



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 16th May, 2025

(भुगतान की तिथि : 23.05.2025 या उससे पहले)

(Due Date of Payment: On or before: 23.05.2025)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 28 अप्रैल से 04 मई, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 05/ वि. व. 2025-26)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 28th
April to 04th May, 2025 (Week No. 05/ F.Y. 2025-26).**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 28th April to 04th May, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 16-05-2025 17:17:32

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 28/04/2025 To 4/05/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	4021.3200	283.2200	3738.1000	19673620	2152270	21825890
		DADRI-II TPS	1417.2600	815.9000	601.3600	2639970	1013984	3653954
		KOLDAM HEP	39.3500	1579.7000	-1540.3500	-3427279	694689	-2732590
		RIHAND STPS	128.0100	1695.7200	-1567.7100	-2567909	687082	-1880827
		RIHAND-II STPS	385.7900	2064.1900	-1678.4000	-2727400	1095788	-1631612
		RIHAND-III STPS	272.9000	2081.6900	-1808.7900	-2906726	851766	-2054960
		SINGRAULI STPS	276.5200	1256.6800	-980.1600	-1602562	645489	-957073
		TANDA-II STPS	2647.3100	3562.8400	-915.5300	-2934274	3062538	128264
		UNCHAHAAR-II TPS	1383.5100	391.3700	992.1400	3546900	858129	4405030
		UNCHAHAAR-III TPS	676.4300	200.0400	476.3900	1691184	341497	2032682
		UNCHAHAAR-IV TPS	1573.9000	803.1500	770.7500	2614384	960840	3575224
	Total :-							26363982
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	17.4800	201.8200	-184.3400	-235955	107722	-128233
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	63.1600	556.0600	-492.9000	-1087337	293198	-794139
	Total :-							-922372
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0300	65.1200	-65.0900	-78303	32575	-45728
		RAMPUR HEP	0.0100	17.5900	-17.5800	-36584	8800	-27784
	Total :-							-73512
4	THDC :-							
		KOTESHWAR	943.9900	73.3800	870.6100	2568300	487898	3056198
		TEHRI HEP	307.1200	183.8600	123.2600	260695	228842	489537
	Total :-							3545735
5	APCPL :-							
		IGSTPS-JHAJJAR	1741.7700	1067.7700	674.0000	2851020	1224272	4075292
	Total :-							4075292

Northern Regional Power Committee
SRAS Account For The Week 28/04/2025 To 4/05/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	28-04-2025	29-04-2025	30-04-2025	01-05-2025	02-05-2025	03-05-2025	04-05-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	79.4	92.4	89.9	100	98.3	81	81.9	
2	KOTESHWAR	90.1	100	100	100	100	94.2	100	
3	RIHAND-III STPS	79.1	75.8	75.9	69	87.6	70.3	65.3	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	96.2	93.5	92.7	95.2	91.7	76	93.1	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	96.9	99.2	98.7	95.4	91.1	100	100	
10	RIHAND-II STPS	86.7	89.3	100	89.7	96.7	100	85.9	
11	TEHRI HEP	100	100	100	100	61.4	100	100	
12	UNCHAHAAR-III TPS	88.9	80	75.2	65.3	92.8	83.7	90.2	
13	RAMPUR HEP	0	0	0	0	0	97	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	84.3	98.1	96.1	89.4	96	97.6	95.9	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	94.7	100	100	66.8	95.9	99	88.4	
19	NATHPA JHAKRI HEP	0	0	0	0	0	96.6	0	
20	UNCHAHAAR-IV TPS	99.4	93.8	80.2	82.1	84.6	85.4	74.4	
21	IGSTPS-JHAJJAR	93.4	88.2	100	77.9	78.6	99.6	96.1	
22	UNCHAHAAR-II TPS	82.2	100	100	83.1	99.9	100	100	
23	DHAULIGANGA HEP	98	100	100	95.6	95.2	0	67.2	
24	RIHAND STPS	76	84.6	93.3	72.4	82.4	79.7	73.4	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 28/04/2025 To 4/05/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee

TRAS Account For The Week 28/04/2025 To 4/05/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1399.3850	8101459	415.1700	1966535	6134924
2	DADRI-II TPS	682.2350	3294512	5091.9000	20118096	-16823584
3	IGSTPS-JHAJJAR	1304.8250	6071351	7671.7775	29206457	-23135106
4	RIHAND STPS	1408.6525	2538110	223.8500	329999	2208111
5	RIHAND-II STPS	274.4775	490628	322.9925	472376	18252
6	RIHAND-III STPS	86.7525	153353	1584.8650	2292191	-2138838
7	SINGRAULI STPS	472.7575	850253	5118.8650	7532410	-6682157
8	TANDA-II STPS	655.3750	2310525	1937.3950	5588417	-3277892
9	UNCHAHAH-I TPS	93.2950	363393	4541.8375	14474382	-14110989
10	UNCHAHAH-II TPS	99.9850	393190	2190.5175	7047989	-6654799
11	UNCHAHAH-III TPS	50.4900	197164	2150.3950	6870512	-6673348
12	UNCHAHAH-IV TPS	61.8800	230886	3334.3650	10179150	-9948264
13	ANTA RF	208.4075	3156290	0.0000	0	3156290
14	AURAIYA RF	206.8125	3234961	0.0000	0	3234961
15	DADRI RF	389.2175	5766608	5.9500	72126	5694482
16	FARIDABAD RF	5.0000	71060	0.0000	0	71060
17	GAMA RF	57.5000	843312	0.0000	0	843312
Total						-68083585

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 28/04/2025 To 04/05/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	5924.62000	711.36500	81570168	9794073	71776095
2	AURAIYA RF	6960.24900	745.20500	98974741	10596815	88377926
3	DADRI RF	9997.22000	465.83250	134652556	6274298	128378258
4	FARIDABAD RF	10052.25000	0.00000	129875070	0	129875070
5	GAMA RF	1381.25000	0.00000	20257826	0	20257826
6	DADRI TPS	0.00000	9692.96000	0	51014048	-51014048
7	DADRI-II TPS	8635.94500	1755.44750	37911799	7706415	30205384
8	IGSTPS-JHAJJAR	0.31500	7883.89000	1332	33348855	-33347522
9	RIHAND STPS	0.00000	6955.16750	0	11392564	-11392564
10	RIHAND-II STPS	0.00000	6748.78000	0	10966768	-10966768
11	RIHAND-III STPS	0.00000	4832.14500	0	7765257	-7765257
12	SINGRAULI STPS	9.20500	12586.46750	15050	20578874	-20563824
13	TANDA-II STPS	15812.06250	3218.11250	50677660	10314051	40363610
14	UNCHAHAR-I TPS	3514.91500	246.26500	12446314	872024	11574290
15	UNCHAHAR-II TPS	846.07500	480.30500	3024718	1717090	1307628
16	UNCHAHAR-III TPS	972.83500	134.10000	3453564	476055	2977509
17	UNCHAHAR-IV TPS	5351.52250	290.15500	18152364	984206	17168159
	Total	69458.46400	56746.19750	591013162	183801393	407211772

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 28/04/2025 to 04/05/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	3156290	0	71776095	74932385
2	AURAIYA RF	0	3234961	0	88377926	91612887
3	DADRI RF	0	5694482	0	128378258	134072740
4	DADRI TPS	21825890	6134924	0	-51014048	-23053234
5	DADRI-II TPS	3653954	-16823584	0	30205384	17035754
6	DHAULIGANGA HEP	-128233	0	0	0	-128233
7	FARIDABAD RF	0	71060	0	129875070	129946130
8	GAMA RF	0	843312	0	20257826	21101138
9	IGSTPS-JHAJJAR	4075292	-23135106	0	-33347522	-52407336
10	KOLDAM HEP	-2732590	0	0	0	-2732590
11	KOTESHWAR	3056198	0	0	0	3056198
12	NATHPA JHAKRI HEP	-45728	0	0	0	-45728
13	RAMPUR HEP	-27784	0	0	0	-27784
14	RIHAND STPS	-1880827	2208111	0	-11392564	-11065280
15	RIHAND-II STPS	-1631612	18252	0	-10966768	-12580128
16	RIHAND-III STPS	-2054960	-2138838	0	-7765257	-11959055
17	SEWA-II HEP	-794139	0	0	0	-794139
18	SINGRAULI STPS	-957073	-6682157	0	-20563824	-28203054
19	TEHRI HEP	489537	0	0	0	489537
20	TANDA-II STPS	128264	-3277892	0	40363610	37213982
21	UNCHAHAAR-I TPS	0	-14110989	0	11574290	-2536699
22	UNCHAHAAR-II TPS	4405030	-6654799	0	1307628	-942142
23	UNCHAHAAR-III TPS	2032682	-6673348	0	2977509	-1663157
24	UNCHAHAAR-IV TPS	3575224	-9948264	0	17168159	10795119
	Total	32989125	-68083585	0	407211772	372117311

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator