



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 13th November, 2024

(भुगतान की तिथि : 20.11.2024 या उससे पहले)

(Due Date of Payment: On or before: 20.11.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 28 अक्टूबर से 03 नवंबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी.**लेखा- (सप्ताह सं. 31/ वि. व. 2024-25)।****Subject: Ancillary Services Account and Regional SCUC Account for the week 28th October to 03rd November, 2024 (Week No. 31/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 28th October to 03rd November, 2024 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee

TRAS Account For The Week 28/10/2024 To 3/11/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	433.5050	374.7550	1382836	11750	0.0000	0.0000	0	0	1394586	0.0000	0	0.0000	0	1394586
Total										1394586					1394586

Northern Regional Power Committee

TRAS Account For The Week 28/10/2024 To 3/11/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	4763.6800	27798454	131.0225	625567	27172887
2	DADRI-II TPS	1132.8300	5671060	18.2500	74750	5596310
3	IGSTPS-JHAJJAR	8728.0125	40237010	1896.9175	7154984	33082026
4	RIHAND STPS	0.0000	0	2301.1900	3462830	-3462830
5	RIHAND-II STPS	0.0000	0	1996.1075	2980389	-2980389
6	RIHAND-III STPS	0.0000	0	2104.4275	3106135	-3106135
7	SINGRAULI STPS	0.0000	0	2331.6175	3930408	-3930408
8	TANDA-II STPS	1860.2700	5991559	1341.7000	3535648	2455911
9	UNCHAHAHAR-I TPS	1227.0250	5348969	0.0000	0	5348969
10	UNCHAHAHAR-II TPS	1579.8600	6669854	29.5025	101908	6567946
11	UNCHAHAHAR-III TPS	469.4625	2034134	0.0000	0	2034134
12	UNCHAHAHAR-IV TPS	2174.3850	8926286	36.0000	120917	8805369
13	ANTA RF	252.9175	3570816	6.7500	77973	3492843
14	AURAIYA RF	809.8475	10689987	15.4750	167130	10522857
15	DADRI RF	679.9175	8867960	0.0000	0	8867960
Total						100467450

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 28/10/2024 To 03/11/2024
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1917.78500	0.00000	24614770	0	24614770
2	AURAIYA RF	2640.38250	0.00000	31684590	0	31684590
3	DADRI RF	2806.75700	5.11250	33279718	60619	33219099
4	DADRI TPS	369.66750	4754.36500	1961086	25221906	-23260820
5	DADRI-II TPS	0.00000	6331.54250	0	28814850	-28814850
6	RIHAND STPS	0.00000	1033.12250	0	1727381	-1727381
7	RIHAND-II STPS	0.00000	901.66750	0	1495866	-1495866
8	RIHAND-III STPS	0.00000	1003.01000	0	1644936	-1644936
9	SINGRAULI STPS	0.00000	5006.65750	0	9377469	-9377469
10	TANDA-II STPS	0.00000	4749.74750	0	13907261	-13907261
11	UNCHAHAAR-I TPS	0.00000	256.25500	0	1015539	-1015539
12	UNCHAHAAR-II TPS	0.00000	1435.98000	0	5511291	-5511291
13	UNCHAHAAR-III TPS	0.00000	400.81000	0	1578791	-1578791
14	UNCHAHAAR-IV TPS	0.00000	2008.37500	0	7495256	-7495256
	Total	7734.59200	27886.64500	91540164	97851165	-6311001

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 28/10/2024 to 03/11/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	3492843	0	24614770	28107613
2	AURAIYA RF	0	10522857	0	31684590	42207447
3	DADRI RF	0	8867960	0	33219099	42087059
4	DADRI TPS	16195318	27172887	0	-23260820	20107385
5	DADRI-II TPS	4631129	5596310	0	-28814850	-18587411
6	IGSTPS-JHAJJAR	7604854	33082026	0	0	40686880
7	KOLDAM HEP	277648	0	0	0	277648
8	KOTESHWAR	537340	0	0	0	537340
9	NATHPA JHAKRI HEP	7677	0	0	0	7677
10	PPGCL	0	0	1394586	0	1394586
11	RAMPUR HEP	2504	0	0	0	2504
12	RIHAND STPS	-2059111	-3462830	0	-1727381	-7249321
13	RIHAND-II STPS	-2287476	-2980389	0	-1495866	-6763731
14	RIHAND-III STPS	-1985365	-3106135	0	-1644936	-6736437
15	SEWA-II HEP	-28296	0	0	0	-28296
16	SINGRAULI STPS	-7912499	-3930408	0	-9377469	-21220376
17	TEHRI HEP	-238563	0	0	0	-238563
18	TANDA-II STPS	-6061423	2455911	0	-13907261	-17512773
19	UNCHAHAAR-I TPS	0	5348969	0	-1015539	4333430
20	UNCHAHAAR-II TPS	1501268	6567946	0	-5511291	2557922
21	UNCHAHAAR-III TPS	755782	2034134	0	-1578791	1211125
22	UNCHAHAAR-IV TPS	6914616	8805369	0	-7495256	8224730
	Total	17855403	100467450	1394586	-6311001	113406438

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator