



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 11th July, 2025

(भुगतान की तिथि :18.07.2025 या उससे पहले)

(Due Date of Payment: On or before:18.07.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 23 से 29 जून, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 13/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 23rd to 29th June, 2025 (Week No. 13/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 23rd to 29th June, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 11-07-2025 16:20:15

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 23/06/2025 To 29/06/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	0.0000	0	0.0000	0	0	0
		DADRI-II TPS	1893.0000	671.6600	1221.3400	5389773	1071739	6461512
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	302.7400	694.5300	-391.7900	-680931	394446	-286485
		RIHAND-II STPS	386.5400	1017.5700	-631.0300	-1088527	509968	-578559
		RIHAND-III STPS	415.2200	850.0300	-434.8100	-743090	408381	-334709
		SINGRAULI STPS	556.2500	894.3900	-338.1400	-675604	571251	-104353
		TANDA-II STPS	983.7300	1100.1900	-116.4600	-369644	907189	537545
		UNCHAHAAR-II TPS	963.3300	122.6700	840.6600	3051596	527744	3579340
		UNCHAHAAR-III TPS	687.3600	104.3900	582.9700	2118513	377202	2495715
		UNCHAHAAR-IV TPS	1198.4700	454.6700	743.8000	2563135	647185	3210320
	Total :-							14980326
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	136.6300	86.7700	49.8600	60081	91098	151179
		CHAMERA-III HEP	19.6300	139.4100	-119.7800	-250101	77517	-172584
		DHAULIGANGA HEP	11.8500	61.3900	-49.5400	-63411	29296	-34115
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	52.6000	216.8300	-164.2300	-362291	124938	-237353
	Total :-							-292873
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	863.9200	264.3300	599.5900	1768790	549785	2318576
		TEHRI HEP	10.8400	3.0100	7.8300	16560	6925	23485
	Total :-							2342061
5	APCPL :-							
		IGSTPS-JHAJJAR	1603.4300	949.4000	654.0300	2812329	1021132	3833461
	Total :-							3833461

Northern Regional Power Committee
SRAS Account For The Week 23/06/2025 To 29/06/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	23-06-2025	24-06-2025	25-06-2025	26-06-2025	27-06-2025	28-06-2025	29-06-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	86.9	92.6	75.6	72.1	100	82.4	74.7	
2	KOTESHWAR	100	100	100	81.1	100	100	100	
3	RIHAND-III STPS	73.6	79.4	56.6	68.4	70.7	76.2	76.3	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	0	0	0	0	0	0	0	
7	KOLDAM HEP	0	0	0	0	0	0	0	
8	CHAMERA-III HEP	100	0	83	100	100	100	100	
9	TANDA-II STPS	95.6	95.7	83.5	93.9	82.7	88.3	95.5	
10	RIHAND-II STPS	82.9	63.7	61.6	61.2	94.3	85	84.5	
11	TEHRI HEP	100	100	0	0	0	0	0	
12	UNCHAHAAR-III TPS	100	100	88.2	82.4	100	100	100	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	100	94.6	100	98.1	95.2	89.7	86.1	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	88.2	100	85	83.5	84.3	80.5	90.7	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAAR-IV TPS	82.2	82.8	82.9	87	82.9	92.5	73.2	
21	IGSTPS-JHAJJAR	92.1	87.8	88.6	84.1	81.4	75	82.8	
22	UNCHAHAAR-II TPS	100	100	100	99.4	93.6	100	96.9	
23	DHAULIGANGA HEP	76.1	77.8	0	0	89.2	82.6	0	
24	RIHAND STPS	91.8	82.3	74	76.9	98.7	79.3	69	
25	CHAMERA-II HEP	88.4	60.7	83	100	88.2	92.8	95	

Northern Regional Power Committee

TRAS Account For The Week 23/06/2025 To 29/06/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
1	PPGCL	76.2050	58.7050	587042	3500	125.0000	65.0000	307980	11950	910472	0.0000	0	278.0000	-27750	882723
Total										910472					882723

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TRAS Account For The Week 23/06/2025 To 29/06/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	270.6500	0	0
2	ACME DEOGARH	0.0000	0	378.3250	0	0
3	ACME PHALODI	0.0000	0	373.9725	0	0
4	ACME RAISAR	0.0000	0	362.6750	0	0
5	ACME CSEPL	0.0000	0	274.6850	0	0
6	ACME DHAULPUR	0.0000	0	369.9300	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	382.0825	0	0
8	Adani Green Energy 24	0.0000	0	354.4850	0	0
9	ADANI HYBRID THREE	0.0000	0	371.3925	0	0
10	ADANI HYBRID FOUR	0.0000	0	722.7050	0	0
11	ACME Heergarh	0.0000	0	352.5225	0	0
12	AYANA RENEWABLE ONE	0.0000	0	366.5200	0	0
13	Adani SE Jaisalmer 1	0.0000	0	806.9000	0	0
14	AVAADA SUNCE	0.0000	0	401.1375	0	0
15	Avaada Sustainable	0.0000	0	362.5250	0	0
16	AVAADA SUNRAYS	0.0000	0	360.6850	0	0
17	ALTRA XERGI	0.0000	0	415.5550	0	0
18	AZURE FORTY ONE	0.0000	0	366.9075	0	0
19	AZURE FORTY THREE	0.0000	0	731.6375	0	0
20	CSP_Bhadla	0.0000	0	368.1675	0	0
21	CLEAN SOLAR POWER	0.0000	0	188.2425	0	0
22	DADRI-II TPS	6306.1575	30611980	99.6100	395621	30216359
23	EDEN RENEWABLE	0.0000	0	310.5925	0	0
24	IGSTPS-JHAJJAR	4325.9975	20461968	284.7850	1102118	19359850
25	KOLYAT SOLAR BIKANER	0.0000	0	586.0750	0	0
26	Mega Solis Renewables	0.0000	0	299.2250	0	0
27	Mega Suryaurja	0.0000	0	321.9300	0	0
28	NOKHRA SOLAR	0.0000	0	273.9325	0	0
29	NIDAN SOLAR FATEHGAR	0.0000	0	340.4625	0	0
30	RENEW SURYA AYAAN	0.0000	0	317.3050	0	0
31	RIHAND STPS	606.2175	1158967	1702.1625	2662522	-1503555
32	RIHAND-II STPS	364.1825	691036	1793.8050	2784883	-2093847
33	RIHAND-III STPS	323.5575	608256	1489.2775	2290658	-1682402
34	RENEW SURYA ROSHNI	0.0000	0	320.2075	0	0
35	RENEW SUN BRIGHT	0.0000	0	269.3200	0	0
36	RENEW JHARKHAND	0.0000	0	283.5050	0	0
37	RENEW POWER	0.0000	0	276.3300	0	0
38	RENEW SURYA RAVI	0.0000	0	141.8350	0	0
39	RENEW SOLAR URJA	0.0000	0	326.6550	0	0
40	RENEW SUN WAVES	0.0000	0	293.9950	0	0
41	Adani SERJ1PL	0.0000	0	358.7875	0	0
42	SJVN GREEN ENERGY	0.0000	0	279.3250	0	0
43	SINGRAULI STPS	1657.5100	3642876	2327.3700	4185077	-542201

44	TANDA-II STPS	1901.9525	6640477	2501.2975	7145207	-504730
45	TPREL (Chhayan)	0.0000	0	330.8375	0	0
46	THAR SURYA 1	0.0000	0	362.5250	0	0
47	UNCHAHAR-I TPS	1090.5025	4405957	882.1000	2915958	1489999
48	UNCHAHAR-II TPS	1022.8525	4084251	831.7225	2717238	1367013
49	UNCHAHAR-III TPS	537.3600	2148043	456.2200	1492114	655929
50	UNCHAHAR-IV TPS	1385.5425	5252036	815.2875	2528533	2723503
51	ANTA RF	1851.2425	25529930	0.0000	0	25529930
52	AURAIYA RF	3338.9400	47416287	0.0000	0	47416287
53	DADRI RF	2678.5725	36152692	0.0000	0	36152692
54	FARIDABAD RF	550.0000	6201250	0.0000	0	6201250
55	GAMA RF	897.0000	11278869	0.0000	0	11278869
Total						176064946

Northern Regional Power Committee
SCUC Account For The Period 23/06/2025 To 29/06/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	3663.84500	0.00000	45933625	0	45933625
2	AURAIYA RF	5590.11100	1.95000	72168333	25174	72143159
3	DADRI RF	5115.44120	0.00000	62766464	0	62766464
4	FARIDABAD RF	1715.50000	0.00000	17583875	0	17583875
5	GAMA RF	3271.50000	0.00000	41135841	0	41135841
6	DADRI TPS	0.00000	7400.12000	0	38362222	-38362222
7	DADRI-II TPS	39558.41000	1228.88000	174571263	5423047	169148216
8	IGSTPS-JHAJJAR	22.05000	2802.23500	94815	12049610	-11954796
9	RIHAND STPS	0.00000	7396.60500	0	12855299	-12855299
10	RIHAND-II STPS	0.00000	8566.58500	0	14777359	-14777359
11	RIHAND-III STPS	1.69750	7752.28000	2901	13248647	-13245745
12	SINGRAULI STPS	0.00000	18604.02250	0	37170837	-37170837
13	TANDA-II STPS	3465.47000	4721.57250	10999402	14986271	-3986869
14	UNCHAHAHAR-I TPS	0.00000	164.26500	0	603345	-603345
15	UNCHAHAHAR-II TPS	0.00000	245.99750	0	892971	-892971
16	UNCHAHAHAR-III TPS	289.23500	59.94000	1051080	217822	833258
17	UNCHAHAHAR-IV TPS	3221.51000	47.60750	11101323	164055	10937268
	Total	65914.76970	58992.06000	437408922	150776659	286632263

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 23/06/2025 To 29/06/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	25529930	0	45933625	71463555
2	AURAIYA RF	0	47416287	0	72143159	119559446
3	CHAMERA-II HEP	151179	0	0	0	151179
4	CHAMERA-III HEP	-172584	0	0	0	-172584
5	DADRI RF	0	36152692	0	62766464	98919156
6	DADRI TPS	0	0	0	-38362222	-38362222
7	DADRI-II TPS	6461512	30216359	0	169148216	205826087
8	DHAULIGANGA HEP	-34115	0	0	0	-34115
9	FARIDABAD RF	0	6201250	0	17583875	23785125
10	GAMA RF	0	11278869	0	41135841	52414710
11	IGSTPS-JHAJJAR	3833461	19359850	0	-11954796	11238516
12	KOTESHWAR	2318576	0	0	0	2318576
13	PPGCL	0	0	882723	0	882723
14	RIHAND STPS	-286485	-1503555	0	-12855299	-14645340
15	RIHAND-II STPS	-578559	-2093847	0	-14777359	-17449765
16	RIHAND-III STPS	-334709	-1682402	0	-13245745	-15262857
17	SEWA-II HEP	-237353	0	0	0	-237353
18	SINGRAULI STPS	-104353	-542201	0	-37170837	-37817391
19	TEHRI HEP	23485	0	0	0	23485
20	TANDA-II STPS	537545	-504730	0	-3986869	-3954054
21	UNCHAHAAR-I TPS	0	1489999	0	-603345	886654
22	UNCHAHAAR-II TPS	3579340	1367013	0	-892971	4053382
23	UNCHAHAAR-III TPS	2495715	655929	0	833258	3984902
24	UNCHAHAAR-IV TPS	3210320	2723503	0	10937268	16871091
	Total	20862975	176064946	882723	286632263	484442906

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator