



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 11<sup>th</sup> December, 2024

(भुगतान की तिथि :18.12.2024 या उससे पहले)

(Due Date of Payment: On or before:18.12.2024)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 25 नवंबर से 01 दिसंबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी.****लेखा- (सप्ताह सं. 35/ वि. व. 2024-25)|****Subject: Ancillary Services Account and Regional SCUC Account for the week 25<sup>th</sup> November to 01<sup>st</sup> December, 2024 (Week No. 35/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 25<sup>th</sup> November to 01<sup>st</sup> December, 2024 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

**Signed by Anzum Parwej****Date: 11-12-2024 17:48:26**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)





Northern Regional Power Committee

**TRAS Account For The Week 25/11/2024 To 1/12/2024**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	282.8725	208.1225	2161320	6694	0.0000	0.0000	0	0	2168015	0.0000	0	0.0000	0	2168015
Total										2168015					2168015

## Northern Regional Power Committee

**TRAS Account For The Week 25/11/2024 To 1/12/2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	4351.8275	25165314	0.0000	0	25165314
2	DADRI-II TPS	4992.2000	26001875	518.3325	2208874	23793001
3	IGSTPS-JHAJJAR	1892.4375	8395422	2392.9225	8685590	-290168
4	RIHAND STPS	0.0000	0	142.6800	214448	-214448
5	RIHAND-II STPS	0.0000	0	284.3225	424010	-424010
6	RIHAND-III STPS	0.0000	0	360.0900	530845	-530845
7	SINGRAULI STPS	0.0000	0	9871.4375	14685738	-14685738
8	TANDA-II STPS	831.8725	2976688	798.7125	2338391	638297
9	UNCHAHAR-I TPS	1943.6075	8789188	217.8750	806116	7983072
10	UNCHAHAR-II TPS	272.9500	1165251	414.8900	1449170	-283919
11	UNCHAHAR-III TPS	258.1900	1085198	731.2100	2514558	-1429360
12	UNCHAHAR-IV TPS	754.7675	3124210	1084.6250	3673299	-549089
13	ANTA CRF	147.6175	2079753	0.0000	0	2079753
14	AURAIYA CRF	166.1200	2379171	0.0000	0	2379171
15	DADRI CRF	90.0000	1227600	0.0000	0	1227600
Total						44858631

**NORTHERN REGIONAL POWER COMMITTEE**

SCUC Account For The Period 25/11/2024 To 01/12/2024

Format SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	77.75000	0.00000	995822	0	995822
2	AURAIYA CRF	365.11200	0.00000	4753758	0	4753758
3	DADRI CRF	210.74250	0.00000	2613207	0	2613207
4	DADRI TPS	14588.84500	208.66250	76693558	1096939	75596619
5	DADRI-II TPS	10556.29250	1197.44500	49984045	5669902	44314143
6	IGSTPS-JHAJJAR	0.00000	2163.22500	0	8724286	-8724286
7	RIHAND STPS	0.00000	54.78500	0	91491	-91491
8	TANDA-II STPS	0.00000	1343.91500	0	4371755	-4371755
9	UNCHAHAAR-I TPS	0.00000	561.91250	0	2310022	-2310022
10	UNCHAHAAR-II TPS	237.44500	432.51750	921524	1678600	-757076
11	UNCHAHAAR-III TPS	0.00000	270.58000	0	1033886	-1033886
12	UNCHAHAAR-IV TPS	0.00000	1352.36750	0	5088959	-5088959
	Total	26036.18700	7585.41000	135961914	30065840	105896074

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /****(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

**NORTHERN REGIONAL POWER COMMITTEE**

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 25/11/2024 to 01/12/2024  
Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA CRF	0	2079753	0	995822	3075575
2	AURAIYA CRF	0	2379171	0	4753758	7132929
3	DADRI CRF	0	1227600	0	2613207	3840807
4	CHAMERA HEP	283387	0	0	0	283387
5	DADRI TPS	4960492	25165314	0	75596619	105722425
6	DADRI-II TPS	6277412	23793001	0	44314143	74384555
7	IGSTPS-JHAJJAR	4342848	-290168	0	-8724286	-4671607
8	KOLDAM HEP	167334	0	0	0	167334
9	KOTESHWAR	1597520	0	0	0	1597520
10	PPGCL	0	0	2168015	0	2168015
11	RIHAND STPS	-2341918	-214448	0	-91491	-2647857
12	RIHAND-II STPS	-3330974	-424010	0	0	-3754984
13	RIHAND-III STPS	-3008149	-530845	0	0	-3538994
14	SEWA-II HEP	-82048	0	0	0	-82048
15	SINGRAULI STPS	-3257103	-14685738	0	0	-17942841
16	TEHRI HEP	285936	0	0	0	285936
17	TANDA-II STPS	-249000	638297	0	-4371755	-3982458
18	UNCHAHAAR-I TPS	0	7983072	0	-2310022	5673050
19	UNCHAHAAR-II TPS	2415870	-283919	0	-757076	1374874
20	UNCHAHAAR-III TPS	2291670	-1429360	0	-1033886	-171576
21	UNCHAHAAR-IV TPS	3903154	-549089	0	-5088959	-1734894
	Total	14256431	44858631	2168015	105896074	167179148

Notes:\*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator  
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator