



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 15th March, 2024

सेवा में/To,

As per list enclosed

विषय: दिनांक 26 फरवरी से 03 मार्च, 2024 के सप्ताह के एस. आर. ए. एस तथा टी. आर. ए. एस. लेखा (सप्ताह सं. 49/वि. व. 2023-24)।

Subject: SRAS and TRAS accounts for the week 26th February to 03rd March, 2024 (Week No. 49/ F.Y. 2023-24) .

SRAS and TRAS account for the week, 26th February to 03rd March, 2024 are enclosed herewith. SRAS account and TRAS account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022.

Northern regional entities are requested to pay charges as indicated in the statement, into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC.

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(AnzumParwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 26/02/2024 To 3/03/2024

A. Payment to the SRAS Provider from the DSM Pool
 FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3081.0388	1045.2872	2035.7516	11960041	1555130	13515171
		DADRI-II TPS	2137.1582	1012.6937	1124.4645	6020383	1464642	7485025
		KOLDAM HEP	18.6600	358.3213	-339.6613	-755746	131497	-624249
		RIHAND STPS	231.9276	2655.5696	-2423.6420	-4008704	1154999	-2853705
		RIHAND-II STPS	190.2794	2564.5735	-2374.2941	-3917585	1074793	-2842793
		RIHAND-III STPS	148.9672	1305.1850	-1156.2178	-1883479	615036	-1268443
		SINGRAULI STPS	104.1850	4117.3945	-4013.2095	-6324818	1752049	-4572769
		TANDA-II STPS	3834.5860	2063.2786	1771.3074	6273971	2546323	8820294
		UNCHAHAAR-II TPS	1739.6102	447.2320	1292.3782	4633176	42159	4675335
		UNCHAHAAR-III TPS	999.8845	192.4350	807.4495	3218494	282444	3500938
		UNCHAHAAR-IV TPS	505.9133	217.2139	288.6994	1106296	166132	1272428
	Total :-							27107232
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	350.2784	-350.2784	-731381	153250	-578131
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	32.0283	787.6774	-755.6491	-1666962	352700	-1314262
	Total :-							-1892393
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	460.1252	151.3217	308.8035	847974	257423	1105398
		TEHRI HEP	12.1204	220.3746	-208.2542	-249905	88621	-161284
	Total :-							944114
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 26/02/2024 To 3/03/2024
A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2001.1949	1400.8095	600.3854	2643497	1126145	3769642
	Total :-							3769642

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TRAS Account For The Week 26/02/2024 To 3/03/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges/Compensation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)		TRAS-Down Energy Scheduled(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduled(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI TPS	0.0000	0.0000	0	0	391.0000	119.0000	1183313	54580	1237893	0.0000	0	0.0000	0	1237893
2	DADRI-II TPS	0.0000	0.0000	0	0	171.0000	72.0000	715513	19780	735293	0.0000	0	0.0000	0	735293
3	UNCHAHAAR-I TPS	0.0000	0.0000	0	0	47.0000	27.0000	267494	4120	271614	0.0000	0	0.0000	0	271614
4	UNCHAHAAR-II TPS	0.0000	0.0000	0	0	33.0000	19.0000	184242	2620	186862	0.0000	0	0.0000	0	186862
5	UNCHAHAAR-III TPS	0.0000	0.0000	0	0	30.0000	18.0000	170357	2550	172907	0.0000	0	0.0000	0	172907
6	UNCHAHAAR-IV TPS	0.0000	0.0000	0	0	43.0000	12.0000	121330	6075	127405	0.0000	0	0.0000	0	127405
Total										2731974					2731974

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TRAS Account For The Week 26/02/2024 To 3/03/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1131.7100	7313677	7320.3750	38706483	-31392806
2	DADRI-II TPS	874.2150	5148601	1710.6675	8243023	-3094422
3	IGSTPS-JHAJJAR	852.0425	4126696	2226.2925	8822129	-4695433
4	RIHAND STPS	0.0000	0	3032.3675	4513982	-4513982
5	RIHAND-II STPS	0.0000	0	3037.4975	4510684	-4510684
6	RIHAND-III STPS	0.0000	0	1269.1500	1860701	-1860701
7	SINGRAULI STPS	0.0000	0	4357.2175	6180277	-6180277
8	TANDA-II STPS	1118.5025	4357909	11468.1375	36558129	-32200220
9	UNCHAHAR-I TPS	114.9925	508623	571.1050	2066773	-1558150
10	UNCHAHAR-II TPS	123.3750	486529	1853.9350	5981722	-5495193
11	UNCHAHAR-III TPS	77.0675	337911	638.4300	2290305	-1952394
12	UNCHAHAR-IV TPS	29.4725	124232	2110.0550	7277158	-7152926
13	ANTA RF	39.2500	512919	0.0000	0	512919
Total						-104094269