03/2026
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	BAIRASIUL HEP	249606	0	0	0	249606
2	CHAMERA HEP	-411816	0	0	0	-411816
3	CHAMERA-II HEP	-122129	0	0	0	-122129
4	CHAMERA-III HEP	-49377	0	0	0	-49377
5	DADRI TPS	12826590	629646	0	57995354	71451590
6	DADRI-II TPS	4931421	-16407724	0	30343449	18867146
7	DHAULIGANGA HEP	-28972	0	0	0	-28972
8	DULHASTI HEP	723	0	0	0	723
9	IGSTPS-JHAJJAR	2863813	-18963140	0	44364924	28265597
10	KHURJA STPP UP	-1195072	0	0	0	-1195072
11	KOLDAM HEP	356121	0	0	0	356121
12	KOTESHWAR	2564864	0	0	0	2564864
13	NATHPA JHAKRI HEP	143495	0	0	0	143495
14	PPGCL	-1499052	0	-4930	0	-1503982
15	RAMPUR HEP	20269	0	0	0	20269
16	RIHAND STPS	-791026	-2194332	0	-7162260	-10147619
17	RIHAND-II STPS	-683492	-1268135	0	-8122045	-10073672
18	RIHAND-III STPS	-1072742	-867420	0	-4589936	-6530098
19	SCL Beawar	0	-288687	0	0	-288687
20	SEWA-II HEP	-342219	0	0	0	-342219
21	SINGRAULI STPS	-63341	-1660862	0	5232600	3508397
22	TEHRI HEP	80770	0	0	0	80770
23	TANDA-II STPS	-2222955	-3077327	0	70808078	65507796
24	TEHRI PSP	478570	0	0	0	478570
25	UNCHAHAAR-I TPS	0	-13733802	0	18238253	4504451
26	UNCHAHAAR-II TPS	2963510	-12441884	0	13612232	4133859
27	UNCHAHAAR-III TPS	1719842	-5001770	0	5689500	2407572
	Total	20717401	-75275437	-4930	226410149	171847183

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator