



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 13th August, 2025

(भुगतान की तिथि :20.08.2025 या उससे पहले)

(Due Date of Payment: On or before:20.08.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 28 जुलाई से 03 अगस्त, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 18/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 28th July to 03rd August, 2025 (Week No. 18/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 28th July to 03rd August, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 13-08-2025 17:28:16

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 28/07/2025 To 3/08/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2810.4200	398.0200	2412.4000	12392499	1604220	13996719
		DADRI-II TPS	1363.9500	657.2700	706.6800	3029537	808488	3838025
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	300.7200	852.2800	-551.5600	-979571	397418	-582153
		RIHAND-II STPS	341.4400	961.0100	-619.5700	-1092302	614552	-477750
		RIHAND-III STPS	228.7300	946.7100	-717.9800	-1262209	401585	-860624
		SINGRAULI STPS	126.4700	183.2200	-56.7500	-114181	120759	6578
		TANDA-II STPS	1132.7100	1325.6300	-192.9200	-611749	1017536	405787
		UNCHAHAAR-II TPS	1643.2600	153.8700	1489.3900	5665640	771321	6436961
		UNCHAHAAR-III TPS	631.6400	97.9200	533.7200	2015327	319820	2335147
		UNCHAHAAR-IV TPS	1508.8500	344.5800	1164.2700	4175072	891243	5066315
	Total :-							30165005
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	74.9400	50.1100	24.8300	29920	52296	82216
		CHAMERA-III HEP	8.1200	200.3400	-192.2200	-401355	104230	-297125
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.0000	0	0.0000	0	0	0
	Total :-							-214909
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KHURJA STPP UP	167.3000	463.7000	-296.4000	-689130	315500	-373630
		KOTESHWAR	977.5500	131.5100	846.0400	2495818	547896	3043714
		TEHRI HEP	154.5200	69.5000	85.0200	179817	112010	291827
	Total :-							2961911
5	APCPL :-							
		IGSTPS-JHAJJAR	2010.3600	1001.7700	1008.5900	4300628	1361970	5662598
	Total :-							5662598

Northern Regional Power Committee
SRAS Account For The Week 28/07/2025 To 3/08/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	28-07-2025	29-07-2025	30-07-2025	31-07-2025	01-08-2025	02-08-2025	03-08-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	0	0	100	62.3	76	71.6	98.1	
2	KOTESHWAR	76.9	100	96.6	100	100	100	100	
3	KHURJA STPP UP	0	0	100	100	100	100	0	
4	RIHAND-III STPS	77.4	65.5	71.3	81.4	74	93.1	63.9	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	0	0	0	0	0	0	0	
9	CHAMERA-III HEP	100	100	100	100	100	100	100	
10	TANDA-II STPS	87.9	91.6	92	90.6	86.7	84.9	99.8	
11	RIHAND-II STPS	100	88.7	96.4	100	97.2	100	90.5	
12	TEHRI HEP	100	100	100	100	100	100	100	
13	UNCHAHAHAR-III TPS	98.9	100	100	100	92.7	46.3	93.1	
14	RAMPUR HEP	0	0	0	0	0	0	0	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	0	0	0	0	0	0	0	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	82.9	87.7	88.2	76.4	87	92.2	82.8	
20	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
21	UNCHAHAHAR-IV TPS	100	100	100	88.4	87.6	100	100	
22	IGSTPS-JHAJJAR	100	97.8	92.7	100	100	92.2	90	
23	UNCHAHAHAR-II TPS	100	94.5	100	97	97.4	99.3	0	
24	DHAULIGANGA HEP	0	0	0	0	0	0	0	
25	RIHAND STPS	74.4	70.8	88.3	69.8	80.7	90.2	72.5	
26	CHAMERA-II HEP	94	83.2	91.8	95.9	0	84.1	86.7	

Northern Regional Power Committee

TRAS Account For The Week 28/07/2025 To 3/08/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Scheduling(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduling(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	310.2850	172.7850	1727848	27500	0.0000	0.0000	0	0	1755348	0.0000	0	1299.0000	-49881	1705467
Total										1755348					1705467

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TRAS Account For The Week 28/07/2025 To 3/08/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	111.9500	0	0
2	ACME DEOGARH	0.0000	0	196.4725	0	0
3	ACME PHALODI	0.0000	0	197.2400	0	0
4	ACME RAISAR	0.0000	0	198.0975	0	0
5	ACME CSEPL	0.0000	0	140.7500	0	0
6	ACME DHAULPUR	0.0000	0	192.7300	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	187.3350	0	0
8	Adani Green Energy 24	0.0000	0	186.9975	0	0
9	ADANI HYBRID THREE	0.0000	0	188.7325	0	0
10	ADANI HYBRID FOUR	0.0000	0	351.2300	0	0
11	ACME Heergarh	0.0000	0	193.3500	0	0
12	AYANA RENEWABLE ONE	0.0000	0	185.8250	0	0
13	AYANA RENEWABLE 3	0.0000	0	109.9075	0	0
14	Adani SE Jaisalmer 1	0.0000	0	433.6650	0	0
15	AVAADA SUNCE	0.0000	0	219.0975	0	0
16	Avaada Sustainable	0.0000	0	187.8000	0	0
17	AVAADA SUNRAYS	0.0000	0	204.8475	0	0
18	ALTRA XERGI	0.0000	0	182.7950	0	0
19	AZURE FORTY ONE	0.0000	0	191.5400	0	0
20	AZURE FORTY THREE	0.0000	0	375.4525	0	0
21	CSP_Bhadla	0.0000	0	191.7275	0	0
22	CLEAN SOLAR POWER	0.0000	0	157.4550	0	0
23	DADRI TPS	3548.7750	20053063	74.4975	344424	19708639
24	DADRI-II TPS	2612.4375	12319472	1188.7125	4586410	7733062
25	EDEN RENEWABLE	0.0000	0	187.1450	0	0
26	IGSTPS-JHAJJAR	1985.5300	9312930	3532.4975	13556312	-4243382
27	KOLYAT SOLAR BIKANER	0.0000	0	263.2875	0	0
28	Mega Solis Renewables	0.0000	0	157.9450	0	0
29	Mega Suryaurja	0.0000	0	156.7000	0	0
30	NOKHRA SOLAR	0.0000	0	112.1325	0	0
31	NIDAN SOLAR FATEHGAR	0.0000	0	190.4100	0	0
32	RENEW SURYA AYAAN	0.0000	0	155.6700	0	0
33	RIHAND STPS	207.0000	404395	835.6750	1335742	-931347
34	RIHAND-II STPS	212.0650	411258	908.2625	1441141	-1029883
35	RIHAND-III STPS	237.9450	460138	1349.1275	2134589	-1674451
36	RENEW SURYA ROSHNI	0.0000	0	137.3800	0	0
37	RENEW SUN BRIGHT	0.0000	0	166.0950	0	0
38	RENEW JHARKHAND	0.0000	0	175.5400	0	0
39	RENEW POWER	0.0000	0	149.9375	0	0
40	RENEW SURYA RAVI	0.0000	0	107.1225	0	0
41	RENEW SOLAR URJA	0.0000	0	183.9425	0	0
42	RENEW SUN WAVES	0.0000	0	153.9775	0	0
43	Adani SERJ1PL	0.0000	0	194.6400	0	0

44	SJVN GREEN ENERGY	0.0000	0	167.5625	0	0
45	SINGRAULI STPS	261.5225	578802	2278.6225	4126130	-3547328
46	TANDA-II STPS	98.1725	342435	5277.8075	15062334	-14719899
47	TPREL (Chhayan)	0.0000	0	169.9800	0	0
48	THAR SURYA 1	0.0000	0	187.8000	0	0
49	UNCHAHAHAR-I TPS	456.5800	1975803	1418.9050	5023775	-3047972
50	UNCHAHAHAR-II TPS	437.6425	1831271	1251.5425	4284780	-2453509
51	UNCHAHAHAR-III TPS	189.3050	786297	625.4175	2125418	-1339121
52	UNCHAHAHAR-IV TPS	268.7600	1060152	2022.0475	6525956	-5465804
53	ANTA RF	321.5075	4388545	0.0000	0	4388545
54	AURAIYA RF	384.0700	5403481	0.0000	0	5403481
55	FARIDABAD RF	370.2350	4744562	0.0000	0	4744562
56	GAMA RF	291.0775	4034476	0.0000	0	4034476
Total						7560069

Northern Regional Power Committee
SCUC Account For The Period 28/07/2025 To 3/08/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	2608.94750	21.86500	32374430	271323	32103107
2	AURAIYA RF	4269.48500	30.00000	54606713	383700	54223013
3	DADRI RF	5326.82080	12.50000	65093750	152750	64941000
4	FARIDABAD RF	3120.00000	0.00000	36348000	0	36348000
5	GAMA RF	3131.50000	0.00000	43573190	0	43573190
6	DADRI TPS	0.00000	5228.95750	0	26861155	-26861155
7	DADRI-II TPS	43778.82250	275.71750	187679812	1182001	186497811
8	IGSTPS-JHAJJAR	207.44250	1484.61250	884535	6330388	-5445853
9	RIHAND STPS	0.00000	7283.49750	0	12935492	-12935492
10	RIHAND-II STPS	0.00000	7243.03250	0	12769466	-12769466
11	RIHAND-III STPS	0.00000	6554.71500	0	11523189	-11523189
12	SINGRAULI STPS	0.00000	9020.97000	0	18150192	-18150192
13	TANDA-II STPS	1223.72250	7374.96500	3880424	23386014	-19505590
14	UNCHAHAHAR-I TPS	0.00000	1863.00500	0	7329062	-7329062
15	UNCHAHAHAR-II TPS	2231.48500	837.41500	8488569	3185527	5303042
16	UNCHAHAHAR-III TPS	359.61750	445.82000	1357916	1683416	-325501
17	UNCHAHAHAR-IV TPS	1895.20250	1098.92500	6796196	3940745	2855451
	Total	68153.04580	48775.99750	441083535	130084420	310999114

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 28/07/2025 To 3/08/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	4388545	0	32103107	36491652
2	AURAIYA RF	0	5403481	0	54223013	59626494
3	CHAMERA-II HEP	82216	0	0	0	82216
4	CHAMERA-III HEP	-297125	0	0	0	-297125
5	DADRI RF	0	0	0	64941000	64941000
6	DADRI TPS	13996719	19708639	0	-26861155	6844203
7	DADRI-II TPS	3838025	7733062	0	186497811	198068898
8	FARIDABAD RF	0	4744562	0	36348000	41092562
9	GAMA RF	0	4034476	0	43573190	47607666
10	IGSTPS-JHAJJAR	5662598	-4243382	0	-5445853	-4026637
11	KHURJA STPP UP	-373630	0	0	0	-373630
12	KOTESHWAR	3043714	0	0	0	3043714
13	PPGCL	0	0	1705467	0	1705467
14	RIHAND STPS	-582153	-931347	0	-12935492	-14448991
15	RIHAND-II STPS	-477750	-1029883	0	-12769466	-14277099
16	RIHAND-III STPS	-860624	-1674451	0	-11523189	-14058264
17	SINGRAULI STPS	6578	-3547328	0	-18150192	-21690942
18	TEHRI HEP	291827	0	0	0	291827
19	TANDA-II STPS	405787	-14719899	0	-19505590	-33819702
20	UNCHAHAR-I TPS	0	-3047972	0	-7329062	-10377034
21	UNCHAHAR-II TPS	6436961	-2453509	0	5303042	9286494
22	UNCHAHAR-III TPS	2335147	-1339121	0	-325501	670525
23	UNCHAHAR-IV TPS	5066315	-5465804	0	2855451	2455962
	Total	38574605	7560069	1705467	310999114	358839256

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator