



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 15th April, 2026

(भुगतान की तिथि :22.04.2026 या उससे पहले)

(Due Date of Payment: On or before:22.04.2026)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 30 मार्च से 05 अप्रैल, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 01/ वि. व. 2026-27)।**

Subject: Ancillary Services Account and Regional SCUC Account for the week 30th March to 05th April, 2026 (Week No. 01/ F.Y. 2026-27).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 30th March to 05th April, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय
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Anzum Parwej

Date: 15-04-2026

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अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 30/03/2026 To 5/04/2026

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		ANTA GPP	0.0000	0	0.0000	0	0	0
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2955.2800	610.2000	2345.0800	10346493	1765127	12111620
		DADRI-II TPS	1286.4900	1280.7500	5.7400	21697	1026896	1048593
		KOLDAM HEP	96.3000	709.5300	-613.2300	-1162482	376244	-786238
		RIHAND STPS	659.3600	1912.1300	-1252.7700	-2138478	1111161	-1027317
		RIHAND-II STPS	662.1000	2010.0200	-1347.9200	-2334597	1336060	-998537
		RIHAND-III STPS	532.9700	1607.5900	-1074.6200	-1848346	1049371	-798975
		SINGRAULI STPS	406.2000	735.5300	-329.3300	-634290	428076	-206214
		TANDA-II STPS	1223.3800	2489.9100	-1266.5300	-3781859	1600910	-2180949
		UNCHAHAAR-II TPS	859.0900	340.0700	519.0200	1853420	552886	2406306
		UNCHAHAAR-III TPS	876.1700	206.2500	669.9200	2507511	528251	3035762
		UNCHAHAAR-IV TPS	0.0000	0	0.0000	0	0	0
	Total :-							12604051
2	NHPC :-							
		BAIRASIUL HEP	202.4600	2.1100	200.3500	284697	102285	386982
		CHAMERA HEP	24.6600	584.5600	-559.9000	-718582	239645	-478937
		CHAMERA-II HEP	6.9200	507.8100	-500.8900	-603572	205892	-397680
		CHAMERA-III HEP	23.8100	26.8800	-3.0700	-6410	12127	5717
		DHAULIGANGA HEP	22.6900	192.3200	-169.6300	-217126	104225	-112901
		DULHASTI HEP	73.5300	97.0400	-23.5100	-57529	69410	11881
		SEWA-II HEP	8.6800	277.1200	-268.4400	-592447	142900	-449547
	Total :-							-1034485
3	SJVN :-							
		NATHPA JHAKRI HEP	441.3000	294.0000	147.3000	177202	297282	474484
		RAMPUR HEP	119.1500	79.4100	39.7400	82699	80281	162980
	Total :-							637464
4	THDC :-							
		KHURJA STPP UP	343.5000	1070.0400	-726.5400	-1506844	697915	-808929
		KOTESHWAR	987.4500	168.8000	818.6500	2415018	516520	2931538
		TEHRI HEP	188.3200	239.5400	-51.2200	-88575	170943	82368
		TEHRI PSP	1150.2000	837.4800	312.7200	0	982174	982174
	Total :-							3187151
5	APCPL :-							
		IGSTPS-JHAJJAR	2253.0300	1439.2400	813.7900	3478952	1618326	5097278
	Total :-							5097278
6	PPGCL :-							
		PPGCL	1180.5300	2505.0100	-1324.4800	-3931057	1644872	-2286185

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SRAS Account For The Week 30/03/2026 To 5/04/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	30-03-2026	31-03-2026	01-04-2026	02-04-2026	03-04-2026	04-04-2026	05-04-2026	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	86.8	78.8	67.7	77.2	79.3	74.1	83.8	
2	KOTESHWAR	76.4	67.1	100	100	100	99.9	100	
3	KHURJA STPP UP	100	100	98.1	98.5	92.7	100	100	
4	RIHAND-III STPS	90.3	96.1	100	100	100	100	100	
5	TEHRI PSP	95.5	0	94.8	98.6	97.6	100	99.2	
6	ANTA GPP	0	0	0	0	0	0	0	
7	CHAMERA HEP	69.4	78.9	62	0	91.6	95.8	0	
8	PPGCL	98	95.6	92.8	100	82.9	87.4	89.5	
9	DULHASTI HEP	100	100	14.3	75.7	100	0	0	
10	DADRI TPS	53.1	100	100	100	100	100	100	
11	KOLDAM HEP	88.4	95.8	95.1	97.3	97.9	90.3	88.3	
12	CHAMERA-III HEP	58.1	58.9	65.5	0	0	0	0	
13	TANDA-II STPS	84.5	84.6	92	92.2	98.8	92.6	96.4	
14	RIHAND-II STPS	100	100	100	100	100	100	100	
15	TEHRI HEP	71.7	88.1	100	57.6	100	85.4	96.4	
16	UNCHAHAR-III TPS	96	100	100	91.3	95.9	100	96.4	
17	RAMPUR HEP	70.6	84.6	97.1	79.1	70.7	98.1	78.5	
18	AURAIYA GPP	0	0	0	0	0	0	0	
19	SEWA-II HEP	0	0	95.6	98	97.9	99.5	0	
20	BAIRASIUL HEP	100	100	100	100	100	100	100	
21	DADRI GPP	0	0	0	0	0	0	0	
22	DADRI-II TPS	88.2	89.3	92.4	93.3	79.1	84.9	88.1	
23	NATHPA JHAKRI HEP	70.1	84.3	96.5	78.1	70.3	97.4	77.7	
24	UNCHAHAR-IV TPS	0	0	0	0	0	0	0	
25	IGSTPS-JHAJJAR	76.6	100	95	88.6	85.7	94.5	90.7	
26	UNCHAHAR-II TPS	100	94.6	79.4	92	100	100	100	
27	DHAULIGANGA HEP	99.5	100	100	84.2	100	100	100	
28	RIHAND STPS	97.2	91.9	88.9	93.7	89.1	99.7	93	
29	CHAMERA-II HEP	78	86.3	87.4	88.8	89.4	88.8	89.6	

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TRAS Account For The Week 30/03/2026 To 5/04/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	60.0000	15.0000	150000	9000	0.0000	0.0000	0	0	159000	0.0000	0	2494.0000	-2493	156507
2	RIHAND STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	532.0000	-105773	-105773
3	RIHAND-II STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	624.0000	-124401	-124401
4	RIHAND-III STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	752.0000	-149541	-149541
5	SINGRAULI STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	148.0000	-29335	-29335
Total										159000					-252543

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TRAS Account For The Week 30/03/2026 To 5/04/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	1221.6300	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	1085.8900	0	0
3	ACME CSEPL	0.0000	0	996.8500	0	0
4	ADEPT RENEWABLE	0.0000	0	232.5800	0	0
5	AEG4P	0.0000	0	29.1400	0	0
6	AMP Energy Green Fiv	0.0000	0	405.0600	0	0
7	AMP Energy Green Six	0.0000	0	29.2200	0	0
8	ADANI GREEN ENERGY 25	0.0000	0	1852.0000	0	0
9	Adani Green Energy 24	0.0000	0	1758.4200	0	0
10	ADANI HYBRID	0.0000	0	1531.7600	0	0
11	ADANI HYBRID TWO	0.0000	0	1175.7200	0	0
12	ADANI HYBRID THREE	0.0000	0	1164.9300	0	0
13	ADANI HYBRID FOUR	0.0000	0	207.1900	0	0
14	ACME Heergarh	0.0000	0	1189.4800	0	0
15	AMPLUS_AGES	0.0000	0	250.7200	0	0
16	AZURE POWER MAPLE	0.0000	0	1071.6500	0	0
17	Adani RERJL	0.0000	0	775.6300	0	0
18	AVAADA RJHN	0.0000	0	927.8000	0	0
19	AYANA RENEWABLE ONE	0.0000	0	1178.8900	0	0
20	AYANA RENEWABLE 3	0.0000	0	1178.3300	0	0
21	Adani SE Jaisalmer 1	0.0000	0	1746.4100	0	0
22	AVAADA SUNCE	0.0000	0	1353.9800	0	0
23	ASERJ2PL_Phalodi	0.0000	0	586.5400	0	0
24	ASERJ2PL	0.0000	0	724.5200	0	0
25	Avaada Sustainable	0.0000	0	1179.7100	0	0
26	ACME SIKAR SOLAR	0.0000	0	1143.5200	0	0
27	AVAADA SUNRAYS	0.0000	0	1270.9700	0	0
28	AZURE THIRTY FOUR	0.0000	0	509.3800	0	0
29	AZURE FORTY ONE	0.0000	0	1189.6300	0	0
30	AZURE FORTY THREE	0.0000	0	1782.6100	0	0
31	AZURE SOLAR	0.0000	0	715.3500	0	0
32	CSP_Bhadla	0.0000	0	1191.7900	0	0
33	CLEAN SOLAR POWER	0.0000	0	993.0500	0	0
34	DADRI TPS	1673.1675	8120216	5126.6000	20356704	-12236488
35	DADRI-II TPS	445.1200	1850810	9131.8650	31066605	-29215795
36	DEVIKOT SOLAR	0.0000	0	940.4200	0	0
37	EDEN RENEWABLE	0.0000	0	1188.3500	0	0
38	EDEN RENEWABLE ALMA	0.0000	0	87.4300	0	0
39	GRIAN ENERGY	0.0000	0	221.3100	0	0
40	GORBEA SOLAR	0.0000	0	85.8100	0	0
41	JUNIPER GREEN COSMIC	0.0000	0	315.6300	0	0
42	IGSTPS-JHAJJAR	1012.0950	4759378	20043.5375	77117511	-72358133

43	JUNA RENEWABLE	0.0000	0	1032.5000	0	0
44	NHPC KARNISAR SOLAR	0.0000	0	1179.3100	0	0
45	KHIDRAT RENEWABLE	0.0000	0	72.9400	0	0
46	KOLYAT SOLAR BIKANER	0.0000	0	2166.7300	0	0
47	Mega Solis Renewables	0.0000	0	986.7200	0	0
48	Mega Suryaurja	0.0000	0	979.5900	0	0
49	NOKH	0.0000	0	423.5400	0	0
50	NOKHRA SOLAR	0.0000	0	175.7900	0	0
51	Onevolt Energy	0.0000	0	257.0000	0	0
52	RIHAND STPS	460.3650	864427	2231.0600	3427576	-2563149
53	RIHAND-II STPS	483.0675	920340	1768.6525	2756976	-1836636
54	RIHAND-III STPS	331.2850	626792	1977.4775	3061134	-2434342
55	RENEW SUN BRIGHT	0.0000	0	1177.4400	0	0
56	RENEW JHARKHAND	0.0000	0	1181.8300	0	0
57	Rising Sun Energy	0.0000	0	750.9200	0	0
58	RENEW POWER	0.0000	0	871.6400	0	0
59	RENEW SURYA RAVI	0.0000	0	865.9100	0	0
60	RENEW SOLAR URJA	0.0000	0	1176.5900	0	0
61	RENEW SUN WAVES	0.0000	0	1161.7400	0	0
62	Adani SERJ1PL	0.0000	0	1176.5600	0	0
63	Adani SEJ5PL	0.0000	0	769.1500	0	0
64	Adani SEJ2PL P	0.0000	0	583.6200	0	0
65	Adani SEJ2PL M	0.0000	0	515.5500	0	0
66	SCL Beawar	0.9500	5382	23.9700	135458	-130076
67	SJVN GREEN ENERGY	0.0000	0	3499.7200	0	0
68	SINGRAULI STPS	790.6350	1675039	2745.7425	4759471	-3084432
69	SERENTICA RENEWABLE 5	0.0000	0	115.8100	0	0
70	SERENTICA RENEWABLE 4	0.0000	0	642.3000	0	0
71	TCTE	8038.3200	0	10205.0900	0	0
72	Transition Sustainable	0.0000	0	134.4000	0	0
73	Transition Green Energy	0.0000	0	23.7300	0	0
74	TANDA-II STPS	2168.3275	7122088	1857.9950	4993176	2128912
75	TATA POWER GREEN ENERGY	0.0000	0	849.7400	0	0
76	TPREL (Chhayan)	0.0000	0	1176.6900	0	0
77	TP SAURYA	0.0000	0	418.5000	0	0
78	TPSL_BKN2	0.0000	0	75.0500	0	0
79	THAR SURYA 1	0.0000	0	1065.1500	0	0
80	TRANSITION ONE INFIRM	0.0000	0	82.6100	0	0
81	UNCHAHAHAR-I TPS	252.0375	992246	3611.5300	11633099	-10640853
82	UNCHAHAHAR-II TPS	227.5900	893994	3292.2200	10580866	-9686872
83	UNCHAHAHAR-III TPS	91.2325	375632	2058.2250	6933542	-6557910
Total						-148615774

Northern Regional Power Committee
SCUC Account For The Period 30/03/2026 To 5/04/2026
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI TPS	16608.66000	2438.85500	73277408	10760228	62517180
2	DADRI-II TPS	5665.24500	1785.29000	21414626	6748396	14666230
3	IGSTPS-JHAJJAR	6617.51500	3076.46500	28289877	13151888	15137989
4	RIHAND STPS	1847.39500	5997.40000	3153503	10237562	-7084059
5	RIHAND-II STPS	1606.19250	6154.29500	2781925	10659239	-7877314
6	RIHAND-III STPS	2137.20750	5685.31000	3675997	9778733	-6102736
7	SINGRAULI STPS	7119.16750	7185.16750	13711517	13838633	-127116
8	TANDA-II STPS	25793.42500	17.09000	77019167	51031	76968136
9	UNCHAHAHAR-I TPS	7170.05000	108.71250	25661609	389082	25272527
10	UNCHAHAHAR-II TPS	3901.07750	33.75750	13930748	120548	13810200
11	UNCHAHAHAR-III TPS	2271.80750	42.50750	8503375	159106	8344270
	Total	80737.74250	32524.85000	271419752	75894446	195525307

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 30/03/2026 To 5/04/2026
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	BAIRASIUL HEP	386982	0	0	0	386982
2	CHAMERA HEP	-478937	0	0	0	-478937
3	CHAMERA-II HEP	-397680	0	0	0	-397680
4	CHAMERA-III HEP	5717	0	0	0	5717
5	DADRI TPS	12111620	-12236488	0	62517180	62392312
6	DADRI-II TPS	1048593	-29215795	0	14666230	-13500972
7	DHAULIGANGA HEP	-112901	0	0	0	-112901
8	DULHASTI HEP	11881	0	0	0	11881
9	IGSTPS-JHAJJAR	5097278	-72358133	0	15137989	-52122866
10	KHURJA STPP UP	-808929	0	0	0	-808929
11	KOLDAM HEP	-786238	0	0	0	-786238
12	KOTESHWAR	2931538	0	0	0	2931538
13	NATHPA JHAKRI HEP	474484	0	0	0	474484
14	PPGCL	-2286185	0	156507	0	-2129678
15	RAMPUR HEP	162980	0	0	0	162980
16	RIHAND STPS	-1027317	-2563149	-105773	-7084059	-10780298
17	RIHAND-II STPS	-998537	-1836636	-124401	-7877314	-10836888
18	RIHAND-III STPS	-798975	-2434342	-149541	-6102736	-9485595
19	SCL Beawar	0	-130076	0	0	-130076
20	SEWA-II HEP	-449547	0	0	0	-449547
21	SINGRAULI STPS	-206214	-3084432	-29335	-127116	-3447097
22	TEHRI HEP	82368	0	0	0	82368
23	TANDA-II STPS	-2180949	2128912	0	76968136	76916100
24	TEHRI PSP	982174	0	0	0	982174
25	UNCHAHAAR-I TPS	0	-10640853	0	25272527	14631674
26	UNCHAHAAR-II TPS	2406306	-9686872	0	13810200	6529634
27	UNCHAHAAR-III TPS	3035762	-6557910	0	8344270	4822121
	Total	18205274	-148615774	-252543	195525307	64862263

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator