



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 13<sup>th</sup> May, 2026

(भुगतान की तिथि :20.05.2026 या उससे पहले)

(Due Date of Payment: On or before:20.05.2026)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 27 अप्रैल से 03 मई, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 05/ वि. व. 2026-27)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 27<sup>th</sup> April to 03<sup>rd</sup> May, 2026 (Week No. 05/ F.Y. 2026-27).**

दिनांक 27 अप्रैल से 03 मई, 2026 के सप्ताह हेतु एंसीलरी सेवाएं लेखा (एसआरएस एवं टीआरएस) तथा क्षेत्रीय एस.सी.यू.सी. लेखा (प्रतिलिपि <https://nrpc.gov.in/comm/ras.html> पर उपलब्ध है) केंद्रीय विद्युत विनियामक आयोग के एंसीलरी सेवाएं विनियम, 2022 तथा सीईआरसी (भारतीय विद्युत ग्रिड संहिता) विनियम, 2023 के अनुसार तैयार किया गया है। एससीयूसी खाता, सीईआरसी आदेश संख्या L-1/265/2022/CERC दिनांक 16.04.2024 द्वारा जारी "क्षेत्रीय स्तर पर सुरक्षा बाधित इकाई प्रतिबद्धता (SCUC), इकाई बंदी (USD) तथा सुरक्षा बाधित आर्थिक प्रेषण (SCED)" हेतु विस्तृत प्रक्रिया तथा दिनांक 26.03.2025 को जारी "उच्च मांग अवधि हेतु NRVNL (नोडल एजेंसी) द्वारा प्रतिस्पर्धात्मक निविदा के माध्यम से चयनित गैस आधारित स्टेशनों (GBS) के संचालन के लिए विद्युत मंत्रालय (MoP) योजना के कार्यान्वयन की प्रक्रिया" के अनुसार तैयार किया गया है।

इसके अतिरिक्त, एंसीलरी सेवाएं विनियम, 2022 के अंतर्गत टीआरएस-इमरजेंसी प्रावधान दिनांक 25.05.2025 से अंतर्राज्यीय तापीय स्वतंत्र विद्युत उत्पादकों (IPPs) एवं क्षेत्रीय इकाई सौर उत्पादन स्टेशनों (स्थापित क्षमता  $\geq$  250 मेगावाट) हेतु लागू किया गया है। प्रभार विवरण, GRID Controller of India Limited द्वारा दायर याचिका पर सीईआरसी के आरओपी निर्देशों (डायरी संख्या 292/2025) के अनुसार तैयार किया गया है, सीईआरसी के आरओपी निर्देशों को एनएलडीसी के पत्र दिनांक 19.06.2025 के माध्यम से एनआरपीसी को प्रेषित किया गया है। आरईजीएस एवं आईपीपी के विवरण, टीआरएस-इमरजेंसी के अंतर्गत डिस्पैच एवं निपटान हेतु क्षतिपूर्ति प्रभार को शून्य मानने के संबंध में उनकी सहमति के अधीन हैं।

उत्तरी प्रादेशिक इकाईओ से अनुरोध है कि "SCUC weekly Statement (Format SCUC\_BB)" में दर्शाए अनुसार देय राशि "NR Deviation and Ancillary Services Pool Account" [खाता संख्या: 33706352298, IFSC/RTGS कोड: SBIN0013913, बैंक: भारतीय स्टेट बैंक, साउथ एक्सटेंशन पार्ट-1, नई दिल्ली] में नियत तिथि के भीतर जमा करें, अन्यथा सुरक्षा बाधित इकाई प्रतिबद्धता (SCUC) हेतु उपर्युक्त विस्तृत प्रक्रिया के प्रावधानों के अनुसार विलंबित भुगतान अधिभार

@ 0.04% प्रतिदिन की दर से देय होगा।

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 27<sup>th</sup> April to 03<sup>rd</sup> May, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity $\geq$ 250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

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Anzum Parwej

Date: 13-05-2026

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee  
**SRAS Account For The Week 27/04/2026 To 3/05/2026**

A. Payment to the SRAS Provider from the DSM Pool  
 FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	<b>NTPC :-</b>							
		ANTA GPP	0.0000	0	0.0000	0	0	0
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2147.4700	510.8500	1636.6200	7485900	1329160	8815060
		DADRI-II TPS	1333.0700	851.2100	481.8600	1932740	914649	2847389
		KOLDAM HEP	201.1500	1106.1400	-904.9900	-1969258	631648	-1337610
		RIHAND STPS	1402.3500	1602.9300	-200.5800	-327748	1033507	705759
		RIHAND-II STPS	1142.6700	1575.8700	-433.2000	-716513	1359270	642757
		RIHAND-III STPS	1195.4800	1586.1300	-390.6500	-640275	1390805	750530
		SINGRAULI STPS	1012.5300	1516.1500	-503.6200	-1006736	1011472	4736
		TANDA-II STPS	1849.3900	2135.9500	-286.5600	-863692	1806633	942941
		UNCHAHAAR-II TPS	825.3000	292.2100	533.0900	1842359	527597	2369956
		UNCHAHAAR-III TPS	1044.7600	130.0800	914.6800	3279128	543295	3822423
		UNCHAHAAR-IV TPS	1592.8800	702.6600	890.2200	2951970	1147770	4099740
	<b>Total :-</b>							23663681
2	<b>NHPC :-</b>							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	31.1400	759.8100	-728.6700	-1095191	316786	-778405
		CHAMERA-II HEP	4.6400	780.3100	-775.6700	-934682	365599	-569083
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	28.2300	200.4200	-172.1900	-220403	110309	-110094
		DULHASTI HEP	11.3800	497.4500	-486.0700	-1189413	254415	-934998
		SEWA-II HEP	2.9700	157.1400	-154.1700	-340253	78621	-261632
	<b>Total :-</b>							-2654212
3	<b>SJVN :-</b>							
		NATHPA JHAKRI HEP	515.5700	347.2800	168.2900	202453	369054	571507
		RAMPUR HEP	139.3500	93.9500	45.4000	94477	105357	199834
	<b>Total :-</b>							771341
4	<b>THDC :-</b>							
		KHURJA STPP UP	888.2500	1498.4100	-610.1600	-1277675	1167014	-110661
		KOTESHWAR	1110.6000	108.9600	1001.6400	2954838	563914	3518752
		TEHRI HEP	79.3700	281.7000	-202.3300	-427928	162293	-265635
		TEHRI PSP	893.8700	1302.1300	-408.2600	0	1098000	1098000
	<b>Total :-</b>							4240456
5	<b>APCPL :-</b>							
		IGSTPS-JHAJJAR	2344.1200	1156.4400	1187.6800	5153344	1625076	6778420
	<b>Total :-</b>							6778420
6	<b>PPGCL :-</b>							
		PPGCL	2153.1900	2531.8400	-378.6500	-1064385	1947675	883290

Northern Regional Power Committee  
**SRAS Account For The Week 27/04/2026 To 3/05/2026**

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
	<b>Total :-</b>							883290

Northern Regional Power Committee  
**SRAS Account For The Week 27/04/2026 To 3/05/2026**

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	27-04-2026	28-04-2026	29-04-2026	30-04-2026	01-05-2026	02-05-2026	03-05-2026	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	90.9	80.7	76.5	84.5	84.1	90.8	84	
2	KOTESHWAR	100	84.1	88.6	100	100	100	100	
3	KHURJA STPP UP	100	100	97.5	89.9	95	100	98.2	
4	RIHAND-III STPS	100	100	100	98.3	95.8	100	100	
5	TEHRI PSP	99.7	99.8	98.2	100	100	100	97	
6	ANTA GPP	0	0	0	0	0	0	0	
7	CHAMERA HEP	85.6	90	90.3	0	86.8	0	96	
8	PPGCL	99.7	91.4	79.3	78.2	85.1	89.8	91.3	
9	DULHASTI HEP	100	100	100	0	100	0	0	
10	DADRI TPS	100	100	100	100	100	0	0	
11	KOLDAM HEP	96.2	95.4	95.2	99.7	96.7	92.2	94.6	
12	CHAMERA-III HEP	0	0	0	0	0	0	0	
13	TANDA-II STPS	91	94	99.8	100	98.3	96.7	89.1	
14	RIHAND-II STPS	100	100	100	100	98.4	100	100	
15	TEHRI HEP	100	100	100	100	51.7	79	100	
16	UNCHAHAR-III TPS	74.3	83.6	100	100	100	100	100	
17	RAMPUR HEP	86.6	80.5	97.7	90.9	91.4	96.4	96.3	
18	AURAIYA GPP	0	0	0	0	0	0	0	
19	SEWA-II HEP	98	95.9	99.5	0	0	0	86.9	
20	BAIRASIUL HEP	0	0	0	0	0	0	0	
21	DADRI GPP	0	0	0	0	0	0	0	
22	DADRI-II TPS	90.4	86.4	87.3	70.7	97.9	96.7	96.6	
23	NATHPA JHAKRI HEP	86.2	79.4	95.9	90.7	90.8	95.6	94.7	
24	UNCHAHAR-IV TPS	98.2	100	100	100	100	100	100	
25	IGSTPS-JHAJJAR	96.3	88.8	100	91.3	100	100	94.6	
26	UNCHAHAR-II TPS	75.4	93.3	99.3	100	100	99.3	100	
27	DHAULIGANGA HEP	94.6	100	100	91.5	97.9	96.8	100	
28	RIHAND STPS	93.1	92.1	90.3	93.1	71.8	6.2	100	
29	CHAMERA-II HEP	100	99.6	99.1	96.7	96.5	92.1	90.6	

## Northern Regional Power Committee

## TRAS Account For The Week 27/04/2026 To 3/05/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	157.0000	-17013	3170.0000	-356202	-373215
2	RIHAND STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1070.0000	-120107	-120107
3	RIHAND-II STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1106.0000	-123797	-123797
4	RIHAND-III STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1002.0000	-112807	-112807
5	SINGRAULI STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	446.0000	-57869	-57869
6	UNCHAHAAR-I TPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	2111.0000	-214812	-214812
7	UNCHAHAAR-II TPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	15.0000	-1558	-1558
8	UNCHAHAAR-III TPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	2.0000	-216	-216
9	UNCHAHAAR-IV TPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	18.0000	-1790	-1790
Total										0					-1006171

## Northern Regional Power Committee

## TRAS Account For The Week 27/04/2026 To 3/05/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	2968.5800	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	2573.4700	0	0
3	ACME CSEPL	0.0000	0	2279.5000	0	0
4	ADEPT RENEWABLE	0.0000	0	774.7400	0	0
5	AEG4P	0.0000	0	142.1500	0	0
6	AMP Energy Green Fiv	0.0000	0	887.7700	0	0
7	AMP Energy Green Six	0.0000	0	219.1900	0	0
8	ADANI GREEN ENERGY 25	0.0000	0	3302.4400	0	0
9	Adani Green Energy 24	0.0000	0	671.3100	0	0
10	ADANI HYBRID	0.0000	0	3785.3900	0	0
11	ADANI HYBRID TWO	0.0000	0	2976.4000	0	0
12	ADANI HYBRID THREE	0.0000	0	2963.1900	0	0
13	ADANI HYBRID FOUR	0.0000	0	745.6500	0	0
14	ACME Heergarh	0.0000	0	2850.2700	0	0
15	AMPLUS_AGES	0.0000	0	635.5200	0	0
16	AZURE POWER MAPLE	0.0000	0	2653.7500	0	0
17	Adani RERJL	0.0000	0	1725.9000	0	0
18	AVAADA RJHN	0.0000	0	2238.7400	0	0
19	AYANA RENEWABLE ONE	0.0000	0	2814.4700	0	0
20	AYANA RENEWABLE 3	0.0000	0	2825.3000	0	0
21	Adani SE Jaisalmer 1	0.0000	0	4259.5400	0	0
22	AVAADA SUNCE	0.0000	0	3265.2800	0	0
23	ASERJ2PL_Phalodi	0.0000	0	1405.7900	0	0
24	ASERJ2PL	0.0000	0	1846.3000	0	0
25	Avaada Sustainable	0.0000	0	2814.9000	0	0
26	ACME SIKAR SOLAR	0.0000	0	2887.6300	0	0
27	AVAADA SUNRAYS	0.0000	0	2761.0900	0	0
28	AZURE THIRTY FOUR	0.0000	0	1217.4500	0	0
29	AZURE FORTY ONE	0.0000	0	2816.0600	0	0
30	AZURE FORTY THREE	0.0000	0	5505.8800	0	0
31	AZURE SOLAR	0.0000	0	1588.2700	0	0
32	CSP_Bhadla	0.0000	0	2827.2000	0	0
33	CLEAN SOLAR POWER	0.0000	0	2347.8000	0	0
34	DADRI TPS	1658.3275	8343708	2535.3825	10437156	-2093448
35	DADRI-II TPS	305.3800	1347368	8431.2450	30435952	-29088584
36	DEVIKOT SOLAR	0.0000	0	1465.4900	0	0
37	EDEN RENEWABLE	0.0000	0	2855.2300	0	0
38	EDEN RENEWABLE ALMA	0.0000	0	597.9100	0	0
39	GRIAN ENERGY	0.0000	0	589.4300	0	0
40	GORBEA SOLAR	0.0000	0	394.2200	0	0
41	JUNIPER GREEN COSMIC	0.0000	0	410.8000	0	0
42	IGSTPS-JHAJJAR	225.0075	1073938	2474.4925	9663141	-8589203

43	JUNA RENEWABLE	0.0000	0	3245.4800	0	0
44	NHPC KARNISAR SOLAR	0.0000	0	2793.1800	0	0
45	KHIDRAT RENEWABLE	0.0000	0	484.8300	0	0
46	KOLYAT SOLAR BIKANER	0.0000	0	5029.8700	0	0
47	Mega Solis Renewables	0.0000	0	2348.4400	0	0
48	Mega Suryaurja	0.0000	0	2337.5600	0	0
49	Onevolt Energy	0.0000	0	597.8100	0	0
50	RIHAND STPS	801.7650	1441093	2118.4575	3115403	-1674310
51	RIHAND-II STPS	568.4175	1034179	2884.2100	4293434	-3259255
52	RIHAND-III STPS	703.9425	1269138	2583.9525	3811589	-2542451
53	RENEW SUN BRIGHT	0.0000	0	2772.6100	0	0
54	RENEW JHARKHAND	0.0000	0	2797.6300	0	0
55	Rising Sun Energy	0.0000	0	1781.3500	0	0
56	RENEW POWER	0.0000	0	2114.0700	0	0
57	RENEW SURYA RAVI	0.0000	0	2143.0900	0	0
58	RENEW SOLAR URJA	0.0000	0	2785.2200	0	0
59	RENEW SUN WAVES	0.0000	0	2752.9200	0	0
60	Adani SERJ1PL	0.0000	0	2659.3100	0	0
61	Adani SEJ5PL	0.0000	0	1785.7800	0	0
62	Adani SEJ2PL P	0.0000	0	1413.8000	0	0
63	Adani SEJ2PL M	0.0000	0	345.2100	0	0
64	SCL Beawar	6.3700	35991	0.0000	0	35991
65	SJVN GREEN ENERGY	0.0000	0	8392.7000	0	0
66	SINGRAULI STPS	935.1550	2056314	4987.8025	8973556	-6917242
67	SERENTICA RENEWABLE 5	0.0000	0	537.1000	0	0
68	SERENTICA RENEWABLE 4	0.0000	0	1688.1800	0	0
69	TCTE	0.0000	0	429.8400	0	0
70	Transition Sustainable	0.0000	0	367.5600	0	0
71	Transition Green Energy	0.0000	0	160.8600	0	0
72	TANDA-II STPS	865.6400	2869943	6725.9850	18244907	-15374964
73	TATA POWER GREEN ENERGY	0.0000	0	1933.8800	0	0
74	TPREL (Chhayan)	0.0000	0	2752.7800	0	0
75	TP SAURYA	0.0000	0	951.2600	0	0
76	TPSL_BKN2	0.0000	0	483.3200	0	0
77	THAR SURYA 1	0.0000	0	2657.3900	0	0
78	TRANSITION SUSTAINABLE ONE	0.0000	0	206.3500	0	0
79	UNCHAHAHAR-I TPS	387.0100	1460614	1889.6000	5834896	-4374282
80	UNCHAHAHAR-II TPS	275.3975	1046952	1856.2075	5773549	-4726597
81	UNCHAHAHAR-III TPS	87.0675	343350	1673.9150	5400887	-5057537
82	UNCHAHAHAR-IV TPS	388.2725	1416262	3522.8750	10513669	-9097407
83	ANTA CRF	157.8375	3364954	0.0000	0	3364954
84	AURAIYA CRF	118.4075	2689626	0.0000	0	2689626
85	DADRI CRF	355.8975	7316897	0.0000	0	7316897
86	FARIDABAD RF	32.5000	778992	0.0000	0	778992
Total						-78608820

Northern Regional Power Committee  
**SCUC Account For The Period 27/04/2026 To 3/05/2026**  
 FORMAT - SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	1035.00000	0.00000	20059335	0	20059335
2	AURAIYA CRF	1693.07500	0.00000	34961999	0	34961999
3	DADRI CRF	1979.39000	0.00000	36994799	0	36994799
4	FARIDABAD RF	640.00000	0.00000	13945600	0	13945600
5	DADRI TPS	14317.05750	4319.81250	65486221	19758822	45727399
6	DADRI-II TPS	3261.77750	1023.59000	13082990	4105619	8977370
7	IGSTPS-JHAJJAR	2043.00250	4775.75250	8864588	20721990	-11857402
8	RIHAND STPS	2633.38750	5020.75500	4302955	8203914	-3900958
9	RIHAND-II STPS	2563.15000	4380.21000	4239450	7244867	-3005417
10	RIHAND-III STPS	3245.06250	4814.63000	5318657	7891179	-2572521
11	SINGRAULI STPS	11538.72500	4631.01500	23065911	9257399	13808512
12	TANDA-II STPS	19003.89750	3594.99750	57277747	10835322	46442425
13	UNCHAHAHAR-I TPS	7001.58750	612.48500	24022447	2101436	21921011
14	UNCHAHAHAR-II TPS	3208.91250	261.53500	11090002	903865	10186137
15	UNCHAHAHAR-III TPS	2016.01750	239.66750	7227423	859208	6368215
16	UNCHAHAHAR-IV TPS	7184.97500	203.53500	23825377	674922	23150455
	Total	83365.01750	33877.98500	353765501	92558543	261206959

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

Northern Regional Power Committee  
**SCUC Account For The Period 27/04/2026 To 3/05/2026**  
 FORMAT - SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	0	3364954	0	20059335	23424289
2	AURAIYA CRF	0	2689626	0	34961999	37651625
3	CHAMERA HEP	-778405	0	0	0	-778405
4	CHAMERA-II HEP	-569083	0	0	0	-569083
5	DADRI CRF	0	7316897	0	36994799	44311696
6	DADRI TPS	8815060	-2093448	0	45727399	52449011
7	DADRI-II TPS	2847389	-29088584	0	8977370	-17263824
8	DHAULIGANGA HEP	-110094	0	0	0	-110094
9	DULHASTI HEP	-934998	0	0	0	-934998
10	FARIDABAD RF	0	778992	0	13945600	14724592
11	IGSTPS-JHAJJAR	6778420	-8589203	0	-11857402	-13668186
12	KHURJA STPP UP	-110661	0	0	0	-110661
13	KOLDAM HEP	-1337610	0	0	0	-1337610
14	KOTESHWAR	3518752	0	0	0	3518752
15	NATHPA JHAKRI HEP	571507	0	0	0	571507
16	PPGCL	883290	0	-373215	0	510075
17	RAMPUR HEP	199834	0	0	0	199834
18	RIHAND STPS	705759	-1674310	-120107	-3900958	-4989616
19	RIHAND-II STPS	642757	-3259255	-123797	-3005417	-5745712
20	RIHAND-III STPS	750530	-2542451	-112807	-2572521	-4477249
21	SCL Beawar	0	35991	0	0	35991
22	SEWA-II HEP	-261632	0	0	0	-261632
23	SINGRAULI STPS	4736	-6917242	-57869	13808512	6838137
24	TEHRI HEP	-265635	0	0	0	-265635
25	TANDA-II STPS	942941	-15374964	0	46442425	32010402
26	TEHRI PSP	1098000	0	0	0	1098000
27	UNCHAHAAR-I TPS	0	-4374282	-214812	21921011	17331917
28	UNCHAHAAR-II TPS	2369956	-4726597	-1558	10186137	7827938
29	UNCHAHAAR-III TPS	3822423	-5057537	-216	6368215	5132885
30	UNCHAHAAR-IV TPS	4099740	-9097407	-1790	23150455	18150998
	Total	33682976	-78608820	-1006171	261206959	215274944

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**