



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated:13<sup>th</sup> March, 2025

(भुगतान की तिथि :20.03.2025 या उससे पहले)

(Due Date of Payment: On or before:20.03.2025)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 24 फ़रवरी से 02 मार्च, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी.****लेखा- (सप्ताह सं. 48/ वि. व. 2024-25)।****Subject: Ancillary Services Account and Regional SCUC Account for the week 24<sup>th</sup> February to 02<sup>nd</sup> March, 2025 (Week No. 48/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 24<sup>th</sup> February to 02<sup>nd</sup> March, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)



Northern Regional Power Committee  
**SRAS Account For The Week 24/02/2025 To 2/03/2025**

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	24-02-2025	25-02-2025	26-02-2025	27-02-2025	28-02-2025	01-03-2025	02-03-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	82.9	76.2	84.2	87.1	66.4	80.8	90.9	
2	KOTESHWAR	100	100	100	100	100	100	96.4	
3	RIHAND-III STPS	78.7	52.3	63.4	75.5	70.7	55.4	70.8	
4	CHAMERA HEP	99.1	100	85.3	100	99.5	0	65.4	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	98.3	98.9	94.5	94	100	91.9	91.3	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	99.3	87	91.2	94.5	92.7	96.3	96.8	
10	RIHAND-II STPS	89.8	87	89.2	92.4	90	79.8	93.8	
11	TEHRI HEP	55.8	69.3	54	74.3	100	92.9	77.2	
12	UNCHAHAR-III TPS	99.6	0	94.5	100	100	89.5	95.6	
13	RAMPUR HEP	89.9	92.3	62.8	81.9	93.2	93.6	62.7	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	97.4	95.1	93.1	91.6	0	0	0	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	100	92.9	100	94.6	83.7	92.9	98.3	
19	NATHPA JHAKRI HEP	89.6	92	62.6	81.4	92.4	93.6	62.4	
20	UNCHAHAR-IV TPS	100	91.9	100	99.2	100	100	95.7	
21	IGSTPS-JHAJJAR	91.9	85	87.1	85.3	73.8	86.9	96.8	
22	UNCHAHAR-II TPS	97.8	91	100	100	92.8	100	88.6	
23	DHAULIGANGA HEP	92.7	94.5	100	100	86.9	89.9	98.6	
24	RIHAND STPS	81.9	73	81.1	84.1	77.7	82.7	71.4	
25	CHAMERA-II HEP	95.2	96.3	96.6	95.8	81.4	86	92.8	

Northern Regional Power Committee

**TRAS Account For The Week 24/02/2025 To 2/03/2025**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

## Northern Regional Power Committee

**TRAS Account For The Week 24/02/2025 To 2/03/2025**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1795.6000	9516321	1726.1700	7485018	2031303
2	DADRI-II TPS	1086.8400	5128798	5368.2950	20726987	-15598189
3	IGSTPS-JHAJJAR	1959.2175	8758487	4589.9850	16788330	-8029843
4	RIHAND STPS	0.0000	0	466.2050	701127	-701127
5	RIHAND-II STPS	0.0000	0	213.3475	318358	-318358
6	RIHAND-III STPS	0.0000	0	69.0650	101878	-101878
7	SINGRAULI STPS	0.0000	0	4507.7800	6775193	-6775193
8	TANDA-II STPS	1771.6175	6308199	632.7225	1843310	4464889
9	UNCHAHAAR-I TPS	375.5200	1511018	4107.4725	13522621	-12011603
10	UNCHAHAAR-II TPS	537.6350	2183443	1942.8350	6455652	-4272209
11	UNCHAHAAR-III TPS	0.0000	0	1603.4425	5280297	-5280297
12	UNCHAHAAR-IV TPS	162.5975	625822	5658.9825	17820701	-17194879
13	AURAIYA RF	108.5950	1458539	0.0000	0	1458539
Total						-62328845

**NORTHERN REGIONAL POWER COMMITTEE**

SCUC Account For The Period 24/02/2025 To 02/03/2025

Format SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1563.74000	0.00000	18782081	0	18782081
2	AURAIYA RF	1539.62950	0.00000	18798876	0	18798876
3	DADRI RF	2830.85500	0.00000	33041740	0	33041740
4	DADRI TPS	17258.81500	1219.08000	83152971	5873527	77279443
5	DADRI-II TPS	1687.72250	4755.98500	7240330	20403176	-13162846
6	IGSTPS-JHAJJAR	0.00000	3102.47750	0	12608469	-12608469
7	SINGRAULI STPS	0.00000	409.71750	0	684228	-684228
8	TANDA-II STPS	477.73250	2787.48250	1546420	9023081	-7476661
9	UNCHAHAAR-I TPS	0.00000	1485.10000	0	5432496	-5432496
10	UNCHAHAAR-II TPS	0.00000	1850.58000	0	6832341	-6832341
11	UNCHAHAAR-III TPS	0.00000	674.41000	0	2467666	-2467666
12	UNCHAHAAR-IV TPS	0.00000	584.05750	0	2043617	-2043617
	Total	25358.49450	16868.89000	162562418	65368601	97193816

Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /

(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

**NORTHERN REGIONAL POWER COMMITTEE**

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 24/02/2025 to 02/03/2025

Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA RF	0	0	0	18782081	18782081
2	AURAIYA RF	0	1458539	0	18798876	20257415
3	CHAMERA HEP	-74449	0	0	0	-74449
4	CHAMERA-II HEP	-392451	0	0	0	-392451
5	DADRI RF	0	0	0	33041740	33041740
6	DADRI TPS	11275514	2031303	0	77279443	90586260
7	DADRI-II TPS	5155620	-15598189	0	-13162846	-23605415
8	DHAULIGANGA HEP	-78975	0	0	0	-78975
9	IGSTPS-JHAJJAR	1713259	-8029843	0	-12608469	-18925052
10	KOLDAM HEP	425378	0	0	0	425378
11	KOTESHWAR	2229510	0	0	0	2229510
12	NATHPA JHAKRI HEP	36941	0	0	0	36941
13	RAMPUR HEP	-18055	0	0	0	-18055
14	RIHAND STPS	-2792695	-701127	0	0	-3493822
15	RIHAND-II STPS	-2091625	-318358	0	0	-2409983
16	RIHAND-III STPS	-1153863	-101878	0	0	-1255741
17	SEWA-II HEP	-263938	0	0	0	-263938
18	SINGRAULI STPS	-2212201	-6775193	0	-684228	-9671623
19	TEHRI HEP	61782	0	0	0	61782
20	TANDA-II STPS	-6108660	4464889	0	-7476661	-9120432
21	UNCHAHAAR-I TPS	0	-12011603	0	-5432496	-17444099
22	UNCHAHAAR-II TPS	4042966	-4272209	0	-6832341	-7061585
23	UNCHAHAAR-III TPS	1287363	-5280297	0	-2467666	-6460600
24	UNCHAHAAR-IV TPS	2029711	-17194879	0	-2043617	-17208785
	Total	13071132	-62328845	0	97193816	47936102

Notes:\*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator