



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 11th September, 2025

(भुगतान की तिथि :18.09.2025 या उससे पहले)

(Due Date of Payment: On or before:18.09.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 25 से 31 अगस्त, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 22/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 25th July to 31st August, 2025 (Week No. 22/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 25th to 31st August, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 11-09-2025 15:49:29

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 25/08/2025 To 31/08/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2701.8600	258.0500	2443.8100	12441437	0	12441437
		DADRI-II TPS	2213.9900	558.6200	1655.3700	7116436	1232441	8348877
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	320.5500	672.1300	-351.5800	-632492	413059	-219433
		RIHAND-II STPS	807.1800	1542.6200	-735.4400	-1314231	1035574	-278657
		RIHAND-III STPS	843.4000	1508.9000	-665.5000	-1193242	1042550	-150692
		SINGRAULI STPS	329.2100	577.4900	-248.2800	-493084	385751	-107333
		TANDA-II STPS	1753.5700	1870.6300	-117.0600	-375177	1649318	1274141
		UNCHAHAAR-II TPS	907.1800	110.7100	796.4700	3009860	444333	3454193
		UNCHAHAAR-III TPS	355.9100	97.0500	258.8600	975126	61867	1036993
		UNCHAHAAR-IV TPS	2455.5200	206.9900	2248.5300	8081217	1221840	9303057
	Total :-							35102583
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.2500	0.6300	-0.3800	-458	264	-194
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.0000	0	0.0000	0	0	0
	Total :-							-194
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KHURJA STPP UP	667.4700	1817.9000	-1150.4300	-2621830	1242685	-1379145
		KOTESHWAR	275.9900	363.3400	-87.3500	-257682	319665	61982
		TEHRI HEP	141.7200	68.5000	73.2200	154860	98816	253676
	Total :-							-1063487
5	APCPL :-							
		IGSTPS-JHAJJAR	2836.8400	1144.7400	1692.1000	7157583	1850887	9008470
	Total :-							9008470

Northern Regional Power Committee
SRAS Account For The Week 25/08/2025 To 31/08/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	25-08-2025	26-08-2025	27-08-2025	28-08-2025	29-08-2025	30-08-2025	31-08-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	85.9	99.5	84.6	97.5	72.3	100	93.3	
2	KOTESHWAR	0	0	0	100	100	100	100	
3	KHURJA STPP UP	100	100	100	100	100	100	100	
4	RIHAND-III STPS	79.4	83.2	80.2	86.8	100	100	100	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	0	0	0	0	0	0	0	
8	KOLDAM HEP	0	0	0	0	0	0	0	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	83.4	94.1	90	100	97	96.6	96.9	
11	RIHAND-II STPS	99.9	99.8	92.2	82.3	94.7	100	91.5	
12	TEHRI HEP	100	100	100	100	100	71.2	100	
13	UNCHAHAH-III TPS	75	0	72.2	72.2	0	0	0	
14	RAMPUR HEP	0	0	0	0	0	0	0	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	0	0	0	0	0	0	0	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	96.8	95.8	93.2	87.4	97.2	90.8	90.3	
20	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
21	UNCHAHAH-IV TPS	87.3	98.3	100	93.7	100	94.7	100	
22	IGSTPS-JHAJJAR	100	100	87.8	94	100	97.4	100	
23	UNCHAHAH-II TPS	98.2	91.9	96.1	100	94.6	90.6	76.1	
24	DHAULIGANGA HEP	0	0	0	0	0	0	0	
25	RIHAND STPS	85.4	86.8	89.5	90.9	86.2	92	96.3	
26	CHAMERA-II HEP	63.7	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 25/08/2025 To 31/08/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
1	PPGCL	120.0000	80.0000	800000	8000	0.0000	0.0000	0	0	808000	0.0000	0	1229.0000	-36862	771138
Total										808000					771138

Northern Regional Power Committee

TRAS Account For The Week 25/08/2025 To 31/08/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	1043.5550	0	0
2	ACME DEOGARH	0.0000	0	1548.6175	0	0
3	ACME PHALODI	0.0000	0	1504.3775	0	0
4	ACME RAISAR	0.0000	0	1616.0525	0	0
5	ACME CSEPL	0.0000	0	1222.2250	0	0
6	ACME DHAULPUR	0.0000	0	1619.4175	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	2172.0300	0	0
8	Adani Green Energy 24	0.0000	0	1911.5300	0	0
9	ADANI HYBRID THREE	0.0000	0	1393.6900	0	0
10	ADANI HYBRID FOUR	0.0000	0	3158.0175	0	0
11	ACME Heergarh	0.0000	0	1477.7250	0	0
12	AYANA RENEWABLE ONE	0.0000	0	1681.6275	0	0
13	AYANA RENEWABLE 3	0.0000	0	1314.7950	0	0
14	Adani SE Jaisalmer 1	0.0000	0	2848.9850	0	0
15	AVAADA SUNCE	0.0000	0	1869.7525	0	0
16	Avaada Sustainable	0.0000	0	1678.1125	0	0
17	AVAADA SUNRAYS	0.0000	0	1617.0275	0	0
18	ALTRA XERGI	0.0000	0	1722.9975	0	0
19	AZURE FORTY ONE	0.0000	0	1583.1150	0	0
20	AZURE FORTY THREE	0.0000	0	2493.0425	0	0
21	CSP_Bhadla	0.0000	0	1584.5300	0	0
22	CLEAN SOLAR POWER	0.0000	0	1340.4600	0	0
23	DADRI TPS	1930.4025	10810448	771.0225	3532748	7277700
24	DADRI-II TPS	2231.3850	10551996	3502.4525	13551338	-2999342
25	DEVIKOT SOLAR	0.0000	0	14.4875	0	0
26	EDEN RENEWABLE	0.0000	0	1459.9250	0	0
27	IGSTPS-JHAJJAR	743.3500	3458807	68.5275	260884	3197923
28	KOLYAT SOLAR BIKANER	0.0000	0	2331.4150	0	0
29	Mega Solis Renewables	0.0000	0	1255.8225	0	0
30	Mega Suryaurja	0.0000	0	1254.3100	0	0
31	NOKHRA SOLAR	0.0000	0	1138.1625	0	0
32	NIDAN SOLAR FATEHGAR	0.0000	0	1484.2250	0	0
33	RENEW SURYA AYAAN	0.0000	0	1487.7225	0	0
34	RIHAND STPS	208.8200	413234	2561.9850	4148110	-3734876
35	RIHAND-II STPS	63.5575	124935	5032.0350	8093021	-7968086
36	RIHAND-III STPS	331.5375	653892	5405.5775	8722980	-8069088
37	RENEW SURYA ROSHNI	0.0000	0	1509.1175	0	0
38	RENEW SUN BRIGHT	0.0000	0	1507.3975	0	0
39	RENEW JHARKHAND	0.0000	0	1373.9950	0	0
40	RENEW POWER	0.0000	0	1147.6800	0	0
41	RENEW SURYA RAVI	0.0000	0	1151.3725	0	0
42	RENEW SOLAR URJA	0.0000	0	2821.3400	0	0
43	Adani SERJ1PL	0.0000	0	1770.7075	0	0

44	SCL Beawar	0.0000	0	12.2175	0	0
45	SJVN GREEN ENERGY	0.0000	0	2005.0500	0	0
46	SINGRAULI STPS	419.0200	915392	5649.7750	10098409	-9183017
47	TANDA-II STPS	139.9600	493429	6947.4800	20040006	-19546577
48	TPREL (Chhayan)	0.0000	0	1578.5025	0	0
49	THAR SURYA 1	0.0000	0	1676.4250	0	0
50	UNCHAHAHAR-I TPS	695.2175	3051309	1606.3900	5768547	-2717238
51	UNCHAHAHAR-II TPS	360.3400	1497898	1256.6050	4273840	-2775942
52	UNCHAHAHAR-III TPS	176.8425	732782	539.7050	1829762	-1096980
53	UNCHAHAHAR-IV TPS	239.6675	947502	1783.1200	5767681	-4820179
54	ANTA RF	126.2625	1763748	0.0000	0	1763748
55	AURAIYA RF	207.1575	2980582	0.0000	0	2980582
56	DADRI GF	232.5750	524457	0.0000	0	524457
57	DADRI RF	74.8750	1025413	0.0000	0	1025413
58	FARIDABAD RF	163.7500	2147090	0.0000	0	2147090
Total						-43994412

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 25/08/2025 To 31/08/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1298.68000	88.84500	16491937	1128243	15363695
2	AURAIYA RF	1882.98750	148.07750	24629476	1936854	22692623
3	DADRI RF	2155.72750	148.34000	26838807	1846833	24991974
4	FARIDABAD RF	1310.71250	0.00000	15623693	0	15623693
5	DADRI TPS	0.00000	15683.12500	0	79842789	-79842789
6	DADRI-II TPS	38272.77000	4237.53250	164534638	18217152	146317486
7	IGSTPS-JHAJJAR	2169.39250	1784.93500	9176530	7550275	1626255
8	RIHAND STPS	0.00000	1500.89750	0	2700115	-2700115
9	RIHAND-II STPS	0.00000	2761.98250	0	4935663	-4935663
10	RIHAND-III STPS	0.00000	2831.82500	0	5077462	-5077462
11	SINGRAULI STPS	6.75500	1641.23750	13415	3259498	-3246082
12	TANDA-II STPS	3113.27000	2787.19250	9978030	8932952	1045078
13	UNCHAHAR-I TPS	0.00000	3440.09250	0	13725969	-13725969
14	UNCHAHAR-II TPS	1423.88000	906.30500	5380843	3424927	1955916
15	UNCHAHAR-III TPS	272.98250	371.94250	1028325	1401107	-372782
16	UNCHAHAR-IV TPS	1613.08750	204.78250	5797436	735988	5061448
	Total	53520.24500	38537.11250	279493130	154715827	124777306

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 25/08/2025 to 31/08/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	1763748	0	15363695	17127443
2	AURAIYA RF	0	2980582	0	22692623	25673205
3	CHAMERA-II HEP	-194	0	0	0	-194
4	DADRI RF	0	1025413	0	24991974	26017387
5	DADRI GF	0	524457	0	0	524457
6	DADRI TPS	12441437	7277700	0	-79842789	-60123653
7	DADRI-II TPS	8348877	-2999342	0	146317486	151667021
8	FARIDABAD RF	0	2147090	0	15623693	17770783
9	IGSTPS-JHAJJAR	9008470	3197923	0	1626255	13832648
10	KHURJA STPP UP	-1379145	0	0	0	-1379145
11	KOTESHWAR	61982	0	0	0	61982
12	PPGCL	0	0	771138	0	771138
13	RIHAND STPS	-219433	-3734876	0	-2700115	-6654424
14	RIHAND-II STPS	-278657	-7968086	0	-4935663	-13182406
15	RIHAND-III STPS	-150692	-8069088	0	-5077462	-13297242
16	SINGRAULI STPS	-107333	-9183017	0	-3246082	-12536432
17	TEHRI HEP	253676	0	0	0	253676
18	TANDA-II STPS	1274141	-19546577	0	1045078	-17227358
19	UNCHAHAAR-I TPS	0	-2717238	0	-13725969	-16443207
20	UNCHAHAAR-II TPS	3454193	-2775942	0	1955916	2634167
21	UNCHAHAAR-III TPS	1036993	-1096980	0	-372782	-432770
22	UNCHAHAAR-IV TPS	9303057	-4820179	0	5061448	9544326
	Total	43047372	-43994412	771138	124777306	124601402

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator