



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 14th January, 2026

(भुगतान की तिथि : 21.01.2026 या उससे पहले)

(Due Date of Payment: On or before: 21.01.2026)

सेवा में/To,

As per list enclosed

विषय: दिनांक 29 दिसंबर, 2025 से 04 जनवरी, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 40/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 29th December, 2025 to 04th January, 2026 (Week No. 40/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 29th December, 2025 to 04th January, 2026 (copy available on <https://nrpc.gov.in/comm/ras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Digitally signed by
Anzum Parwej

Date: 14-01-2026

18:03:01

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 29/12/2025 To 4/01/2026

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	4484.1500	880.5300	3603.6200	18036118	2682340	20718458
		DADRI-II TPS	1775.4200	967.0500	808.3700	3615031	1021829	4636860
		KOLDAM HEP	416.4900	312.5900	103.9000	135070	346623	481693
		RIHAND STPS	189.1700	1987.6800	-1798.5100	-3210340	846973	-2363367
		RIHAND-II STPS	110.5400	2032.0600	-1921.5200	-3404933	1046708	-2358225
		RIHAND-III STPS	157.2900	2037.7100	-1880.4200	-3345267	954470	-2390797
		SINGRAULI STPS	290.5500	1637.6200	-1347.0700	-2585027	771268	-1813759
		TANDA-II STPS	1966.3600	2111.8600	-145.5000	-480441	1700341	1219900
		UNCHAHAAR-II TPS	552.5100	307.4800	245.0300	931604	189364	1120968
		UNCHAHAAR-III TPS	811.7900	155.5100	656.2800	2512240	281285	2793525
		UNCHAHAAR-IV TPS	1144.6600	565.2100	579.4500	2127161	762116	2889277
	Total :-							24934533
2	NHPC :-							
		BAIRASIUL HEP	61.8300	7.9600	53.8700	76549	17935	94484
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	10.0400	150.2100	-140.1700	-168905	57440	-111465
		CHAMERA-III HEP	0.0400	277.4000	-277.3600	-579128	120798	-458330
		DHAULIGANGA HEP	11.3500	13.7500	-2.4000	-3072	12550	9478
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	6.8700	35.8300	-28.9600	-63915	21350	-42565
	Total :-							-508398
3	SJVN :-							
		NATHPA JHAKRI HEP	237.8300	498.9000	-261.0700	-314067	368365	54298
		RAMPUR HEP	65.4400	137.2100	-71.7700	-149353	101325	-48028
	Total :-							6270
4	THDC :-							
		KHURJA STPP UP	471.3500	1098.3600	-627.0100	-1310451	784855	-525596
		KOTESHWAR	733.7300	137.1900	596.5400	1759793	422564	2182357
		TEHRI HEP	156.7100	63.7700	92.9400	196568	98065	294633
	Total :-							1951394
5	APCPL :-							
		IGSTPS-JHAJJAR	2593.6700	1810.6200	783.0500	3261403	1767013	5028416
	Total :-							5028416
6	PPGCL :-							
		PPGCL	1604.7200	2588.4100	-983.6900	-2817288	1677252	-1140036
	Total :-							-1140036

Northern Regional Power Committee
SRAS Account For The Week 29/12/2025 To 4/01/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	29-12-2025	30-12-2025	31-12-2025	01-01-2026	02-01-2026	03-01-2026	04-01-2026	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	87.1	87.1	79.1	86.2	78.5	87.2	90.5	
2	KOTESHWAR	100	95.5	100	100	93.3	100	100	
3	KHURJA STPP UP	100	100	100	100	100	98.1	100	
4	RIHAND-III STPS	93.7	90.5	79.4	94.7	93.9	98.5	100	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	0	0	0	0	0	0	0	
7	PPGCL	87.9	93.7	85	92	85.4	92.3	94.6	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	99.5	99.7	82.2	99.5	96.6	92.6	97.9	
11	CHAMERA-III HEP	100	90.9	95.8	85.7	91.1	72.3	100	
12	TANDA-II STPS	91.2	79	79.1	100	77.8	87	91.8	
13	RIHAND-II STPS	100	100	92.6	99.7	95.2	100	100	
14	TEHRI HEP	0	96.5	100	100	100	100	100	
15	UNCHAHAR-III TPS	100	97.5	0	0	100	100	0	
16	RAMPUR HEP	100	99.6	100	100	98	97.1	95.6	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	0	0	0	0	0	99.5	98.8	
19	BAIRASIUL HEP	64.1	30.3	47	50.9	79.9	100	100	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	90.3	72.9	73.7	88.1	85.6	87.3	84.1	
22	NATHPA JHAKRI HEP	100	99.6	100	100	98	97.1	95.6	
23	UNCHAHAR-IV TPS	88.8	100	97.3	87	76.4	100	93.9	
24	IGSTPS-JHAJJAR	100	87.6	86.1	87.9	74.4	85.1	87.5	
25	UNCHAHAR-II TPS	43.4	54.5	54.5	60.9	61	70.1	39.2	
26	DHAULIGANGA HEP	100	0	100	0	0	0	0	
27	RIHAND STPS	90.3	66.2	80.7	94	85.3	92.6	93.7	
28	CHAMERA-II HEP	64	75	83.2	65.5	76.6	80	79.2	

Northern Regional Power Committee

TRAS Account For The Week 29/12/2025 To 4/01/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	504.7400	326.6400	3266396	3302016					6568413					6568413
2	DADRI RF					2686.0000	1611.0000	32149091	215392	32364483					32364483
3	FARIDABAD RF					16.0000	0.0000	0	3200	3200					3200
Total										38936096					38936096

Northern Regional Power Committee

TRAS Account For The Week 29/12/2025 To 4/01/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	0.7275	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	0.6925	0	0
3	ACME DEOGARH	0.0000	0	0.7550	0	0
4	ACME PHALODI	0.0000	0	0.7550	0	0
5	ACME RAISAR	0.0000	0	0.7550	0	0
6	ACME CSEPL	0.0000	0	0.6450	0	0
7	ACME DHAULPUR	0.0000	0	0.7550	0	0
8	ADANI HYBRID TWO	0.0000	0	0.9275	0	0
9	ADANI HYBRID THREE	0.0000	0	0.7475	0	0
10	ADANI HYBRID FOUR	0.0000	0	1.3775	0	0
11	ACME Heergarh	0.0000	0	0.7425	0	0
12	AZURE POWER MAPLE	0.0000	0	0.4900	0	0
13	Adani RERJL	0.0000	0	0.4375	0	0
14	AVAADA RJHN	0.0000	0	0.5650	0	0
15	AYANA RENEWABLE ONE	0.0000	0	0.7475	0	0
16	AYANA RENEWABLE 3	0.0000	0	0.7475	0	0
17	Adani SE Jaisalmer 1	0.0000	0	1.8300	0	0
18	AVAADA SUNCE	0.0000	0	0.8250	0	0
19	ASERJ2PL_Phalodi	0.0000	0	0.3875	0	0
20	ASERJ2PL	0.0000	0	0.4625	0	0
21	Avaada Sustainable	0.0000	0	0.7225	0	0
22	ACME SIKAR SOLAR	0.0000	0	0.6050	0	0
23	AVAADA SUNRAYS	0.0000	0	0.8125	0	0
24	ALTRA XERGI	0.0000	0	0.9200	0	0
25	AZURE THIRTY FOUR	0.0000	0	0.3050	0	0
26	AZURE FORTY ONE	0.0000	0	0.7225	0	0
27	AZURE FORTY THREE	0.0000	0	1.1075	0	0
28	AZURE SOLAR	0.0000	0	0.3900	0	0
29	CSP_Bhadla	0.0000	0	0.7225	0	0
30	CLEAN SOLAR POWER	0.0000	0	0.6000	0	0
31	DADRI TPS	7284.1150	40102695	1112.4175	5010886	35091809
32	DADRI-II TPS	5085.5925	25017046	3722.0350	14980446	10036600
33	DEVIKOT SOLAR	0.0000	0	0.5175	0	0
34	EDEN RENEWABLE	0.0000	0	0.7350	0	0
35	IGSTPS-JHAJJAR	1789.3350	8197839	8273.8500	31014526	-22816687
36	JUNA RENEWABLE	0.0000	0	0.2975	0	0
37	NHPC KARNISAR SOLAR	0.0000	0	0.6800	0	0
38	KOLYAT SOLAR BIKANER	0.0000	0	1.4175	0	0
39	Mega Solis Renewables	0.0000	0	0.6450	0	0
40	Mega Suryaurja	0.0000	0	0.5925	0	0
41	NOKH	0.0000	0	1.2700	0	0
42	NOKHRA SOLAR	0.0000	0	0.7725	0	0

43	NIDAN SOLAR FATEHGAR	0.0000	0	0.6675	0	0
44	RENEW SURYA AYAAN	0.0000	0	0.7275	0	0
45	RIHAND STPS	0.0000	0	1881.7625	3023051	-3023051
46	RIHAND-II STPS	0.0000	0	1422.6500	2268841	-2268841
47	RIHAND-III STPS	0.0000	0	1573.1125	2518710	-2518710
48	RENEW SURYA ROSHNI	0.0000	0	0.8500	0	0
49	RENEW SUN BRIGHT	0.0000	0	0.7325	0	0
50	RENEW JHARKHAND	0.0000	0	0.7350	0	0
51	Rising Sun Energy	0.0000	0	0.4625	0	0
52	RENEW SURYA PRATAP	0.0000	0	0.4900	0	0
53	RENEW POWER	0.0000	0	0.5275	0	0
54	RENEW SURYA RAVI	0.0000	0	0.5675	0	0
55	RENEW SOLAR URJA	0.0000	0	1.4425	0	0
56	Adani SERJ1PL	0.0000	0	0.7225	0	0
57	Adani SEJ5PL	0.0000	0	0.4475	0	0
58	Adani SEJ2PL P	0.0000	0	0.3600	0	0
59	Adani SEJ2PL M	0.0000	0	0.3100	0	0
60	SJVN GREEN ENERGY	0.0000	0	1.8350	0	0
61	SINGRAULI STPS	0.0000	0	4926.6500	8508818	-8508818
62	SERENTICA RENEWABLE 4	0.0000	0	0.3725	0	0
63	TANDA-II STPS	915.4200	3324989	5699.4275	16937558	-13612569
64	TATA POWER GREEN ENERGY	0.0000	0	0.4625	0	0
65	TPREL (Chhayan)	0.0000	0	0.6850	0	0
66	THAR SURYA 1	0.0000	0	0.7075	0	0
67	UNCHAHAHAR-I TPS	294.8125	1247559	2005.0825	6942198	-5694639
68	UNCHAHAHAR-II TPS	354.3625	1482014	2170.6900	7427666	-5945652
69	UNCHAHAHAR-III TPS	164.6650	693371	1060.0850	3652205	-2958834
70	UNCHAHAHAR-IV TPS	669.1125	2701944	2344.3075	7745357	-5043413
71	ANTA RF	1057.9200	14478556	0.0000	0	14478556
72	AURAIYA RF	1524.1925	21561227	0.0000	0	21561227
73	DADRI RF	449.9150	5770611	38.1575	400425	5370186
74	FARIDABAD RF	479.9975	5575651	0.0000	0	5575651
Total						19722815

Northern Regional Power Committee
SCUC Account For The Period 29/12/2025 To 4/01/2026
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	5090.75000	98.10250	63337584	1220562	62117022
2	AURAIYA RF	7421.25000	6.27250	95437275	80664	95356611
3	DADRI RF	8099.87500	293.90750	94444542	3426961	91017581
4	FARIDABAD RF	2313.69500	0.00000	24432619	0	24432619
5	DADRI TPS	8192.94250	9617.38000	41005677	48134987	-7129310
6	DADRI-II TPS	7298.93750	8924.93250	32640848	39912298	-7271450
7	IGSTPS-JHAJJAR	0.00000	8012.64000	0	33372646	-33372646
8	RIHAND STPS	0.00000	751.19000	0	1340874	-1340874
9	RIHAND-II STPS	0.00000	36.08500	0	63943	-63943
10	RIHAND-III STPS	0.00000	599.15500	0	1065897	-1065897
11	SINGRAULI STPS	3.33750	1385.15000	6405	2658103	-2651698
12	TANDA-II STPS	6101.28250	3671.94250	20146435	12124754	8021681
13	UNCHAHAAR-I TPS	429.62000	883.29750	1652748	3398045	-1745297
14	UNCHAHAAR-II TPS	42.76500	1057.02250	162593	4018800	-3856207
15	UNCHAHAAR-III TPS	228.25750	521.64000	873770	1996838	-1123068
16	UNCHAHAAR-IV TPS	2281.83500	874.08250	8376616	3208757	5167859
	Total	47504.54750	36732.80000	382517112	156024129	226492983

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 29/12/2025 To 4/01/2026
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	14478556	0	62117022	76595578
2	AURAIYA RF	0	21561227	0	95356611	116917838
3	BAIRASIUL HEP	94484	0	0	0	94484
4	CHAMERA-II HEP	-111465	0	0	0	-111465
5	CHAMERA-III HEP	-458330	0	0	0	-458330
6	DADRI RF	0	5370186	32364483	91017581	128752250
7	DADRI TPS	20718458	35091809	0	-7129310	48680957
8	DADRI-II TPS	4636860	10036600	0	-7271450	7402010
9	DHAULIGANGA HEP	9478	0	0	0	9478
10	FARIDABAD RF	0	5575651	3200	24432619	30011470
11	IGSTPS-JHAJJAR	5028416	-22816687	0	-33372646	-51160916
12	KHURJA STPP UP	-525596	0	0	0	-525596
13	KOLDAM HEP	481693	0	0	0	481693
14	KOTESHWAR	2182357	0	0	0	2182357
15	NATHPA JHAKRI HEP	54298	0	0	0	54298
16	PPGCL	-1140036	0	6568413	0	5428377
17	RAMPUR HEP	-48028	0	0	0	-48028
18	RIHAND STPS	-2363367	-3023051	0	-1340874	-6727292
19	RIHAND-II STPS	-2358225	-2268841	0	-63943	-4691009
20	RIHAND-III STPS	-2390797	-2518710	0	-1065897	-5975404
21	SEWA-II HEP	-42565	0	0	0	-42565
22	SINGRAULI STPS	-1813759	-8508818	0	-2651698	-12974276
23	TEHRI HEP	294633	0	0	0	294633
24	TANDA-II STPS	1219900	-13612569	0	8021681	-4370988
25	UNCHAHAAR-I TPS	0	-5694639	0	-1745297	-7439936
26	UNCHAHAAR-II TPS	1120968	-5945652	0	-3856207	-8680891
27	UNCHAHAAR-III TPS	2793525	-2958834	0	-1123068	-1288377
28	UNCHAHAAR-IV TPS	2889277	-5043413	0	5167859	3013723
	Total	30272179	19722815	38936096	226492983	315424073

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator