



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 10th December, 2025

(भुगतान की तिथि :17.12.2025 या उससे पहले)

(Due Date of Payment: On or before:17.12.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 24 से 30 नवंबर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 35/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 24th to 30th November, 2025 (Week No. 35/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 24th to 30th November, 2025 (copy available on <https://nrpc.gov.in/comm/ras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय
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Anzum Parwej

Date: 10-12-2025

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 24/11/2025 To 30/11/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	4163.4400	613.0900	3550.3500	17950570	2388265	20338835
		DADRI-II TPS	1907.6100	748.0700	1159.5400	5246918	1073420	6320338
		KOLDAM HEP	415.2900	306.7100	108.5800	141154	345273	486427
		RIHAND STPS	614.6000	1623.5800	-1008.9800	-1831299	839956	-991343
		RIHAND-II STPS	287.4100	861.2300	-573.8200	-1034597	494803	-539794
		RIHAND-III STPS	537.4100	1690.2300	-1152.8200	-2077382	981696	-1095686
		SINGRAULI STPS	791.7700	1470.3400	-678.5700	-1298104	805709	-492395
		TANDA-II STPS	2336.4000	1635.2800	701.1200	2317202	1601528	3918730
		UNCHAHAAR-II TPS	417.6200	59.8000	357.8200	1431638	199178	1630816
		UNCHAHAAR-III TPS	979.5200	81.5900	897.9300	3580047	515777	4095824
		UNCHAHAAR-IV TPS	1430.3100	305.1200	1125.1900	4281348	756874	5038222
	Total :-							38709974
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	1.3900	25.7000	-24.3100	-27689	11089	-16600
		CHAMERA-II HEP	5.9900	147.9400	-141.9500	-171050	49304	-121746
		CHAMERA-III HEP	0.0000	203.8000	-203.8000	-425534	58749	-366785
		DHAULIGANGA HEP	17.4800	153.1200	-135.6400	-173619	75624	-97995
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	24.3500	42.8200	-18.4700	-40745	27583	-13162
	Total :-							-616288
3	SJVN :-							
		NATHPA JHAKRI HEP	0.4000	11.4900	-11.0900	-13341	3567	-9774
		RAMPUR HEP	0.1000	3.1000	-3.0000	-6243	960	-5283
	Total :-							-15057
4	THDC :-							
		KHURJA STPP UP	848.1900	996.3200	-148.1300	-313147	898767	585620
		KOTESHWAR	432.6900	130.5900	302.1000	891195	281640	1172835
		TEHRI HEP	148.5200	7.3100	141.2100	298659	75342	374001
	Total :-							2132456
5	APCPL :-							
		IGSTPS-JHAJJAR	1972.4600	1028.9200	943.5400	3867570	1116899	4984469
	Total :-							4984469
6	PPGCL :-							
		PPGCL	1369.6200	1204.2000	165.4200	466484	1057659	1524143
	Total :-							1524143

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SRAS Account For The Week 24/11/2025 To 30/11/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	24-11-2025	25-11-2025	26-11-2025	27-11-2025	28-11-2025	29-11-2025	30-11-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	66.4	71.1	75.8	86.3	79.5	77	74.9	
2	KOTESHWAR	97.1	100	100	100	100	100	100	
3	KHURJA STPP UP	100	100	100	90.6	100	100	100	
4	RIHAND-III STPS	87.2	83.8	83.8	97.6	100	100	94.4	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	83.3	86.2	0	100	92	0	100	
7	PPGCL	85	78.5	80.5	91.4	97.2	89.5	91.4	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	96	95.5	89.3	100	98.6	88.3	97.9	
11	CHAMERA-III HEP	100	93.4	0.6	100	0	100	96.5	
12	TANDA-II STPS	83.1	82.7	100	73.8	86.5	82.6	87.5	
13	RIHAND-II STPS	81.8	82	82.2	78.9	93.1	100	100	
14	TEHRI HEP	100	100	99.5	100	94.8	100	100	
15	UNCHAHAHAR-III TPS	100	100	100	94	100	100	100	
16	RAMPUR HEP	0	0	0	0	0	65.4	0	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	88.8	90.5	90.9	89.9	94.3	84.9	96.2	
19	BAIRASIUL HEP	0	0	0	0	0	0	0	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	79.1	74.4	85.8	82.1	86.2	87.2	96.9	
22	NATHPA JHAKRI HEP	0	0	0	0	0	65.1	0	
23	UNCHAHAHAR-IV TPS	89.7	83	94.7	100	90.6	75.4	100	
24	IGSTPS-JHAJJAR	73.9	75	83.7	80.3	63.9	84	86	
25	UNCHAHAHAR-II TPS	78	79.8	90.8	77.3	80.8	79	98.2	
26	DHAULIGANGA HEP	100	97.4	97.4	94.9	57.3	100	92.1	
27	RIHAND STPS	75	66.2	70.9	77.8	80.1	87.5	88.1	
28	CHAMERA-II HEP	100	100	100	100	57.6	84	52.7	

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TRAS Account For The Week 24/11/2025 To 30/11/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	546.7500	444.7500	4447500	20400					4467900			169.0000	-169	4467731
2	DADRI RF					1594.0000	968.0000	19323135	125287	19448422					19448422
3	FARIDABAD RF					718.0000	416.0000	8307394	60458	8367852					8367852
Total										32284174					32284005

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TRAS Account For The Week 24/11/2025 To 30/11/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	6637.7675	36916609	165.3275	752306	36164303
2	DADRI-II TPS	5559.1100	27670470	1093.1150	4451712	23218758
3	IGSTPS-JHAJJAR	2672.4925	12050002	2395.1225	8835845	3214157
4	RIHAND STPS	161.5625	322559	3986.9475	6512679	-6190120
5	RIHAND-II STPS	70.8900	140596	1873.4825	3040100	-2899504
6	RIHAND-III STPS	107.3450	212780	3037.8975	4926861	-4714081
7	SINGRAULI STPS	822.4750	1730734	6850.9650	11795307	-10064573
8	TANDA-II STPS	2606.6275	9476395	2613.8725	7774963	1701432
9	UNCHAHAH-I TPS	906.2125	4024218	977.0425	3549888	474330
10	UNCHAHAH-II TPS	438.4150	1929509	527.8200	1900628	28881
11	UNCHAHAH-III TPS	462.9900	2030536	507.6225	1821501	209035
12	UNCHAHAH-IV TPS	1110.9375	4649829	1203.1275	4120110	529719
13	ANTA RF	1127.2550	15368319	0.0000	0	15368319
14	AURAIYA RF	1108.4925	15619768	0.0000	0	15619768
15	DADRI RF	1307.1225	16693261	44.4150	464093	16229168
16	FARIDABAD RF	726.9950	8412786	0.0000	0	8412786
Total						97302378

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SCUC Account For The Period 24/11/2025 To 30/11/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	2642.75000	2.75000	32754244	34084	32720160
2	AURAIYA RF	4241.34250	0.55500	54331597	7110	54324488
3	DADRI RF	3789.75750	6.35750	43999085	73811	43925274
4	FARIDABAD RF	2341.77000	0.00000	24635420	0	24635420
5	DADRI TPS	8008.67500	11089.68000	40491861	56069422	-15577561
6	DADRI-II TPS	26604.02750	2529.95750	120383224	11448058	108935167
7	IGSTPS-JHAJJAR	10549.91000	929.94500	43244081	3811845	39432237
8	RIHAND STPS	0.00000	3492.16500	0	6338279	-6338279
9	RIHAND-II STPS	0.00000	1537.73000	0	2772527	-2772527
10	RIHAND-III STPS	0.00000	2517.58250	0	4536684	-4536684
11	SINGRAULI STPS	0.00000	11550.62500	0	22096346	-22096346
12	TANDA-II STPS	7706.04000	8350.48000	25468462	27598336	-2129874
13	UNCHAHAAR-I TPS	577.83500	1707.51750	2332720	6893248	-4560528
14	UNCHAHAAR-II TPS	3247.17750	56.56000	12991957	226297	12765661
15	UNCHAHAAR-III TPS	3290.48500	47.15750	13119164	188017	12931147
16	UNCHAHAAR-IV TPS	4897.68000	3014.95500	18635672	11471904	7163769
	Total	77897.45000	46834.01750	432387487	153565968	278821524

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 24/11/2025 To 30/11/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	15368319	0	32720160	48088479
2	AURAIYA RF	0	15619768	0	54324488	69944256
3	CHAMERA HEP	-16600	0	0	0	-16600
4	CHAMERA-II HEP	-121746	0	0	0	-121746
5	CHAMERA-III HEP	-366785	0	0	0	-366785
6	DADRI RF	0	16229168	19448422	43925274	79602864
7	DADRI TPS	20338835	36164303	0	-15577561	40925576
8	DADRI-II TPS	6320338	23218758	0	108935167	138474263
9	DHAULIGANGA HEP	-97995	0	0	0	-97995
10	FARIDABAD RF	0	8412786	8367852	24635420	41416059
11	IGSTPS-JHAJJAR	4984469	3214157	0	39432237	47630863
12	KHURJA STPP UP	585620	0	0	0	585620
13	KOLDAM HEP	486427	0	0	0	486427
14	KOTESHWAR	1172835	0	0	0	1172835
15	NATHPA JHAKRI HEP	-9774	0	0	0	-9774
16	PPGCL	1524143	0	4467731	0	5991874
17	RAMPUR HEP	-5283	0	0	0	-5283
18	RIHAND STPS	-991343	-6190120	0	-6338279	-13519742
19	RIHAND-II STPS	-539794	-2899504	0	-2772527	-6211826
20	RIHAND-III STPS	-1095686	-4714081	0	-4536684	-10346450
21	SEWA-II HEP	-13162	0	0	0	-13162
22	SINGRAULI STPS	-492395	-10064573	0	-22096346	-32653314
23	TEHRI HEP	374001	0	0	0	374001
24	TANDA-II STPS	3918730	1701432	0	-2129874	3490287
25	UNCHAHAAR-I TPS	0	474330	0	-4560528	-4086198
26	UNCHAHAAR-II TPS	1630816	28881	0	12765661	14425357
27	UNCHAHAAR-III TPS	4095824	209035	0	12931147	17236006
28	UNCHAHAAR-IV TPS	5038222	529719	0	7163769	12731710
	Total	46719697	97302378	32284005	278821524	455127602

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator