



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 10th January, 2025

(भुगतान की तिथि :17.01.2025 या उससे पहले)

(Due Date of Payment: On or before:17.01.2025)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 23 से 29 दिसंबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 39/ वि. व. 2024-25)।**

Subject: Ancillary Services Account and Regional SCUC Account for the week 23rd to 29th December, 2024 (Week No. 39/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 23rd to 29th December, 2024 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 10-01-2025 10:53:30

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 23/12/2024 To 29/12/2024

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	23-12-2024	24-12-2024	25-12-2024	26-12-2024	27-12-2024	28-12-2024	29-12-2024	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	37.7	24	61	46.8	43.1	91.4	73	
2	KOTESHWAR	100	100	100	78.8	100	100	100	
3	RIHAND-III STPS	70.4	64.2	66.5	65.3	69.6	60.8	71.5	
4	CHAMERA HEP	100	100	100	99.7	100	98.3	99.7	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	97.9	87.5	98.7	98.3	90.3	100.1	97.2	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	100	100	100	94.9	86.4	88	97.8	
10	RIHAND-II STPS	83.6	75	86.2	85.1	94.1	94.6	81.5	
11	TEHRI HEP	0	0	59.1	78.2	43.5	49.4	65.2	
12	UNCHAHAR-III TPS	90.4	74.6	112.4	88.2	89.8	92.3	94.4	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	100	96.4	100	98.4	95.5	89.4	91.9	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	76.8	98.8	99	86.4	78.9	99.5	71.4	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAR-IV TPS	91.7	75	88.5	88.4	84.2	95.2	87.9	
21	IGSTPS-JHAJJAR	69.7	97.7	109	83.4	112.7	76.4	69.2	
22	UNCHAHAR-II TPS	100	83.7	114.6	78.3	79.4	100	100	
23	DHAULIGANGA HEP	100	99.8	96	99.7	100	93.6	99.7	
24	RIHAND STPS	73.1	61.7	69.4	67.8	73.1	70.9	72.9	
25	CHAMERA-II HEP	97.9	91.7	88.4	86.7	94.4	95.8	98.8	

Northern Regional Power Committee

TRAS Account For The Week 23/12/2024 To 29/12/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	3192.2375	1778.5675	17354897	282735	0.0000	0.0000	0	0	17637632	0.0000	0	0.0000	0	17637632
Total										17637632					17637632

Northern Regional Power Committee

TRAS Account For The Week 23/12/2024 To 29/12/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	10282.9550	55900199	394.8600	1756258	54143941
2	DADRI-II TPS	2206.4375	10026272	1188.4300	4418465	5607807
3	IGSTPS-JHAJJAR	2483.5825	10894981	3170.4650	11379433	-484452
4	RIHAND STPS	0.0000	0	2372.2750	3556989	-3556989
5	RIHAND-II STPS	0.0000	0	2494.5450	3713380	-3713380
6	RIHAND-III STPS	19.4950	35062	2277.3225	3351080	-3316018
7	SINGRAULI STPS	0.0000	0	4988.4200	8853447	-8853447
8	TANDA-II STPS	562.3875	2112610	896.7400	2756130	-643520
9	UNCHAHAHAR-I TPS	0.0000	0	2519.9125	8064728	-8064728
10	UNCHAHAHAR-II TPS	16.2900	64258	1421.1500	4586619	-4522361
11	UNCHAHAHAR-III TPS	0.0000	0	1271.0775	4067957	-4067957
12	UNCHAHAHAR-IV TPS	18.0000	67201	2967.3050	9063931	-8996730
13	ANTA CRF	487.5075	7120974	0.0000	0	7120974
14	AURAIYA CRF	4475.5575	66462028	0.0000	0	66462028
15	DADRI CRF	112.0050	1612514	0.0000	0	1612514
16	DADRI RF	7.8825	98664	0.0000	0	98664
Total						88826346

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 23/12/2024 To 29/12/2024
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	6374.94000	0.00000	84652828	0	84652828
2	AURAIYA CRF	8483.47500	0.00000	114526912	0	114526912
3	DADRI CRF	9720.38130	0.00000	127220350	0	127220350
4	DADRI RF	1506.16270	0.00000	17138625	0	17138625
5	DADRI TPS	26430.24250	8371.15750	130618258	41370260	89247998
6	DADRI-II TPS	1199.02500	7329.59500	4953172	30278557	-25325385
7	IGSTPS-JHAJJAR	13.76750	8727.06250	54905	34803525	-34748620
8	RIHAND-III STPS	0.00000	5.45500	0	8919	-8919
9	SINGRAULI STPS	0.00000	2603.10000	0	5133313	-5133313
10	TANDA-II STPS	0.00000	1346.42250	0	4598033	-4598033
11	UNCHAHAAR-I TPS	0.00000	1067.58000	0	3796314	-3796314
12	UNCHAHAAR-II TPS	0.00000	1531.47250	0	5491860	-5491860
13	UNCHAHAAR-III TPS	0.00000	701.32750	0	2493921	-2493921
14	UNCHAHAAR-IV TPS	0.00000	2004.52000	0	6803341	-6803341
	Total	53727.99400	33687.69250	479165050	134778043	344387007

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 23/12/2024 to 29/12/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	0	7120974	0	84652828	91773802
2	AURAIYA CRF	0	66462028	0	114526912	180988940
3	DADRI CRF	0	1612514	0	127220350	128832864
4	CHAMERA HEP	352459	0	0	0	352459
5	CHAMERA-II HEP	-247163	0	0	0	-247163
6	DADRI RF	0	98664	0	17138625	17237289
7	DADRI TPS	12830107	54143941	0	89247998	156222047
8	DADRI-II TPS	2915500	5607807	0	-25325385	-16802077
9	DHAULIGANGA HEP	25387	0	0	0	25387
10	IGSTPS-JHAJJAR	3165701	-484452	0	-34748620	-32067371
11	KOLDAM HEP	720367	0	0	0	720367
12	KOTESHWAR	1248922	0	0	0	1248922
13	PPGCL	0	0	17637632	0	17637632
14	RIHAND STPS	-2897516	-3556989	0	0	-6454505
15	RIHAND-II STPS	-2816145	-3713380	0	0	-6529525
16	RIHAND-III STPS	-2633856	-3316018	0	-8919	-5958792
17	SEWA-II HEP	-148564	0	0	0	-148564
18	SINGRAULI STPS	-3581190	-8853447	0	-5133313	-17567950
19	TEHRI HEP	182621	0	0	0	182621
20	TANDA-II STPS	1663852	-643520	0	-4598033	-3577700
21	UNCHAHAAR-I TPS	0	-8064728	0	-3796314	-11861042
22	UNCHAHAAR-II TPS	3049419	-4522361	0	-5491860	-6964802
23	UNCHAHAAR-III TPS	1280028	-4067957	0	-2493921	-5281850
24	UNCHAHAAR-IV TPS	3123690	-8996730	0	-6803341	-12676381
	Total	18233619	88826346	17637632	344387007	469084608

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator