



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

Dated: 5<sup>th</sup> July, 2024

सेवा में/To,

As per list enclosed

**Subject: Revised TRAS Shortfall/Emergency Condition and Regional SCUC Account account for the weeks 5, 6, 7, 8 and 9 of FY 2024-25.**

Revised TRAS Shortfall/Emergency Condition and Regional SCUC account for the weeks 5, 6, 7, 8 and 9 of FY 2024-25 has been prepared prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024, and directions given by central government to Gas based generators u/s 11 of Electricity Act, 2003 issued vide MoP letter dated 12<sup>th</sup> April, 2024.

The accounts for the subject mentioned week has been revised due to following reasons.

Week	Rev. No.	Reason for Revision
29.04.2024 to 05.05.2024 (WK-5)	1	Due to Shortfall and emergency data mismatch, & revised data provided by NRLDC on 19.06.2024 and incorporating ECR rates/ offer rates declared by Gas Based Stations under section-11.
06.05.2024 to 12.05.2024 (WK-6)	1	
13.05.2024 to 19.05.2024 (WK-7)	1	
20.05.2024 to 26.05.2024 (WK-8)	1	
27.05.2024 to 02.06.2024 (WK-9)	1	

Northern regional entities are requested to pay charges as indicated in the statement, into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Service Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC.

अनुलग्नक – यथोपरि।

Encl.: As above.

**Signed by Anzum Parwej**

**Date: 05-07-2024 14:18:16**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

**NORTHERN REGIONAL POWER COMMITTEE**  
**TRAS Account for the week 29.04.2024 to 05.05.2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)	Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA CRF	0.000	-	0.000	-	-
2	ANTA GF	0.000	-	0.000	-	-
3	ANTA LF	0.000	-	0.000	-	-
4	ANTA RF	461.653	6,203,561	65.195	716,427	5,487,134
5	AURAIYA CRF	0.000	-	0.000	-	-
6	AURAIYA GF	0.000	-	0.000	-	-
7	AURAIYA LF	0.000	-	0.000	-	-
8	AURAIYA RF	1006.325	14,130,313	56.380	647,722	13,482,591
9	BAWANA_GAS	0.000	-	0.000	-	-
10	BAWANA RLNG	0.000	-	0.000	-	-
11	DADRI CRF	0.000	-	0.000	-	-
12	DADRI GF	0.000	-	0.000	-	-
13	DADRI LF	0.000	-	0.000	-	-
14	DADRI RF	1610.623	21,855,749	35.745	472,408	21,383,341
15	DADRI TPS	4854.793	30,978,916	84.310	440,174	30,538,742
16	DADRI-II TPS	3615.448	22,096,169	18.788	93,945	22,002,224
17	GAMA CCPP	5726.250	80,852,360	0.000	-	80,852,360
18	IPGCL	0.000	-	0.000	-	-
19	IGSTPS-JHAJJAR	1746.990	8,686,035	10479.150	42,629,183	-33,943,149
20	NTPC Faridabad GPS	14775.945	208,662,265	0.000	-	208,662,265
21	RIHAND STPS	0.000	-	2215.238	3,160,037	-3,160,037
22	RIHAND-II STPS	0.000	-	1935.068	2,753,407	-2,753,407
23	RIHAND-III STPS	0.000	-	1730.113	2,430,635	-2,430,635
24	SEPL Phase II	0.000	-	0.000	-	-
25	SINGRAULI STPS	0.000	-	2406.925	3,275,344	-3,275,344
26	TANDA-II STPS	451.888	1,711,930	7252.635	22,480,268	-20,768,338
27	UNCHAHAAR-I TPS	264.070	1,223,199	3941.538	14,938,034	-13,714,835
28	UNCHAHAAR-II TPS	29.988	122,576	1373.440	4,593,334	-4,470,757
29	UNCHAHAAR-III TPS	73.965	338,465	1433.045	5,365,320	-5,026,856

30	UNCAHAR-IV TPS	153.245	685,236	2774.980	10,152,264	-9,467,028
	Total					283,398,272

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For period 29.04.2024 to 05.05.2024**

Format SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWh) (A)	Decrement due to SCUC scheduled (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges for SCUC Payable (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	0.000	0.000	-	-	-
2	ANTA GF	0.000	0.000	-	-	-
3	ANTA LF	0.000	0.000	-	-	-
1	ANTA RF	22762.965	325.528	292,831,324	3,979,319	288,852,005
5	AURAIYA CRF	0.000	0.000	-	-	-
6	AURAIYA GF	0.000	0.000	-	-	-
7	AURAIYA LF	0.000	0.000	-	-	-
2	AURAIYA RF	31315.968	0.000	422,503,293	-	422,503,293
9	BAWANA_GAS	0.000	0.000	-	-	-
10	BAWANA RLNG	0.000	0.000	-	-	-
11	DADRI CRF	0.000	0.000	-	-	-
3	DADRI GF	0.000	0.000	-	-	-
13	DADRI LF	0.000	0.000	-	-	-
14	DADRI RF	33934.713	280.708	441,014,813	3,465,491	437,549,322
15	DADRI TPS	0.000	20568.090	-	119,315,489	-119,315,489
16	DADRI-II TPS	9.948	7467.593	55,269	41,489,944	-41,434,675
17	GAMA CCPP	0.000	0.000	-	-	-
18	IPGCL	0.000	0.000	-	-	-
19	IGSTPS-JHAJJAR	3.250	17208.608	14,690	77,782,907	-77,768,217
20	NTPC Faridabad GPS	0.000	0.000	-	-	-
21	RIHAND STPS	0.000	0.000	-	-	-
22	RIHAND-II STPS	0.000	0.000	-	-	-
23	RIHAND-III STPS	0.000	0.000	-	-	-
24	SEPL Phase II	0.000	0.000	-	-	-
25	SINGRAULI STPS	0.000	0.000	-	-	-
26	TANDA-II STPS	0.000	2552.868	-	8,792,075	-8,792,075
27	UNCHAHAAR-I TPS	0.000	2199.978	-	9,264,105	-9,264,105
28	UNCHAHAAR-II TPS	0.000	306.833	-	1,140,190	-1,140,190
29	UNCHAHAAR-III TPS	0.000	907.065	-	3,773,390	-3,773,390
30	UNCHAHAAR-IV TPS	0.000	1916.798	-	7,791,783	-7,791,783
	<b>TOTAL</b>					<b>879,624,696</b>

Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /  
(-) means receivable by 'NR-DSM Account' from SCUC Generator

**NORTHERN REGIONAL POWER COMMITTEE**  
**Net Regional Ancillary and SCUC weekly Statement for week 29.04.2024 to 05.05.2024**

Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA CRF	-	-	-	-	-
2	ANTA GF	-	-	-	-	-
3	ANTA LF	-	-	-	-	-
4	ANTA RF	-	5,487,134	-	288,852,005	294,339,139
5	AURAIYA CRF	-	-	-	-	-
6	AURAIYA GF	-	-	-	-	-
7	AURAIYA GPP	0	NA	-	NA	-
8	AURAIYA LF	-	-	-	-	-
9	AURAIYA RF	-	13,482,591	-	422,503,293	435,985,884
10	BAIRASIUL HEP	0	NA	-	NA	-
11	BAWANA RLNG	-	-	-	-	-
12	BAWANA_GAS	-	-	-	-	-
13	CHAMERA HEP	0	NA	-	NA	-
14	CHAMERA-II HEP	0	NA	-	NA	-
15	CHAMERA-III HEP	-323798	NA	-	NA	-323,798
16	DADRI CRF	-	-	-	-	-
17	DADRI GF	-	-	-	-	-
18	DADRI GPP	0	NA	-	NA	-
19	DADRI LF	-	-	-	-	-
20	DADRI RF	-	21,383,341	-	437,549,322	458,932,663
21	DADRI TPS	20931184	30,538,742	6,480	-119,315,489	-67,839,083
22	DADRI-II TPS	1038010	22,002,224	-	-41,434,675	-18,394,441
23	DHAULIGANGA HEP	0	NA	-	NA	-
24	DULHASTI HEP	0	NA	-	NA	-
25	GAMA CCPP	-	80,852,360	-	-	80,852,360
26	IGSTPS-JHAJJAR	5016854	-33,943,149	-	-77,768,217	-106,694,512
27	IPGCL	-	-	-	-	-
28	KOLDAM HEP	-444904	NA	-	NA	-444,904
29	KOTESHWAR	572338	NA	-	NA	572,338
30	NATHPA JHAKRI HEP	0	NA	-	NA	-
31	NTPC Faridabad GPS	-	208,662,265	-	-	208,662,265
32	RAMPUR HEP	0	NA	-	NA	-
33	RIHAND STPS	-1202085	-3,160,037	-	-	-4,362,122
34	RIHAND-II STPS	-2353427	-2,753,407	-	-	-5,106,834
35	RIHAND-III STPS	-2057754	-2,430,635	-	-	-4,488,389
36	SEPL Phase II	-	-	-	-	-
37	SEWA-II HEP	-86226	NA	-	NA	-86,226
38	SINGRAULI STPS	-3759201	-3,275,344	-	-	-7,034,545
39	TANDA-II STPS	-5165576	-20,768,338	-	-8,792,075	-34,725,989
40	TEHRI HEP	-115997	NA	-	NA	-115,997
41	UNCHAHAAR-I TPS	-	-13,714,835	2,305	-9,264,105	-22,976,635
42	UNCHAHAAR-II TPS	1161307	-4,470,757	-	-1,140,190	-4,449,640
43	UNCHAHAAR-III TPS	466470	-5,026,856	425	-3,773,390	-8,333,351
44	UNCHAHAAR-IV TPS	1621508	-9,467,028	2,550	-7,791,783	-15,634,753
	TOTAL					1,178,333,431

Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /  
(-) means receivable by 'NR-DSM Account' from SCUC Generator

**NORTHERN REGIONAL POWER COMMITTEE**  
**TRAS Account for the week 06.05.2024 to 12.05.2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)	Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA CRF	0.000	-	0.000	-	-
2	ANTA GF	0.000	-	0.000	-	-
3	ANTA LF	0.000	-	0.000	-	-
4	ANTA RF	273.240	3,939,324	302.875	4,339,023	-399,699
5	AURAIYA CRF	0.000	-	0.000	-	-
6	AURAIYA GF	0.000	-	0.000	-	-
7	AURAIYA LF	0.000	-	0.000	-	-
8	AURAIYA RF	193.945	2,817,239	95.403	1,450,118	1,367,121
9	BAWANA_GAS	0.000	-	0.000	-	-
10	BAWANA RLNG	34601.210	430,681,261	0.000	-	430,681,261
11	DADRI CRF	0.000	-	0.000	-	-
12	DADRI GF	0.000	-	0.000	-	-
13	DADRI LF	0.000	-	0.000	-	-
14	DADRI RF	170.298	2,435,844	191.720	2,759,933	-324,089
15	DADRI TPS	3961.100	25,276,176	1719.693	8,978,342	16,297,834
16	DADRI-II TPS	3267.348	19,968,720	36.250	181,265	19,787,456
17	GAMA CCPP	4398.500	62,105,061	0.000	-	62,105,061
18	IPGCL	1181.500	18,529,465	0.000	-	18,529,465
19	IGSTPS-JHAJJAR	1743.353	8,667,949	4165.753	16,946,282	-8,278,332
20	NTPC Faridabad GPS	20218.250	281,749,900	0.000	-	281,749,900
21	RIHAND STPS	0.000	-	2722.393	3,883,494	-3,883,494
22	RIHAND-II STPS	0.000	-	2207.668	3,141,289	-3,141,289
23	RIHAND-III STPS	0.000	-	1529.280	2,148,485	-2,148,485
24	SEPL Phase II	4270.750	62,182,120	0.000	-	62,182,120
25	SINGRAULI STPS	0.000	-	1061.093	1,443,935	-1,443,935
26	TANDA-II STPS	0.410	1,553	11182.170	34,660,255	-34,658,701
27	UNCHAHAAR-I TPS	410.998	1,903,782	1380.813	5,233,141	-3,329,359
28	UNCHAHAAR-II TPS	0.000	-	1948.945	6,518,051	-6,518,051
29	UNCHAHAAR-III TPS	175.620	803,638	764.730	2,863,150	-2,059,512

30	UNCAHAR-IV TPS	555.243	2,482,767	2277.543	8,332,390	-5,849,623
	Total					820,665,648

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For period 06.05.2024 to 12.05.2024**

Format SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWh) (A)	Decrement due to SCUC scheduled (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges for SCUC Payable (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	0.000	0.000	-	-	-
2	ANTA GF	0.000	0.000	-	-	-
3	ANTA LF	0.000	0.000	-	-	-
1	ANTA RF	18497.148	182.113	256,630,966	2,362,325	254,268,641
5	AURAIYA CRF	0.000	0.000	-	-	-
6	AURAIYA GF	0.000	0.000	-	-	-
7	AURAIYA LF	0.000	0.000	-	-	-
2	AURAIYA RF	22482.718	537.610	327,195,337	7,271,092	319,924,245
9	BAWANA_GAS	0.000	0.000	-	-	-
10	BAWANA RLNG	0.000	0.000	-	-	-
11	DADRI CRF	0.000	0.000	-	-	-
3	DADRI GF	0.000	0.000	-	-	-
13	DADRI LF	0.000	0.000	-	-	-
14	DADRI RF	28552.973	94.455	397,168,667	1,367,331	395,801,336
15	DADRI TPS	0.000	22835.135	-	132,466,616	-132,466,616
16	DADRI-II TPS	0.000	12384.973	-	68,810,907	-68,810,907
17	GAMA CCPP	0.000	0.000	-	-	-
18	IPGCL	0.000	0.000	-	-	-
19	IGSTPS-JHAJJAR	858.973	11481.065	3,882,556	51,894,414	-48,011,858
20	NTPC Faridabad GPS	0.000	0.000	-	-	-
21	RIHAND STPS	0.000	0.000	-	-	-
22	RIHAND-II STPS	0.000	0.000	-	-	-
23	RIHAND-III STPS	0.000	0.000	-	-	-
24	SEPL Phase II	0.000	0.000	-	-	-
25	SINGRAULI STPS	0.000	0.000	-	-	-
26	TANDA-II STPS	0.000	4951.725	-	17,053,742	-17,053,742
27	UNCHAHAAR-I TPS	0.000	3593.208	-	15,130,997	-15,130,997
28	UNCHAHAAR-II TPS	0.000	372.093	-	1,382,697	-1,382,697
29	UNCHAHAAR-III TPS	0.000	1644.480	-	6,841,036	-6,841,036
30	UNCHAHAAR-IV TPS	0.000	3765.465	-	15,306,616	-15,306,616
	<b>TOTAL</b>					<b>664,989,753</b>

Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /  
(-) means receivable by 'NR-DSM Account' from SCUC Generator



**NORTHERN REGIONAL POWER COMMITTEE**  
**Net Regional Ancillary and SCUC weekly Statement for week 06.05.2024 to 12.05.2024**

Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA CRF	-	-	-	-	-
2	ANTA GF	-	-	-	-	-
3	ANTA LF	-	-	-	-	-
4	ANTA RF	-	-399,699	-	254,268,641	253,868,942
5	AURAIYA CRF	-	-	-	-	-
6	AURAIYA GF	-	-	-	-	-
7	AURAIYA GPP	0	NA	-	NA	-
8	AURAIYA LF	-	-	-	-	-
9	AURAIYA RF	-	1,367,121	-	319,924,245	321,291,366
10	BAIRASIUL HEP	0	NA	-	NA	-
11	BAWANA RLNG	-	430,681,261	-	-	430,681,261
12	BAWANA_GAS	-	-	-	-	-
13	CHAMERA HEP	272769	NA	-	NA	272,769
14	CHAMERA-II HEP	0	NA	-	NA	-
15	CHAMERA-III HEP	-122198	NA	-	NA	-122,198
16	DADRI CRF	-	-	-	-	-
17	DADRI GF	-	-	-	-	-
18	DADRI GPP	0	NA	-	NA	-
19	DADRI LF	-	-	-	-	-
20	DADRI RF	-	-324,089	-	395,801,336	395,477,247
21	DADRI TPS	20875317	16,297,834	-	-132,466,616	-95,293,465
22	DADRI-II TPS	5219243	19,787,456	832,491.00	-68,810,907	-42,971,717
23	DHAULIGANGA HEP	0	NA	-	NA	-
24	DULHASTI HEP	0	NA	-	NA	-
25	GAMA CCPP	-	62,105,061	-	-	62,105,061
26	IGSTPS-JHAJJAR	2959787	-8,278,332	-	-48,011,858	-53,330,403
27	IPGCL	-	18,529,465	-	-	18,529,465
28	KOLDAM HEP	-3608608	NA	-	NA	-3,608,608
29	KOTESHWAR	898269	NA	-	NA	898,269
30	NATHPA JHAKRI HEP	0	NA	-	NA	-
31	NTPC Faridabad GPS	-	281,749,900	-	-	281,749,900
32	RAMPUR HEP	0	NA	-	NA	-
33	RIHAND STPS	-501278	-3,883,494	-	-	-4,384,772
34	RIHAND-II STPS	-2617087	-3,141,289	-	-	-5,758,376
35	RIHAND-III STPS	-2339848	-2,148,485	-	-	-4,488,333
36	SEPL Phase II	-	62,182,120	-	-	62,182,120
37	SEWA-II HEP	-710705	NA	-	NA	-710,705
38	SINGRAULI STPS	-3735724	-1,443,935	-	-	-5,179,659
39	TANDA-II STPS	1710765	-34,658,701	-	-17,053,742	-50,001,678
40	TEHRI HEP	-22097	NA	-	NA	-22,097
41	UNCHAHAAR-I TPS	-	-3,329,359	-	-15,130,997	-18,460,356
42	UNCHAHAAR-II TPS	2272607	-6,518,051	-	-1,382,697	-5,628,141
43	UNCHAHAAR-III TPS	1262026	-2,059,512	-	-6,841,036	-7,638,522
44	UNCHAHAAR-IV TPS	4129343	-5,849,623	-	-15,306,616	-17,026,896
	TOTAL					1,512,430,473

Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /  
(-) means receivable by 'NR-DSM Account' from SCUC Generator

**NORTHERN REGIONAL POWER COMMITTEE**  
**TRAS Account for the week 13.05.2024 to 19.05.2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)	Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA CRF	0.000	-	0.000	-	-
2	ANTA GF	0.000	-	0.000	-	-
3	ANTA LF	0.000	-	0.000	-	-
4	ANTA RF	75.363	1,093,874	0.000	-	1,093,874
5	AURAIYA CRF	0.000	-	0.000	-	-
6	AURAIYA GF	0.000	-	0.000	-	-
7	AURAIYA LF	0.000	-	0.000	-	-
8	AURAIYA RF	544.863	8,185,291	16.828	220,709	7,964,582
9	BAWANA_GAS	0.000	-	0.000	-	-
10	BAWANA RLNG	42405.090	530,784,511	0.000	-	530,784,511
11	DADRI CRF	0.000	-	0.000	-	-
12	DADRI GF	0.000	-	0.000	-	-
13	DADRI LF	0.000	-	0.000	-	-
14	DADRI RF	654.755	9,305,239	30.903	420,633	8,884,607
15	DADRI TPS	4490.505	25,131,581	108.908	457,640	24,673,941
16	DADRI-II TPS	2946.423	17,151,296	7021.340	27,861,379	-10,710,084
17	GAMA CCPP	6369.500	91,375,863	0.000	-	91,375,863
18	IPGCL	799.500	12,855,161	0.000	-	12,855,161
19	IGSTPS-JHAJJAR	2704.145	13,438,160	11287.313	45,851,981	-32,413,821
20	NTPC Faridabad GPS	20114.455	283,341,761	0.000	-	283,341,761
21	RIHAND STPS	0.000	-	315.170	450,144	-450,144
22	RIHAND-II STPS	0.000	-	104.810	148,568	-148,568
23	RIHAND-III STPS	0.000	-	64.538	90,437	-90,437
24	SEPL Phase II	10138.500	147,616,560	0.000	-	147,616,560
25	SINGRAULI STPS	0.000	-	3.093	4,328	-4,328
26	TANDA-II STPS	0.000	-	12020.753	36,797,455	-36,797,455
27	UNCHAHAAR-I TPS	579.520	2,684,395	2187.775	7,755,354	-5,070,959
28	UNCHAHAAR-II TPS	37.603	153,704	2253.023	7,383,322	-7,229,618
29	UNCHAHAAR-III TPS	338.515	1,549,044	1205.895	4,251,196	-2,702,152

30	UNCAHAR-IV TPS	913.298	4,083,809	3299.460	11,331,446	-7,247,637
	Total					1,005,725,658

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For period 13.05.2024 to 19.05.2024**

Format SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWh) (A)	Decrement due to SCUC scheduled (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges for SCUC Payable (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	0.000	0.000	-	-	-
2	ANTA GF	0.000	0.000	-	-	-
3	ANTA LF	0.000	0.000	-	-	-
1	ANTA RF	17813.735	1.000	256,555,804	12,540	256,543,264
5	AURAIYA CRF	0.000	0.000	-	-	-
6	AURAIYA GF	0.000	0.000	-	-	-
7	AURAIYA LF	0.000	0.000	-	-	-
2	AURAIYA RF	24023.250	4.430	346,293,077	58,104	346,234,973
9	BAWANA_GAS	0.000	0.000	-	-	-
10	BAWANA RLNG	0.000	0.000	-	-	-
11	DADRI CRF	0.000	0.000	-	-	-
3	DADRI GF	0.000	0.000	-	-	-
13	DADRI LF	0.000	0.000	-	-	-
14	DADRI RF	33409.228	5.153	468,156,653	65,323	468,091,330
15	DADRI TPS	0.000	29065.128	-	146,277,300	-146,277,300
16	DADRI-II TPS	0.000	19438.455	-	100,176,289	-100,176,289
17	GAMA CCPP	0.000	0.000	-	-	-
18	IPGCL	0.000	0.000	-	-	-
19	IGSTPS-JHAJJAR	0.000	18329.085	-	82,752,543	-82,752,543
20	NTPC Faridabad GPS	0.000	0.000	-	-	-
21	RIHAND STPS	0.000	0.000	-	-	-
22	RIHAND-II STPS	0.000	0.000	-	-	-
23	RIHAND-III STPS	0.000	0.000	-	-	-
24	SEPL Phase II	0.000	0.000	-	-	-
25	SINGRAULI STPS	0.000	0.000	-	-	-
26	TANDA-II STPS	0.000	9257.995	-	31,557,026	-31,557,026
27	UNCHAHAAR-I TPS	0.000	5063.148	-	20,121,490	-20,121,490
28	UNCHAHAAR-II TPS	0.000	3813.150	-	13,855,692	-13,855,692
29	UNCHAHAAR-III TPS	0.000	2064.703	-	8,178,243	-8,178,243
30	UNCHAHAAR-IV TPS	0.000	5991.645	-	22,826,138	-22,826,138
	<b>TOTAL</b>					<b>645,124,846</b>

Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /  
(-) means receivable by 'NR-DSM Account' from SCUC Generator

**NORTHERN REGIONAL POWER COMMITTEE**  
**Net Regional Ancillary and SCUC weekly Statement for week 13.05.2024 to 19.05.2024**

Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA CRF	-	-	-	-	-
2	ANTA GF	-	-	-	-	-
3	ANTA LF	-	-	-	-	-
4	ANTA RF	-	1,093,874	-	256,543,264	257,637,138
5	AURAIYA CRF	-	-	-	-	-
6	AURAIYA GF	-	-	-	-	-
7	AURAIYA GPP	0	NA	-	NA	-
8	AURAIYA LF	-	-	-	-	-
9	AURAIYA RF	-	7,964,582	-	346,234,973	354,199,555
10	BAIRASIUL HEP	0	NA	-	NA	-
11	BAWANA RLNG	-	530,784,511	-	-	530,784,511
12	BAWANA_GAS	-	-	-	-	-
13	CHAMERA HEP	6632	NA	-	NA	6,632
14	CHAMERA-II HEP	-42328	NA	-	NA	-42,328
15	CHAMERA-III HEP	-270790	NA	-	NA	-270,790
16	DADRI CRF	-	-	-	-	-
17	DADRI GF	-	-	-	-	-
18	DADRI GPP	0	NA	-	NA	-
19	DADRI LF	-	-	-	-	-
20	DADRI RF	-	8,884,607	-	468,091,330	476,975,937
21	DADRI TPS	19187718	24,673,941	456,702.00	-146,277,300	-101,958,939
22	DADRI-II TPS	5589738	-10,710,084	-	-100,176,289	-105,296,635
23	DHAULIGANGA HEP	0	NA	-	NA	-
24	DULHASTI HEP	0	NA	-	NA	-
25	GAMA CCPP	-	91,375,863	-	-	91,375,863
26	IGSTPS-JHAJJAR	6330016	-32,413,821	-	-82,752,543	-108,836,348
27	IPGCL	-	12,855,161	-	-	12,855,161
28	KOLDAM HEP	-4548863	NA	-	NA	-4,548,863
29	KOTESHWAR	210787	NA	-	NA	210,787
30	NATHPA JHAKRI HEP	0	NA	-	NA	-
31	NTPC Faridabad GPS	-	283,341,761	-	-	283,341,761
32	RAMPUR HEP	0	NA	-	NA	-
33	RIHAND STPS	-169335	-450,144	-	-	-619,479
34	RIHAND-II STPS	-2760377	-148,568	-	-	-2,908,945
35	RIHAND-III STPS	-2052340	-90,437	-	-	-2,142,777
36	SEPL Phase II	-	147,616,560	-	-	147,616,560
37	SEWA-II HEP	-565605	NA	-	NA	-565,605
38	SINGRAULI STPS	-3481530	-4,328	-	-	-3,485,858
39	TANDA-II STPS	-1090777	-36,797,455	-	-31,557,026	-69,445,258
40	TEHRI HEP	-4264	NA	-	NA	-4,264
41	UNCHAHAAR-I TPS	-	-5,070,959	-	-20,121,490	-25,192,449
42	UNCHAHAAR-II TPS	1479555	-7,229,618	29741	-13,855,692	-19,576,014
43	UNCHAHAAR-III TPS	296371	-2,702,152	-	-8,178,243	-10,584,024
44	UNCHAHAAR-IV TPS	180371	-7,247,637	-	-22,826,138	-29,893,404
	TOTAL					1,669,631,926

Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /  
(-) means receivable by 'NR-DSM Account' from SCUC Generator

**NORTHERN REGIONAL POWER COMMITTEE**  
**TRAS Account for the week 20.05.2024 to 26.05.2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)	Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA CRF	0.000	-	0.000	-	-
2	ANTA GF	0.000	-	0.000	-	-
3	ANTA LF	0.000	-	0.000	-	-
4	ANTA RF	150.330	2,114,061	14.180	212,416	1,901,645
5	AURAIYA CRF	0.000	-	0.000	-	-
6	AURAIYA GF	0.000	-	0.000	-	-
7	AURAIYA LF	0.000	-	0.000	-	-
8	AURAIYA RF	126.328	1,435,468	16.498	145,374	1,290,094
9	BAWANA_GAS	0.000	-	0.000	-	-
10	BAWANA RLNG	31354.863	392,468,814	0.000	-	392,468,814
11	DADRI CRF	0.000	-	0.000	-	-
12	DADRI GF	0.000	-	0.000	-	-
13	DADRI LF	0.000	-	0.000	-	-
14	DADRI RF	393.780	5,562,626	0.000	-	5,562,626
15	DADRI TPS	2906.263	14,926,273	544.180	2,286,698	12,639,575
16	DADRI-II TPS	621.280	3,010,411	13361.358	52,971,102	-49,960,691
17	GAMA CCPP	7920.000	115,242,336	0.000	-	115,242,336
18	IPGCL	3122.500	50,206,678	0.000	-	50,206,678
19	IGSTPS-JHAJJAR	2906.758	14,426,819	17191.758	69,812,288	-55,385,469
20	NTPC Faridabad GPS	23041.960	324,144,771	0.000	-	324,144,771
21	RIHAND STPS	0.048	84	3917.765	5,595,745	-5,595,661
22	RIHAND-II STPS	0.075	130	2635.300	3,735,537	-3,735,408
23	RIHAND-III STPS	0.093	158	2384.890	3,341,947	-3,341,788
24	SEPL Phase II	9278.000	135,087,680	0.000	-	135,087,680
25	SINGRAULI STPS	0.228	389	3035.765	4,248,553	-4,248,163
26	TANDA-II STPS	9.188	34,210	10665.488	32,492,408	-32,458,198
27	UNCHAHAAR-I TPS	163.323	675,682	3861.943	13,072,289	-12,396,607
28	UNCHAHAAR-II TPS	45.063	178,200	2487.108	8,047,037	-7,868,837
29	UNCHAHAAR-III TPS	55.913	230,331	1753.475	5,910,089	-5,679,757

30	UNCAHAR-IV TPS	65.650	259,324	3788.883	12,245,290	-11,985,966
	Total					845,887,673

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For period 20.05.2024 to 26.05.2024**

Format SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWh) (A)	Decrement due to SCUC scheduled (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges for SCUC Payable (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	0.000	0.000	-	-	-
2	ANTA GF	0.000	0.000	-	-	-
3	ANTA LF	0.000	0.000	-	-	-
1	ANTA RF	24218.325	0.000	353,819,176	-	353,819,176
5	AURAIYA CRF	0.000	0.000	-	-	-
6	AURAIYA GF	0.000	0.000	-	-	-
7	AURAIYA LF	0.000	0.000	-	-	-
2	AURAIYA RF	31515.030	0.000	456,463,615	-	456,463,615
9	BAWANA_GAS	0.000	0.000	-	-	-
10	BAWANA RLNG	0.000	0.000	-	-	-
11	DADRI CRF	0.000	0.000	-	-	-
3	DADRI GF	0.000	0.000	-	-	-
13	DADRI LF	0.000	0.000	-	-	-
14	DADRI RF	39248.505	0.000	555,201,861	-	555,201,861
15	DADRI TPS	0.000	36872.860	-	172,159,384	-172,159,384
16	DADRI-II TPS	552.103	13614.463	2,432,012	59,971,708	-57,539,696
17	GAMA CCPP	0.000	0.000	-	-	-
18	IPGCL	0.000	0.000	-	-	-
19	IGSTPS-JHAJJAR	0.308	26912.795	1,387	121,430,530	-121,429,143
20	NTPC Faridabad GPS	0.000	0.000	-	-	-
21	RIHAND STPS	0.000	0.000	-	-	-
22	RIHAND-II STPS	0.000	0.000	-	-	-
23	RIHAND-III STPS	0.000	0.000	-	-	-
24	SEPL Phase II	0.000	0.000	-	-	-
25	SINGRAULI STPS	0.000	0.000	-	-	-
26	TANDA-II STPS	0.000	8170.950	-	27,658,666	-27,658,666
27	UNCHAHAAR-I TPS	0.000	2926.273	-	11,005,712	-11,005,712
28	UNCHAHAAR-II TPS	0.000	1140.858	-	4,101,382	-4,101,382
29	UNCHAHAAR-III TPS	0.000	1230.918	-	4,609,786	-4,609,786
30	UNCHAHAAR-IV TPS	0.000	3436.310	-	12,339,788	-12,339,788
	<b>TOTAL</b>					<b>954,641,095</b>

Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /  
(-) means receivable by 'NR-DSM Account' from SCUC Generator



**NORTHERN REGIONAL POWER COMMITTEE**  
**Net Regional Ancillary and SCUC weekly Statement for week 20.05.2024 to 26.05.2024**

Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA CRF	-	-	-	-	-
2	ANTA GF	-	-	-	-	-
3	ANTA LF	-	-	-	-	-
4	ANTA RF	-	1,901,645	-	353,819,176	355,720,821
5	AURAIYA CRF	-	-	-	-	-
6	AURAIYA GF	-	-	-	-	-
7	AURAIYA GPP	-	NA	-	NA	-
8	AURAIYA LF	-	-	-	-	-
9	AURAIYA RF	-	1,290,094	-	456,463,615	457,753,709
10	BAIRASIUL HEP	-	NA	-	NA	-
11	BAWANA RLNG	-	392,468,814	-	-	392,468,814
12	BAWANA_GAS	-	-	-	-	-
13	CHAMERA HEP	-6,478.00	NA	-	NA	-6,478
14	CHAMERA-II HEP	-	NA	-	NA	-
15	CHAMERA-III HEP	-	NA	-	NA	-
16	DADRI CRF	-	-	-	-	-
17	DADRI GF	-	-	-	-	-
18	DADRI GPP	-	NA	-	NA	-
19	DADRI LF	-	-	-	-	-
20	DADRI RF	-	5,562,626	-	555,201,861	560,764,487
21	DADRI TPS	13,730,311.00	12,639,575	-	-172,159,384	-145,789,499
22	DADRI-II TPS	2,508,469.00	-49,960,691	-	-57,539,696	-104,991,918
23	DHAULIGANGA HEP	377,079.00	NA	-	NA	377,079
24	DULHASTI HEP	-	NA	-	NA	-
25	GAMA CCPP	-	115,242,336	-	-	115,242,336
26	IGSTPS-JHAJJAR	3,823,067.00	-55,385,469	-	-121,429,143	-172,991,545
27	IPGCL	-	50,206,678	-	-	50,206,678
28	KOLDAM HEP	-3,628,711.00	NA	-	NA	-3,628,711
29	KOTESHWAR	908,257.00	NA	-	NA	908,257
30	NATHPA JHAKRI HEP	-	NA	-	NA	-
31	NTPC Faridabad GPS	-	324,144,771	-	-	324,144,771
32	RAMPUR HEP	-	NA	-	NA	-
33	RIHAND STPS	-347,005.00	-5,595,661	-	-	-5,942,666
34	RIHAND-II STPS	-1,945,488.00	-3,735,408	-	-	-5,680,896
35	RIHAND-III STPS	-1,662,633.00	-3,341,788	-	-	-5,004,421
36	SEPL Phase II	-	135,087,680	-	-	135,087,680
37	SEWA-II HEP	-326,869.00	NA	-	NA	-326,869
38	SINGRAULI STPS	-3,303,159.00	-4,248,163	-	-	-7,551,322
39	TANDA-II STPS	-3,770,690.00	-32,458,198	-	-27,658,666	-63,887,554
40	TEHRI HEP	-210,224.00	NA	-	NA	-210,224
41	UNCHAHAAR-I TPS	-	-12,396,607	-	-11,005,712	-23,402,319
42	UNCHAHAAR-II TPS	955,825.00	-7,868,837	-	-4,101,382	-11,014,394
43	UNCHAHAAR-III TPS	322,546.00	-5,679,757	-	-4,609,786	-9,966,997
44	UNCHAHAAR-IV TPS	-511,636.00	-11,985,966	-	-12,339,788	-24,837,390
	TOTAL					1,807,441,429

Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /  
(-) means receivable by 'NR-DSM Account' from SCUC Generator

**NORTHERN REGIONAL POWER COMMITTEE**  
**TRAS Account for the week 27.05.2024 to 02.06.2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)	Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)	Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA CRF	0.000	-	0.000	-	-
2	ANTA GF	0.000	-	0.000	-	-
3	ANTA LF	0.000	-	0.000	-	-
4	ANTA RF	744.438	10,424,308	61.468	920,784	9,503,524
5	AURAIYA CRF	1252.885	12,266,997	771.913	7,557,796	4,709,201
6	AURAIYA GF	0.000	-	0.000	-	-
7	AURAIYA LF	0.000	-	0.000	-	-
8	AURAIYA RF	0.608	9,301	0.000	-	9,301
9	BAWANA_GAS	0.000	-	0.000	-	-
10	BAWANA RLNG	38270.355	479,030,034	0.000	-	479,030,034
11	DADRI CRF	0.000	-	0.000	-	-
12	DADRI GF	0.000	-	0.000	-	-
13	DADRI LF	0.000	-	0.000	-	-
14	DADRI RF	1920.530	27,072,921	94.363	1,355,989	25,716,932
15	DADRI TPS	4603.973	23,645,542	3597.118	15,115,448	8,530,094
16	DADRI-II TPS	461.330	2,235,375	11786.605	46,727,996	-44,492,622
17	GAMA CCPP	5118.750	74,481,908	0.000	-	74,481,908
18	IPGCL	2997.500	48,196,804	0.000	-	48,196,804
19	IGSTPS-JHAJJAR	768.713	3,815,274	17171.523	69,730,118	-65,914,844
20	NTPC Faridabad GPS	18154.250	258,516,520	0.000	-	258,516,520
21	RIHAND STPS	0.010	18	4062.655	5,802,691	-5,802,673
22	RIHAND-II STPS	0.013	22	3427.653	4,858,696	-4,858,674
23	RIHAND-III STPS	0.000	-	4322.785	6,057,518	-6,057,518
24	SEPL Phase II	8340.000	121,430,400	0.000	-	121,430,400
25	SINGRAULI STPS	0.023	39	3249.535	4,547,725	-4,547,687
26	TANDA-II STPS	100.418	373,904	9181.713	27,972,088	-27,598,184
27	UNCHAHAAR-I TPS	111.310	460,501	4067.500	13,768,080	-13,307,580
28	UNCHAHAAR-II TPS	185.210	732,413	3962.393	12,820,321	-12,087,908
29	UNCHAHAAR-III TPS	93.483	385,101	2024.875	6,824,840	-6,439,739

30	UNCAHAR-IV TPS	247.568	977,917	3377.110	10,914,483	-9,936,566
	Total					829,080,723

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For period 27.05.2024 to 02.06.2024**

Format SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWh) (A)	Decrement due to SCUC scheduled (MWh) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges for SCUC Payable (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	0.000	0.000	-	-	-
2	ANTA GF	0.000	0.000	-	-	-
3	ANTA LF	0.000	0.000	-	-	-
1	ANTA RF	16775.945	0.000	251,303,656	-	251,303,656
5	AURAIYA CRF	16476.953	0.000	161,325,841	-	161,325,841
6	AURAIYA GF	0.000	0.000	-	-	-
7	AURAIYA LF	0.000	0.000	-	-	-
2	AURAIYA RF	4401.585	0.000	67,388,266	-	67,388,266
9	BAWANA_GAS	0.000	0.000	-	-	-
10	BAWANA RLNG	0.000	0.000	-	-	-
11	DADRI CRF	0.000	0.000	-	-	-
3	DADRI GF	0.000	0.000	-	-	-
13	DADRI LF	0.000	0.000	-	-	-
14	DADRI RF	28201.623	0.000	405,257,315	-	405,257,315
15	DADRI TPS	0.000	27371.470	-	127,797,393	-127,797,393
16	DADRI-II TPS	0.000	12189.285	-	53,693,800	-53,693,800
17	GAMA CCPP	0.000	0.000	-	-	-
18	IPGCL	0.000	0.000	-	-	-
19	IGSTPS-JHAJJAR	0.000	18531.355	-	83,613,474	-83,613,474
20	NTPC Faridabad GPS	0.000	0.000	-	-	-
21	RIHAND STPS	0.000	0.000	-	-	-
22	RIHAND-II STPS	0.000	0.000	-	-	-
23	RIHAND-III STPS	0.000	0.000	-	-	-
24	SEPL Phase II	0.000	0.000	-	-	-
25	SINGRAULI STPS	0.000	0.000	-	-	-
26	TANDA-II STPS	0.000	8845.628	-	29,942,449	-29,942,449
27	UNCHAHAAR-I TPS	0.000	3069.103	-	11,542,894	-11,542,894
28	UNCHAHAAR-II TPS	0.000	2537.368	-	9,121,837	-9,121,837
29	UNCHAHAAR-III TPS	0.000	1072.208	-	4,015,417	-4,015,417
30	UNCHAHAAR-IV TPS	0.000	2475.708	-	8,890,265	-8,890,265
	<b>TOTAL</b>					<b>556,657,549</b>

Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /  
(-) means receivable by 'NR-DSM Account' from SCUC Generator

**NORTHERN REGIONAL POWER COMMITTEE**  
**Net Regional Ancillary and SCUC weekly Statement for week 27.05.2024 to 02.06.2024**

Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA CRF	-	-	-	-	-
2	ANTA GF	-	-	-	-	-
3	ANTA LF	-	-	-	-	-
4	ANTA RF	-	9,503,524	-	251,303,656	260,807,180
5	AURAIYA CRF	-	4,709,201	-	161,325,841	166,035,042
6	AURAIYA GF	-	-	-	-	-
7	AURAIYA GPP	0	NA	-	NA	-
8	AURAIYA LF	-	-	-	-	-
9	AURAIYA RF	-	9,301	-	67,388,266	67,397,567
10	BAIRASIUL HEP	0	NA	-	NA	-
11	BAWANA RLNG	-	479,030,034	-	-	479,030,034
12	BAWANA_GAS	-	-	-	-	-
13	CHAMERA HEP	964	NA	-	NA	964
14	CHAMERA-II HEP	0	NA	-	NA	-
15	CHAMERA-III HEP	0	NA	-	NA	-
16	DADRI CRF	-	-	-	-	-
17	DADRI GF	-	-	-	-	-
18	DADRI GPP	0	NA	-	NA	-
19	DADRI LF	-	-	-	-	-
20	DADRI RF	-	25,716,932	-	405,257,315	430,974,247
21	DADRI TPS	14123495	8,530,094	116,533.00	-127,797,393	-105,027,271
22	DADRI-II TPS	2921558	-44,492,622	-	-53,693,800	-95,264,864
23	DHAULIGANGA HEP	0	NA	-	NA	-
24	DULHASTI HEP	0	NA	-	NA	-
25	GAMA CCPP	-	74,481,908	-	-	74,481,908
26	IGSTPS-JHAJJAR	3672724	-65,914,844	-	-83,613,474	-145,855,594
27	IPGCL	-	48,196,804	-	-	48,196,804
28	KOLDAM HEP	-532039	NA	-	NA	-532,039
29	KOTESHWAR	383040	NA	-	NA	383,040
30	NATHPA JHAKRI HEP	0	NA	-	NA	-
31	NTPC Faridabad GPS	-	258,516,520	-	-	258,516,520
32	RAMPUR HEP	0	NA	-	NA	-
33	RIHAND STPS	-566112	-5,802,673	-	-	-6,368,785
34	RIHAND-II STPS	-2106227	-4,858,674	-	-	-6,964,901
35	RIHAND-III STPS	-1648050	-6,057,518	-	-	-7,705,568
36	SEPL Phase II	-	121,430,400	-	-	121,430,400
37	SEWA-II HEP	-1013323	NA	-	NA	-1,013,323
38	SINGRAULI STPS	-3417643	-4,547,687	-	-	-7,965,330
39	TANDA-II STPS	-4926243	-27,598,184	-	-29,942,449	-62,466,876
40	TEHRI HEP	19380	NA	-	NA	19,380
41	UNCHAHAAR-I TPS	-	-13,307,580	-	-11,542,894	-24,850,474
42	UNCHAHAAR-II TPS	1314694	-12,087,908	-	-9,121,837	-19,895,051
43	UNCHAHAAR-III TPS	857869	-6,439,739	-	-4,015,417	-9,597,287
44	UNCHAHAAR-IV TPS	602371	-9,936,566	-	-8,890,265	-18,224,460
	TOTAL					1,395,541,263

Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /  
(-) means receivable by 'NR-DSM Account' from SCUC Generator