



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 16th October, 2025

(भुगतान की तिथि : 23.10.2025 या उससे पहले)

(Due Date of Payment: On or before: 23.10.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 29 सितम्बर से 05 अक्टूबर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 27/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 29th September to 05th October, 2025 (Week No. 27/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 29th September to 05th October, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 16-10-2025 15:54:32

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 29/09/2025 To 5/10/2025
A. Payment to the SRAS Provider from the DSM Pool
FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2729.5600	528.6000	2200.9600	11306332	1629080	12935412
		DADRI-II TPS	1862.0900	750.4900	1111.6000	4943285	1151704	6094989
		KOLDAM HEP	540.4700	1340.9300	-800.4600	-1741801	885325	-856476
		RIHAND STPS	377.4400	862.3800	-484.9400	-893744	505676	-388068
		RIHAND-II STPS	1097.8300	1677.0600	-579.2300	-1059991	1230701	170710
		RIHAND-III STPS	836.6700	1670.4500	-833.7800	-1540825	1135799	-405026
		SINGRAULI STPS	919.1000	1278.4600	-359.3600	-703268	829623	126355
		TANDA-II STPS	119.5500	21.3800	98.1700	319543	70465	390008
		UNCHAHAR-II TPS	976.9500	89.3300	887.6200	3456392	510624	3967016
		UNCHAHAR-III TPS	842.0700	77.1900	764.8800	2947083	430328	3377411
		UNCHAHAR-IV TPS	2076.6700	333.4200	1743.2500	6425620	1046460	7472080
	Total :-							32884411
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	5.6000	215.5300	-209.9300	-438334	105273	-333061
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	82.5900	314.5400	-231.9500	-511682	185215	-326467
	Total :-							-659528
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KHURJA STPP UP	464.6400	1854.9600	-1390.3200	-3181052	1060015	-2121037
		KOTESHWAR	753.6600	187.0000	566.6600	1671647	453942	2125589
		TEHRI HEP	56.4000	34.5500	21.8500	46213	39307	85520
	Total :-							90072
5	APCPL :-							
		IGSTPS-JHAJJAR	2822.2500	944.6200	1877.6300	7925476	1713871	9639347
	Total :-							9639347
6	PPGCL :-							
		PPGCL	814.2600	498.6900	315.5700	893063	118711	1011774
	Total :-							1011774

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SRAS Account For The Week 29/09/2025 To 5/10/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	29-09-2025	30-09-2025	01-10-2025	02-10-2025	03-10-2025	04-10-2025	05-10-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	73.9	91	83.5	79.2	83.9	73.7	88.5	
2	KOTESHWAR	100	92.5	100	100	100	100	100	
3	KHURJA STPP UP	100	94.2	97.7	99.2	89.3	93.3	99.1	
4	RIHAND-III STPS	99.6	94.5	100	99	93.6	79.8	100	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	PPGCL	0	84.3	24.7	16.9	23.1	21.3	36.5	
7	DULHASTI HEP	0	0	0	0	0	0	0	
8	DADRI TPS	100	100	100	100	100	100	100	
9	KOLDAM HEP	100	100	97.6	99.1	92.3	92.4	95.7	
10	CHAMERA-III HEP	84.1	0	0	95.6	100	100	100	
11	TANDA-II STPS	100	0	0	0	0	0	0	
12	RIHAND-II STPS	81	100	96.2	94.1	92.8	84.6	92.1	
13	TEHRI HEP	100	76.6	100	100	2.2	100	100	
14	UNCHAHAR-III TPS	100	100	100	100	89.9	86.3	83.7	
15	RAMPUR HEP	0	0	0	0	0	0	0	
16	AURAIYA GPP	0	0	0	0	0	0	0	
17	SEWA-II HEP	99.1	97.9	96.9	95.4	94.1	100	83.9	
18	BAIRASIUL HEP	0	0	0	0	0	0	0	
19	DADRI GPP	0	0	0	0	0	0	0	
20	DADRI-II TPS	86.7	96.9	94.5	100	84.6	90.5	95.2	
21	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
22	UNCHAHAR-IV TPS	100	86.5	91.6	100	94.3	84.1	90	
23	IGSTPS-JHAJJAR	100	77.7	100	100	92.3	93.2	97	
24	UNCHAHAR-II TPS	95.6	100	93.5	99.8	100	82.7	100	
25	DHAULIGANGA HEP	0	0	0	0	0	0	0	
26	RIHAND STPS	95.5	91.6	93.4	90	87.4	84	85.4	
27	CHAMERA-II HEP	100	100	100	100	100	100	100	

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TRAS Account For The Week 29/09/2025 To 5/10/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	27.5000	2.5000	25000	5000	0.0000	0.0000	0	0	30000	0.0000	0	6464.0000	-160524	-130524
Total										30000					-130524

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TRAS Account For The Week 29/09/2025 To 5/10/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	2022.5175	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	386.7400	0	0
3	ACME DEOGARH	0.0000	0	3776.8500	0	0
4	ACME PHALODI	0.0000	0	3739.2650	0	0
5	ACME RAISAR	0.0000	0	3752.8125	0	0
6	ACME CSEPL	0.0000	0	2824.2675	0	0
7	ACME DHAULPUR	0.0000	0	3765.1775	0	0
8	ADEPT RENEWABLE	0.0000	0	162.5750	0	0
9	AEG4P	0.0000	0	130.8025	0	0
10	AMP Energy Green Fiv	0.0000	0	151.5975	0	0
11	AMP Energy Green Six	0.0000	0	141.6225	0	0
12	ADANI GREEN ENERGY 25	0.0000	0	3469.2250	0	0
13	Adani Green Energy 24	0.0000	0	3191.0375	0	0
14	ADANI HYBRID	0.0000	0	575.8175	0	0
15	ADANI HYBRID TWO	0.0000	0	1069.4925	0	0
16	ADANI HYBRID THREE	0.0000	0	3059.6800	0	0
17	ADANI HYBRID FOUR	0.0000	0	6094.0775	0	0
18	ACME Heergarh	0.0000	0	3829.6375	0	0
19	AMPLUS_AGES	0.0000	0	140.4350	0	0
20	AZURE POWER MAPLE	0.0000	0	756.2900	0	0
21	AYANA RENEWABLE ONE	0.0000	0	3755.4575	0	0
22	AYANA RENEWABLE 3	0.0000	0	2046.2950	0	0
23	Adani SE Jaisalmer 1	0.0000	0	7175.3000	0	0
24	AVAADA SUNCE	0.0000	0	4345.2100	0	0
25	ASERJ2PL_Phalodi	0.0000	0	418.5075	0	0
26	ASERJ2PL	0.0000	0	463.5400	0	0
27	Avaada Sustainable	0.0000	0	3762.3275	0	0
28	ACME SIKAR SOLAR	0.0000	0	435.4575	0	0
29	AVAADA SUNRAYS	0.0000	0	3924.1975	0	0
30	ALTRA XERGI	0.0000	0	3818.5825	0	0
31	AZURE FORTY ONE	0.0000	0	3547.1850	0	0
32	AZURE FORTY THREE	0.0000	0	5725.0025	0	0
33	CSP_Bhadla	0.0000	0	3555.9075	0	0
34	CLEAN SOLAR POWER	0.0000	0	2969.2100	0	0
35	DADRI TPS	1963.5475	11095417	375.5175	1736131	9359286
36	DADRI-II TPS	1087.0200	5317376	998.2500	3995295	1322081
37	DEVIKOT SOLAR	0.0000	0	473.8425	0	0
38	EDEN RENEWABLE	0.0000	0	3170.3950	0	0
39	EDEN RENEWABLE ALMA	0.0000	0	440.1025	0	0
40	GRIAN ENERGY	0.0000	0	148.5050	0	0
41	GORBEA SOLAR	0.0000	0	447.6650	0	0
42	JUNIPER GREEN COSMIC	0.0000	0	130.7675	0	0

43	IGSTPS-JHAJJAR	1229.7525	5709863	1605.8050	6100293	-390430
44	JUNA RENEWABLE	0.0000	0	504.4550	0	0
45	NHPC KARNISAR SOLAR	0.0000	0	286.5275	0	0
46	KHIDRAT RENEWABLE	0.0000	0	282.7975	0	0
47	KOLYAT SOLAR BIKANER	0.0000	0	4682.3075	0	0
48	Mega Solis Renewables	0.0000	0	2910.9175	0	0
49	Mega Suryaurja	0.0000	0	2928.3575	0	0
50	NOKH	0.0000	0	1527.4175	0	0
51	NOKHRA SOLAR	0.0000	0	1973.0725	0	0
52	NIDAN SOLAR FATEHGAR	0.0000	0	3057.1450	0	0
53	Onevolt Energy	0.0000	0	147.1625	0	0
54	RENEW SURYA AYAAN	0.0000	0	2893.1900	0	0
55	RIHAND STPS	202.4025	410330	113.9175	188954	221376
56	RIHAND-II STPS	563.2000	1133721	233.4325	384463	749258
57	RIHAND-III STPS	442.7175	899956	281.5825	468327	431629
58	RENEW SURYA ROSHNI	0.0000	0	2507.9050	0	0
59	RENEW SUN BRIGHT	0.0000	0	2904.4125	0	0
60	RENEW JHARKHAND	0.0000	0	2885.0275	0	0
61	Renew Surya Jyoti	0.0000	0	299.7625	0	0
62	RENEW SURYA NEEMBA	0.0000	0	268.1525	0	0
63	RENEW SURYA PRATAP	0.0000	0	433.3700	0	0
64	RENEW POWER	0.0000	0	2330.6575	0	0
65	RENEW SURYA RAVI	0.0000	0	1570.3675	0	0
66	RENEW SOLAR URJA	0.0000	0	5537.8675	0	0
67	RENEW SURYA VIHAAN	0.0000	0	198.3950	0	0
68	Adani SERJ1PL	0.0000	0	3508.5500	0	0
69	Adani SEJ2PL M	0.0000	0	356.5275	0	0
70	SCL Beawar	334.5100	1889982	0.0000	0	1889982
71	SJVN GREEN ENERGY	0.0000	0	3129.9475	0	0
72	SINGRAULI STPS	890.8600	1917754	1159.4625	2042161	-124407
73	SERENTICA RENEWABLE 5	0.0000	0	326.2950	0	0
74	SERENTICA RENEWABLE 4	0.0000	0	246.4400	0	0
75	Transition Green Energy	0.0000	0	149.0500	0	0
76	TANDA-II STPS	119.9725	429562	0.0000	0	429562
77	TATA POWER GREEN ENERGY	0.0000	0	563.5225	0	0
78	TPREL (Chhayan)	0.0000	0	3107.2125	0	0
79	TP SAURYA	0.0000	0	162.2325	0	0
80	TPSL_BKN2	0.0000	0	291.9200	0	0
81	TPSL Banderwala Infirm	0.0000	0	145.3700	0	0
82	THAR SURYA 1	0.0000	0	3762.3275	0	0
83	UNCHAHAHAR-I TPS	143.0200	616702	397.5950	1402715	-786013
84	UNCHAHAHAR-II TPS	292.3725	1252348	310.5625	1088398	163950
85	UNCHAHAHAR-III TPS	160.9200	682027	200.7900	696281	-14254
86	UNCHAHAHAR-IV TPS	845.3175	3427425	506.7850	1681208	1746217
87	XL XERG	0.0000	0	535.9050	0	0
Total						14998237

Northern Regional Power Committee
SCUC Account For The Period 29/09/2025 To 5/10/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	264.75000	0.00000	3239216	0	3239216
2	AURAIYA RF	423.57000	0.00000	5366632	0	5366632
3	DADRI RF	572.17250	0.00000	6642923	0	6642923
4	FARIDABAD RF	414.00000	0.00000	4624380	0	4624380
5	DADRI TPS	28748.45000	1732.29750	147680788	8898812	138781975
6	DADRI-II TPS	6253.55500	7220.96500	27809559	32111631	-4302072
7	IGSTPS-JHAJJAR	4330.70500	3727.25750	18279906	15732754	2547152
8	RIHAND STPS	0.00000	7078.17000	0	13045067	-13045067
9	RIHAND-II STPS	0.00000	15322.89250	0	28040893	-28040893
10	RIHAND-III STPS	0.00000	15369.23750	0	28402351	-28402351
11	SINGRAULI STPS	0.00000	21295.49250	0	41675279	-41675279
12	TANDA-II STPS	19.39500	1626.79250	63131	5295210	-5232079
13	UNCHAHAAR-I TPS	117.62500	1674.99000	461090	6565961	-6104871
14	UNCHAHAAR-II TPS	475.03250	2802.91250	1849777	10914541	-9064765
15	UNCHAHAAR-III TPS	241.70250	1266.90000	931280	4881366	-3950086
16	UNCHAHAAR-IV TPS	333.19750	4298.10000	1228166	15842797	-14614631
	Total	42194.15500	83416.00750	218176848	211406662	6770184

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 29/09/2025 To 5/10/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	0	0	3239216	3239216
2	AURAIYA RF	0	0	0	5366632	5366632
3	CHAMERA-III HEP	-333061	0	0	0	-333061
4	DADRI RF	0	0	0	6642923	6642923
5	DADRI TPS	12935412	9359286	0	138781975	161076673
6	DADRI-II TPS	6094989	1322081	0	-4302072	3114998
7	FARIDABAD RF	0	0	0	4624380	4624380
8	IGSTPS-JHAJJAR	9639347	-390430	0	2547152	11796069
9	KHURJA STPP UP	-2121037	0	0	0	-2121037
10	KOLDAM HEP	-856476	0	0	0	-856476
11	KOTESHWAR	2125589	0	0	0	2125589
12	PPGCL	1011774	0	-130524	0	881250
13	RIHAND STPS	-388068	221376	0	-13045067	-13211760
14	RIHAND-II STPS	170710	749258	0	-28040893	-27120925
15	RIHAND-III STPS	-405026	431629	0	-28402351	-28375748
16	SCL Beawar	0	1889982	0	0	1889982
17	SEWA-II HEP	-326467	0	0	0	-326467
18	SINGRAULI STPS	126355	-124407	0	-41675279	-41673330
19	TEHRI HEP	85520	0	0	0	85520
20	TANDA-II STPS	390008	429562	0	-5232079	-4412509
21	UNCHAHAAR-I TPS	0	-786013	0	-6104871	-6890884
22	UNCHAHAAR-II TPS	3967016	163950	0	-9064765	-4933798
23	UNCHAHAAR-III TPS	3377411	-14254	0	-3950086	-586929
24	UNCHAHAAR-IV TPS	7472080	1746217	0	-14614631	-5396334
	Total	42966076	14998237	-130524	6770184	64603974

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator