



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 12th July, 2024

(भुगतान की तिथि : 19.07.2024 या उससे पहले)

(Due Date of Payment: On or before: 19.07.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 24 से 30 जून, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 13/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 24th to 30th June, 2024 (Week No. 13/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 12-07-2024 17:21:27

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 24/06/2024 To 30/06/2024

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3264.2648	999.8290	2264.4358	11514656	1648425	13163081
		DADRI-II TPS	1893.7599	1094.5417	799.2182	3528548	1289531	4818079
		KOLDAM HEP	717.1745	503.1867	213.9878	476123	610181	1086303
		RIHAND STPS	62.7210	617.3872	-554.6662	-910207	276165	-634042
		RIHAND-II STPS	192.5889	1379.3556	-1186.7667	-1932056	504738	-1427319
		RIHAND-III STPS	172.3528	2025.9500	-1853.5972	-2984291	1025346	-1958945
		SINGRAULI STPS	77.8261	2221.7373	-2143.9112	-3316631	84821	-3231810
		TANDA-II STPS	2328.8109	4724.9490	-2396.1381	-7933613	3029328	-4904286
		UNCHAHAR-II TPS	970.7921	601.9330	368.8591	1328999	375691	1704690
		UNCHAHAR-III TPS	386.5171	294.0664	92.4507	348539	112846	461386
		UNCHAHAR-IV TPS	764.0602	853.2985	-89.2383	-320187	590434	270247
	Total :-							9347384
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	194.4746	0	194.4746	221507	83434	304941
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	42.4642	137.6108	-95.1466	-209893	88310	-121583
	Total :-							183358
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	0.0000	0	0.0000	0	0	0
		TEHRI HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 24/06/2024 To 30/06/2024

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2270.0338	2538.5421	-268.5083	-1205871	1609047	403176
	Total :-							403176

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TRAS Account For The Week 24/06/2024 To 30/06/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 24/06/2024 To 30/06/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3700.9250	20701124	145.4625	665709	20035415
2	DADRI-II TPS	3896.7350	18924493	1172.3450	4658313	14266180
3	IGSTPS-JHAJJAR	3024.3825	14940753	912.7900	3689406	11251347
4	RIHAND STPS	0.0000	0	3045.6825	4498169	-4498169
5	RIHAND-II STPS	0.0000	0	1966.8275	2881795	-2881795
6	RIHAND-III STPS	0.0000	0	2851.2725	4131494	-4131494
7	SINGRAULI STPS	0.0000	0	2564.4075	3570424	-3570424
8	TANDA-II STPS	1682.0325	6126130	2346.1475	6991285	-865155
9	UNCHAHAHAR-I TPS	408.9400	1713418	1588.3650	5445073	-3731655
10	UNCHAHAHAR-II TPS	766.9025	3039464	1262.7900	4094849	-1055385
11	UNCHAHAHAR-III TPS	280.3750	1162715	878.2000	2979732	-1817017
12	UNCHAHAHAR-IV TPS	900.6050	3554507	1473.3325	4757685	-1203178
13	ANTA CRF	377.3900	5243078	400.2550	4549699	693379
14	AURAIYA CRF	266.4250	3868198	404.5950	4806224	-938026
15	AURAIYA RF	1925.6200	27716412	16.4975	194283	27522129
16	DADRI CRF	2607.0350	36606682	470.7800	5408556	31198126
17	DADRI RF	795.8400	11080241	0.0000	0	11080241
18	FARIDABAD RF	11054.1275	145671292	0.0000	0	145671292
Total						237025811

Northern Regional Power Committee
SCUC Account For The Period 24/06/2024 To 30/06/2024
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	11981.67000	0.00000	151328492	0	151328492
2	ANTA RF	0.00000	0.00000	0	0	0
3	AURAIYA CRF	7521.34750	0.00000	99274266	0	99274266
4	AURAIYA RF	8785.83500	0.00000	114962651	0	114962651
5	DADRI CRF	3681.26500	0.00000	46991348	0	46991348
6	DADRI RF	14482.58750	0.00000	183306110	0	183306110
7	DADRI TPS	0.00000	14952.39750	0	76032941	-76032941
8	DADRI-II TPS	0.00000	7810.00500	0	34481172	-34481172
9	IGSTPS-JHAJJAR	0.00000	5590.29250	0	25106004	-25106004
10	RIHAND STPS	0.00000	144.86500	0	237723	-237723
11	RIHAND-II STPS	0.00000	35.34000	0	57534	-57534
12	TANDA-II STPS	0.00000	3628.27750	0	12013227	-12013227
13	UNCHAHAHAR-I TPS	18.38000	1986.24000	70009	7565588	-7495579
14	UNCHAHAHAR-II TPS	0.00000	1213.67000	0	4372853	-4372853
15	UNCHAHAHAR-III TPS	0.00000	678.86000	0	2559302	-2559302
16	UNCHAHAHAR-IV TPS	0.00000	780.77500	0	2801421	-2801421
	Total	46471.08500	36820.72250	595932876	165227765	430705111

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 24/06/2024 to 30/06/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	0	693379	0	151328492	152021871
2	AURAIYA RF	0	27522129	0	114962651	142484780
3	AURAIYA CRF	0	-938026	0	99274266	98336240
4	CHAMERA HEP	304941	0	0	0	304941
5	DADRI RF	0	11080241	0	183306110	194386351
6	DADRI CRF	0	31198126	0	46991348	78189474
7	DADRI TPS	13163081	20035415	0	-76032941	-42834446
8	DADRI-II TPS	4818079	14266180	0	-34481172	-15396913
9	FARIDABAD RF	0	145671292	0	0	145671292
10	IGSTPS-JHAJJAR	403176	11251347	0	-25106004	-13451480
11	KOLDAM HEP	1086303	0	0	0	1086303
12	RIHAND STPS	-634042	-4498169	0	-237723	-5369934
13	RIHAND-II STPS	-1427319	-2881795	0	-57534	-4366647
14	RIHAND-III STPS	-1958945	-4131494	0	0	-6090439
15	SEWA-II HEP	-121583	0	0	0	-121583
16	SINGRAULI STPS	-3231810	-3570424	0	0	-6802234
17	TANDA-II STPS	-4904286	-865155	0	-12013227	-17782667
18	UNCHAHAAR-I TPS	0	-3731655	0	-7495579	-11227234
19	UNCHAHAAR-II TPS	1704690	-1055385	0	-4372853	-3723548
20	UNCHAHAAR-III TPS	461386	-1817017	0	-2559302	-3914934
21	UNCHAHAAR-IV TPS	270247	-1203178	0	-2801421	-3734352
	Total	9933918	237025811	0	430705111	677664841

***(+) means payable from the Deviation and Ancillary Service Pool Account to Generator**

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator