



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 09th April, 2025

(भुगतान की तिथि : 16.04.2025 या उससे पहले)

(Due Date of Payment: On or before: 16.04.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 24 से 30 मार्च, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 52/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 24th to 30th March, 2025 (Week No. 52/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 24th to 30th March, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej**Date: 09-04-2025 18:24:57**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 24/03/2025 To 30/03/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	24-03-2025	25-03-2025	26-03-2025	27-03-2025	28-03-2025	29-03-2025	30-03-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	84.2	79.2	91.6	75.9	75.9	88.2	70.9	
2	KOTESHWAR	93.2	96.8	100	95.7	99.7	100	100	
3	RIHAND-III STPS	85.3	74.4	67.4	62.1	73.9	62.9	68.8	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	95.1	96	96	98.5	93.2	100	100	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	99.1	95.3	98.6	100	98.9	93.3	90.2	
10	RIHAND-II STPS	92.4	95.6	87.3	79.3	94.3	88.3	89	
11	TEHRI HEP	71.4	80.6	69	44.4	26.5	52.3	43.5	
12	UNCHAHAR-III TPS	72.3	71.5	32.4	28.3	88.5	83.4	78.3	
13	RAMPUR HEP	98.4	89.8	0	68.1	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	94.8	92.4	96.5	96.9	96.8	97.5	98	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	100	100	78.3	79.7	80.8	95.9	93.5	
19	NATHPA JHAKRI HEP	98.2	89.7	0	68	0	0	0	
20	UNCHAHAR-IV TPS	78.9	73.8	79.7	96.5	89.2	83.1	91.5	
21	IGSTPS-JHAJJAR	87.9	100	84.4	87.4	63	71.1	64.8	
22	UNCHAHAR-II TPS	100	100	29.4	96.3	100	97.1	98.1	
23	DHAULIGANGA HEP	97.2	99.3	99.3	95.1	100	96.5	85.8	
24	RIHAND STPS	67.9	65.9	54.6	83.9	82.1	65	69.8	
25	CHAMERA-II HEP	88.1	93	89.5	84	90.6	92.8	94.3	

Northern Regional Power Committee

TRAS Account For The Week 24/03/2025 To 30/03/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 24/03/2025 To 30/03/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1958.3775	10176511	5583.1500	23737321	-13560810
2	DADRI-II TPS	198.0125	877136	12090.3800	43819165	-42942029
3	IGSTPS-JHAJJAR	658.4850	2982805	2543.3900	9426312	-6443507
4	RIHAND STPS	0.0000	0	688.5325	1022471	-1022471
5	RIHAND-II STPS	0.0000	0	622.5125	917149	-917149
6	RIHAND-III STPS	0.0000	0	600.4250	874878	-874878
7	SINGRAULI STPS	0.0000	0	4163.1100	6069814	-6069814
8	TANDA-II STPS	198.8850	701169	1997.8700	5762856	-5061687
9	UNCHAHAAR-I TPS	93.2425	376420	3200.3275	10570681	-10194261
10	UNCHAHAAR-II TPS	72.1175	288521	2416.2625	7909154	-7620633
11	UNCHAHAAR-III TPS	36.5000	143216	1947.4275	6251827	-6108611
12	UNCHAHAAR-IV TPS	87.5500	337645	3152.1075	9946161	-9608516
13	GAMA RF	168.5000	2644204	0.0000	0	2644204
Total						-107780162

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 24/03/2025 To 30/03/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI TPS	0.00000	7074.30000	0	33418993	-33418993
2	DADRI-II TPS	2548.54500	1641.74500	10262991	6611307	3651684
3	IGSTPS-JHAJJAR	0.00000	643.36500	0	2649377	-2649377
4	RIHAND STPS	0.00000	424.90000	0	701085	-701085
5	RIHAND-II STPS	0.00000	590.45250	0	966571	-966571
6	RIHAND-III STPS	0.00000	671.65250	0	1087405	-1087405
7	SINGRAULI STPS	0.00000	4725.64500	0	7655545	-7655545
8	TANDA-II STPS	0.00000	187.72750	0	601667	-601667
9	UNCHAHAAR-I TPS	120.75000	431.01250	443152	1581816	-1138663
10	UNCHAHAAR-II TPS	0.00000	299.24000	0	1088336	-1088336
11	UNCHAHAAR-III TPS	149.51750	38.15250	533329	136090	397239
12	UNCHAHAAR-IV TPS	1658.40500	85.29000	5814368	299027	5515341
	Total	4477.21750	16813.48250	17053840	56797219	-39743378

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 24/03/2025 to 30/03/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	CHAMERA-II HEP	-463922	0	0	0	-463922
2	DADRI TPS	18699328	-13560810	0	-33418993	-28280475
3	DADRI-II TPS	3876341	-42942029	0	3651684	-35414004
4	DHAULIGANGA HEP	-99702	0	0	0	-99702
5	GAMA RF	0	2644204	0	0	2644204
6	IGSTPS-JHAJJAR	-605681	-6443507	0	-2649377	-9698565
7	KOLDAM HEP	907234	0	0	0	907234
8	KOTESHWAR	2030298	0	0	0	2030298
9	NATHPA JHAKRI HEP	-49472	0	0	0	-49472
10	RAMPUR HEP	-33022	0	0	0	-33022
11	RIHAND STPS	-719612	-1022471	0	-701085	-2443168
12	RIHAND-II STPS	-1503547	-917149	0	-966571	-3387266
13	RIHAND-III STPS	-1452144	-874878	0	-1087405	-3414428
14	SEWA-II HEP	-447812	0	0	0	-447812
15	SINGRAULI STPS	-738798	-6069814	0	-7655545	-14464157
16	TEHRI HEP	-38069	0	0	0	-38069
17	TANDA-II STPS	-5337228	-5061687	0	-601667	-11000582
18	UNCHAHAAR-I TPS	0	-10194261	0	-1138663	-11332924
19	UNCHAHAAR-II TPS	3676475	-7620633	0	-1088336	-5032494
20	UNCHAHAAR-III TPS	1407981	-6108611	0	397239	-4303392
21	UNCHAHAAR-IV TPS	2777287	-9608516	0	5515341	-1315888
	Total	21885935	-107780162	0	-39743378	-125637606

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator