



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated:13th February, 2025

(भुगतान की तिथि :20.02.2025 या उससे पहले)

(Due Date of Payment: On or before:20.02.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 27 जनवरी से 02 फ़रवरी, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी.**लेखा- (सप्ताह सं. 44/ वि. व. 2024-25)|****Subject: Ancillary Services Account and Regional SCUC Account for the week 27th January to 02nd February, 2025 (Week No. 44/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 27th January to 02nd February, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee

TRAS Account For The Week 27/01/2025 To 2/02/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 27/01/2025 To 2/02/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	6427.7700	34815372	2212.9725	9807009	25008363
2	DADRI-II TPS	1157.8525	5488104	3969.6050	15394524	-9906420
3	IGSTPS-JHAJJAR	1347.5375	6022550	5598.2525	20471129	-14448579
4	RIHAND STPS	0.0000	0	34.5000	51698	-51698
5	RIHAND-II STPS	0.0000	0	35.3450	52551	-52551
6	RIHAND-III STPS	0.0000	0	35.3450	51947	-51947
7	SINGRAULI STPS	0.0000	0	2301.5050	3689082	-3689082
8	TANDA-II STPS	563.2525	2208175	356.7350	1144263	1063912
9	UNCHAHAHAR-I TPS	3.7800	15089	1978.9000	6463286	-6448197
10	UNCHAHAHAR-II TPS	1.6375	6560	2974.8775	9751054	-9744494
11	UNCHAHAHAR-III TPS	1.0025	3983	2707.0925	8800217	-8796234
12	UNCHAHAHAR-IV TPS	1.5450	5877	5728.9625	17829677	-17823800
13	ANTA CRF	195.2500	2792290	0.0000	0	2792290
14	ANTA RF	277.9025	3570798	0.0000	0	3570798
15	AURAIYA RF	1226.2175	16024210	0.0000	0	16024210
16	DADRI CRF	899.4525	12450581	0.0000	0	12450581
17	DADRI GF	217.9625	491505	0.0000	0	491505
Total						-9611343

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 27/01/2025 To 02/02/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	519.00000	0.00000	6747519	0	6747519
2	ANTA RF	1216.32000	0.00000	14207834	0	14207834
3	AURAIYA RF	1577.06700	0.00000	18735556	0	18735556
4	DADRI CRF	2022.42000	0.00000	25450133	0	25450133
5	DADRI TPS	28833.96250	2777.05250	141978431	13674207	128304225
6	DADRI-II TPS	2108.65750	7558.74000	9086205	32570611	-23484405
7	IGSTPS-JHAJJAR	0.00000	7572.39750	0	30766651	-30766651
8	TANDA-II STPS	0.00000	568.66000	0	2026704	-2026704
9	UNCHAHAAR-I TPS	0.00000	156.46500	0	567811	-567811
10	UNCHAHAAR-II TPS	0.00000	655.87250	0	2388688	-2388688
11	UNCHAHAAR-III TPS	0.00000	169.90250	0	613688	-613688
12	UNCHAHAAR-IV TPS	0.00000	866.46250	0	2996227	-2996227
	Total	36277.42700	20325.55250	216205678	85604587	130601093

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 27/01/2025 to 02/02/2025
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	0	2792290	0	6747519	9539809
2	DADRI CRF	0	12450581	0	25450133	37900714
3	DADRI GF	0	491505	0	0	491505
4	ANTA RF	0	3570798	0	14207834	17778632
5	AURAIYA RF	0	16024210	0	18735556	34759766
6	CHAMERA HEP	147169	0	0	0	147169
7	DADRI TPS	13356418	25008363	0	128304225	166669006
8	DADRI-II TPS	6181869	-9906420	0	-23484405	-27208956
9	DHAULIGANGA HEP	-42342	0	0	0	-42342
10	IGSTPS-JHAJJAR	4659395	-14448579	0	-30766651	-40555835
11	KOLDAM HEP	21556	0	0	0	21556
12	KOTESHWAR	1402530	0	0	0	1402530
13	NATHPA JHAKRI HEP	-221120	0	0	0	-221120
14	RAMPUR HEP	-130987	0	0	0	-130987
15	RIHAND STPS	-2433483	-51698	0	0	-2485181
16	RIHAND-II STPS	-2426139	-52551	0	0	-2478690
17	RIHAND-III STPS	-2403984	-51947	0	0	-2455931
18	SEWA-II HEP	-34391	0	0	0	-34391
19	SINGRAULI STPS	8010617	-3689082	0	0	4321535
20	TEHRI HEP	-57829	0	0	0	-57829
21	TANDA-II STPS	-2995394	1063912	0	-2026704	-3958186
22	UNCHAHAAR-I TPS	0	-6448197	0	-567811	-7016008
23	UNCHAHAAR-II TPS	4100120	-9744494	0	-2388688	-8033062
24	UNCHAHAAR-III TPS	1996817	-8796234	0	-613688	-7413105
25	UNCHAHAAR-IV TPS	3360870	-17823800	0	-2996227	-17459158
	Total	32491692	-9611343	0	130601093	153481441

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator