



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 13th February, 2026

(भुगतान की तिथि : 20.02.2026 या उससे पहले)

(Due Date of Payment: On or before: 20.02.2026)

सेवा में/To,

As per list enclosed

विषय: दिनांक 26 जनवरी से 01 फ़रवरी, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी.

लेखा- (सप्ताह सं. 44/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 26th January to 01st February, 2026 (Week No. 44/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 26th January to 01st February, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL (Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity ≥ 250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

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Anzum Parwej

Date: 13-02-2026

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 26/01/2026 To 1/02/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	26-01-2026	27-01-2026	28-01-2026	29-01-2026	30-01-2026	31-01-2026	01-02-2026	Remarks (Disqualification on period)
		Actual Performance							
1	SINGRAULI STPS	75.1	79.8	84.7	69.1	74.1	63.6	73.7	
2	KOTESHWAR	100	100	100	99.3	96	72.4	85.6	
3	KHURJA STPP UP	87.5	94.7	95.2	98.1	98.7	100	100	
4	RIHAND-III STPS	94.1	100	100	100	100	100	86.5	
5	CHAMERA HEP	89.9	98	81.1	99.3	100	71.9	93.6	
6	PPGCL	85.8	82.1	83	82.5	87.3	71.2	78.7	
7	DULHASTI HEP	0	0	0	0	0	0	0	
8	DADRI TPS	100	100	100	100	100	100	100	
9	KOLDAM HEP	0	99	98.2	99.4	100	98.8	95.9	
10	CHAMERA-III HEP	0	0	0	0	0	0	0	
11	TANDA-II STPS	96.1	95.3	89.5	82.5	86	90.8	97.6	
12	RIHAND-II STPS	100	100	100	100	100	100	100	
13	TEHRI HEP	73.7	60	97	76	91.8	0	0	
14	UNCHAHAR-III TPS	100	97.8	88.8	88.7	100	100	100	
15	RAMPUR HEP	67.8	94.8	80.4	62.6	69.9	75.4	59.7	
16	SEWA-II HEP	51.8	100	83.7	83.4	85.7	96.4	0	
17	BAIRASIUL HEP	90.2	91.9	81.6	87.2	100	80.2	88.6	
18	DADRI-II TPS	86.9	79.1	75.4	88	78	89.7	82.4	
19	NATHPA JHAKRI HEP	67.2	94.6	79.6	62.3	69.5	74.7	59.2	
20	UNCHAHAR-IV TPS	100	100	100	88	93.4	99.2	93.6	
21	IGSTPS-JHAJJAR	96	84.3	82.4	97.4	90.9	100	98.8	
22	UNCHAHAR-II TPS	100	93.4	95.6	83.4	66.5	92.8	100	
23	DHAULIGANGA HEP	98.1	95.9	97	100	98.1	95.9	100	
24	RIHAND STPS	90.4	94.3	92.2	96.8	92.6	88.6	94.3	
25	CHAMERA-II HEP	85	91.7	92.5	94.9	78.5	74.3	69.2	

Northern Regional Power Committee

TRAS Account For The Week 26/01/2026 To 1/02/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 26/01/2026 To 1/02/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	96.6475	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	94.1050	0	0
3	ACME DEOGARH	0.0000	0	95.0275	0	0
4	ACME PHALODI	0.0000	0	95.6475	0	0
5	ACME RAISAR	0.0000	0	95.6475	0	0
6	ACME CSEPL	0.0000	0	79.8525	0	0
7	ACME DHAULPUR	0.0000	0	95.0300	0	0
8	ADEPT RENEWABLE	0.0000	0	28.8700	0	0
9	AEG4P	0.0000	0	1.0150	0	0
10	AMP Energy Green Fiv	0.0000	0	29.1925	0	0
11	AMP Energy Green Six	0.0000	0	1.0150	0	0
12	ADANI GREEN ENERGY 25	0.0000	0	154.6450	0	0
13	Adani Green Energy 24	0.0000	0	158.1650	0	0
14	ADANI HYBRID	0.0000	0	17.5125	0	0
15	ADANI HYBRID TWO	0.0000	0	119.1925	0	0
16	ADANI HYBRID THREE	0.0000	0	88.1300	0	0
17	ADANI HYBRID FOUR	0.0000	0	178.3325	0	0
18	ACME Heergarh	0.0000	0	81.3125	0	0
19	AMPLUS_AGES	0.0000	0	19.8400	0	0
20	AZURE POWER MAPLE	0.0000	0	77.1325	0	0
21	Adani RERJL	0.0000	0	63.4025	0	0
22	AVAADA RJHN	0.0000	0	76.1600	0	0
23	AYANA RENEWABLE ONE	0.0000	0	95.7625	0	0
24	AYANA RENEWABLE 3	0.0000	0	95.5675	0	0
25	Adani SE Jaisalmer 1	0.0000	0	228.9700	0	0
26	AVAADA SUNCE	0.0000	0	111.0775	0	0
27	ASERJ2PL_Phalodi	0.0000	0	46.9250	0	0
28	ASERJ2PL	0.0000	0	56.5200	0	0
29	Avaada Sustainable	0.0000	0	95.6100	0	0
30	ACME SIKAR SOLAR	0.0000	0	90.9100	0	0
31	AVAADA SUNRAYS	0.0000	0	103.3825	0	0
32	ALTRA XERGI	0.0000	0	120.4100	0	0
33	AZURE THIRTY FOUR	0.0000	0	41.6975	0	0
34	AZURE FORTY ONE	0.0000	0	95.1175	0	0
35	AZURE FORTY THREE	0.0000	0	146.5900	0	0
36	AZURE SOLAR	0.0000	0	60.3075	0	0
37	CSP_Bhadla	0.0000	0	94.5125	0	0
38	CLEAN SOLAR POWER	0.0000	0	79.3025	0	0
39	DADRI TPS	1443.9725	7975204	2385.8300	10781328	-2806124
40	DADRI-II TPS	1005.1825	4842969	6231.1925	24563361	-19720392
41	DEVIKOT SOLAR	0.0000	0	70.1400	0	0
42	EDEN RENEWABLE	0.0000	0	94.2325	0	0
43	EDEN RENEWABLE ALMA	0.0000	0	7.0050	0	0

44	GRIAN ENERGY	0.0000	0	20.5000	0	0
45	GORBEA SOLAR	0.0000	0	11.3100	0	0
46	JUNIPER GREEN COSMIC	0.0000	0	29.4000	0	0
47	IGSTPS-JHAJJAR	860.4925	3963171	10584.0325	39883810	-35920639
48	JUNA RENEWABLE	0.0000	0	72.2575	0	0
49	NHPC KARNISAR SOLAR	0.0000	0	91.8525	0	0
50	KHIDRAT RENEWABLE	0.0000	0	6.9725	0	0
51	KOLYAT SOLAR BIKANER	0.0000	0	177.2675	0	0
52	Mega Solis Renewables	0.0000	0	80.7000	0	0
53	Mega Suryaurja	0.0000	0	73.3650	0	0
54	NOKH	0.0000	0	185.9925	0	0
55	NOKHRA SOLAR	0.0000	0	96.5500	0	0
56	NIDAN SOLAR FATEHGAR	0.0000	0	90.4925	0	0
57	Onevolt Energy	0.0000	0	18.9050	0	0
58	RENEW SURYA AYAAN	0.0000	0	91.5550	0	0
59	RIHAND STPS	71.7625	138064	6560.7825	10327329	-10189265
60	RIHAND-II STPS	76.9925	149735	7274.0625	11574488	-11424753
61	RIHAND-III STPS	52.6575	101308	3195.1550	5029494	-4928186
62	RENEW SURYA ROSHNI	0.0000	0	113.0450	0	0
63	RENEW SUN BRIGHT	0.0000	0	93.2050	0	0
64	RENEW JHARKHAND	0.0000	0	91.0400	0	0
65	Rising Sun Energy	0.0000	0	61.2275	0	0
66	Renew Surya Jyoti	0.0000	0	4.3075	0	0
67	RENEW SURYA NEEMBA	0.0000	0	4.1150	0	0
68	RENEW POWER	0.0000	0	68.7250	0	0
69	RENEW SURYA RAVI	0.0000	0	80.6775	0	0
70	RENEW SOLAR URJA	0.0000	0	181.8075	0	0
71	RENEW SURYA VIHAAN	0.0000	0	29.7575	0	0
72	Adani SERJ1PL	0.0000	0	96.6125	0	0
73	Adani SEJ5PL	0.0000	0	59.9100	0	0
74	Adani SEJ2PL P	0.0000	0	47.8500	0	0
75	Adani SEJ2PL M	0.0000	0	41.2425	0	0
76	SJVN GREEN ENERGY	0.0000	0	268.0900	0	0
77	SINGRAULI STPS	98.8700	199569	13218.2350	21829914	-21630345
78	SERENTICA RENEWABLE 5	0.0000	0	9.1575	0	0
79	SERENTICA RENEWABLE 4	0.0000	0	46.8800	0	0
80	Transition Sustainable	0.0000	0	17.5300	0	0
81	Transition Green Energy	0.0000	0	1.0100	0	0
82	TANDA-II STPS	278.0650	1011823	7828.9675	23308401	-22296578
83	TATA POWER GREEN ENERGY	0.0000	0	70.3875	0	0
84	TPREL (Chhayana)	0.0000	0	94.5850	0	0
85	TP SAURYA	0.0000	0	34.6775	0	0
86	TPSL_BKN2	0.0000	0	6.9975	0	0
87	THAR SURYA I	0.0000	0	94.1275	0	0
88	TRANSITION ONE INFIRM	0.0000	0	6.1925	0	0
89	UNCHAHAHAR-I TPS	109.4500	435229	3081.8800	10026896	-9591667
90	UNCHAHAHAR-II TPS	96.2175	382291	2940.8525	9560124	-9177833
91	UNCHAHAHAR-III TPS	91.6625	341708	1321.6575	4031188	-3689480
92	UNCHAHAHAR-IV TPS	163.2450	608561	3472.2250	10590635	-9982074

93	XL XERG	0.0000	0	9.9650	0	0
Total						-161357336

Northern Regional Power Committee
SCUC Account For The Period 26/01/2026 To 1/02/2026
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	0.00000	52.57000	0	657966	-657966
2	AURAIYA RF	0.00000	337.09750	0	4480026	-4480026
3	DADRI RF	0.00000	65.71250	0	770150	-770150
4	DADRI TPS	5905.92750	1365.65000	29653662	6856929	22796733
5	DADRI-II TPS	10682.76750	294.14250	46790522	1288344	45502178
6	IGSTPS-JHAJJAR	9524.88000	2264.59500	39880673	9481859	30398813
7	RIHAND STPS	0.00000	4580.82250	0	8011859	-8011859
8	RIHAND-II STPS	0.00000	5758.24000	0	10180568	-10180568
9	RIHAND-III STPS	0.00000	2314.60750	0	4048249	-4048249
10	SINGRAULI STPS	31.45000	8253.46500	57711	15145108	-15087398
11	TANDA-II STPS	12841.11250	7709.29750	42478400	25502356	16976044
12	UNCHAHAAR-I TPS	432.55500	2703.90750	1563686	9774626	-8210939
13	UNCHAHAAR-II TPS	900.94750	1226.79250	3254222	4431175	-1176952
14	UNCHAHAAR-III TPS	772.72000	426.35750	2618748	1444926	1173823
15	UNCHAHAAR-IV TPS	3262.63500	1824.35750	11057070	6182748	4874322
	Total	44354.99500	39177.61500	177354694	108256889	69097806

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 26/01/2026 To 1/02/2026
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	0	0	-657966	-657966
2	AURAIYA RF	0	0	0	-4480026	-4480026
3	BAIRASIUL HEP	75066	0	0	0	75066
4	CHAMERA HEP	-7210	0	0	0	-7210
5	CHAMERA-II HEP	-185859	0	0	0	-185859
6	DADRI RF	0	0	0	-770150	-770150
7	DADRI TPS	19994491	-2806124	0	22796733	39985100
8	DADRI-II TPS	6632673	-19720392	0	45502178	32414459
9	DHAULIGANGA HEP	-210625	0	0	0	-210625
10	IGSTPS-JHAJJAR	10301196	-35920639	0	30398813	4779370
11	KHURJA STPP UP	-416561	0	0	0	-416561
12	KOLDAM HEP	160386	0	0	0	160386
13	KOTESHWAR	2760664	0	0	0	2760664
14	NATHPA JHAKRI HEP	253549	0	0	0	253549
15	PPGCL	1059606	0	0	0	1059606
16	RAMPUR HEP	73876	0	0	0	73876
17	RIHAND STPS	-1063130	-10189265	0	-8011859	-19264253
18	RIHAND-II STPS	-975345	-11424753	0	-10180568	-22580667
19	RIHAND-III STPS	-709614	-4928186	0	-4048249	-9686048
20	SEWA-II HEP	-321280	0	0	0	-321280
21	SINGRAULI STPS	-908354	-21630345	0	-15087398	-37626097
22	TEHRI HEP	-95429	0	0	0	-95429
23	TANDA-II STPS	9427339	-22296578	0	16976044	4106805
24	UNCHAHAAR-I TPS	0	-9591667	0	-8210939	-17802606
25	UNCHAHAAR-II TPS	3389598	-9177833	0	-1176952	-6965188
26	UNCHAHAAR-III TPS	2923010	-3689480	0	1173823	407352
27	UNCHAHAAR-IV TPS	4173704	-9982074	0	4874322	-934048
	Total	56331751	-161357336	0	69097806	-35927780

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator