



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 17th July, 2025

(भुगतान की तिथि : 24.07.2025 या उससे पहले)

(Due Date of Payment: On or before: 24.07.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 30 जून से 06 जुलाई, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 14/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 30th June to 06th July, 2025 (Week No. 14/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 30th June to 06th July, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity ≥ 250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 17-07-2025 12:48:54

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 30/06/2025 To 6/07/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	1048.2500	146.6500	901.6000	4673894	593908	5267802
		DADRI-II TPS	1884.1100	541.1600	1342.9500	5926438	970108	6896546
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	548.5600	739.3600	-190.8000	-331610	451849	120239
		RIHAND-II STPS	631.8200	876.7600	-244.9400	-422522	659638	237116
		RIHAND-III STPS	490.6100	889.0900	-398.4800	-681002	531079	-149923
		SINGRAULI STPS	603.7800	699.7600	-95.9800	-191768	494007	302239
		TANDA-II STPS	1338.7600	1121.6400	217.1200	689139	1007077	1696216
		UNCHAHAAR-II TPS	1037.0600	143.5900	893.4700	3243296	574638	3817934
		UNCHAHAAR-III TPS	682.7600	88.6600	594.1000	2158959	355024	2513983
		UNCHAHAAR-IV TPS	1470.3600	429.1500	1041.2100	3588010	817009	4405019
	Total :-							25107171
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	91.5700	86.5300	5.0400	6073	80874	86947
		CHAMERA-III HEP	14.2400	184.2000	-169.9600	-354876	97788	-257088
		DHAULIGANGA HEP	0.7400	81.8400	-81.1000	-103808	40750	-63058
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	11.3500	135.8800	-124.5300	-274713	66068	-208645
	Total :-							-441844
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	796.1600	225.1800	570.9800	1684391	510670	2195061
		TEHRI HEP	110.5500	15.7800	94.7700	200439	63165	263604
	Total :-							2458665
5	APCPL :-							
		IGSTPS-JHAJJAR	1707.0300	877.7300	829.3000	3532818	1072315	4605133
	Total :-							4605133

Northern Regional Power Committee
SRAS Account For The Week 30/06/2025 To 6/07/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	30-06-2025	01-07-2025	02-07-2025	03-07-2025	04-07-2025	05-07-2025	06-07-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	89.5	77.3	85.8	94.3	94.3	68.9	82.7	
2	KOTESHWAR	100	100	100	100	100	100	100	
3	RIHAND-III STPS	79.6	72.4	66	84.6	100	82.3	82.7	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	0	0	0	68.6	100	100	100	
7	KOLDAM HEP	0	0	0	0	0	0	0	
8	CHAMERA-III HEP	100	100	86.8	100	100	100	100	
9	TANDA-II STPS	97.5	93.2	100	83.1	86.6	64.7	93.7	
10	RIHAND-II STPS	96.4	91.7	97	79.4	65.7	100	85.9	
11	TEHRI HEP	0	100	100	100	0	100	100	
12	UNCHAHAAR-III TPS	100	100	100	68.6	70.1	100	100	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	97.5	96.7	94	90.4	94.1	84.9	88	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	93.1	87.3	87.4	91.1	77	87	82.7	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAAR-IV TPS	90.2	94.4	100	90.8	83.8	95.5	91	
21	IGSTPS-JHAJJAR	79.7	95.7	84.5	86.4	87.1	90.7	86.3	
22	UNCHAHAAR-II TPS	100	100	100	93.1	85.4	100	98	
23	DHAULIGANGA HEP	0	0	0	0	0	0	100	
24	RIHAND STPS	81.4	72	87.1	61.9	74.6	92.8	71.7	
25	CHAMERA-II HEP	91.1	100	80.5	90.6	94	99.5	95.8	

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TRAS Account For The Week 30/06/2025 To 6/07/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Committ ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Committ ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
1	PPGCL	1019.5450	340.2725	3402725	135854	20.0000	0.0000	0	4000	3542579	0.0000	0	171.0000	-17125	3525454
Total										3542579					3525454

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TRAS Account For The Week 30/06/2025 To 6/07/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	282.0325	0	0
2	ACME DEOGARH	0.0000	0	481.5625	0	0
3	ACME PHALODI	0.0000	0	462.7875	0	0
4	ACME RAISAR	0.0000	0	471.6850	0	0
5	ACME CSEPL	0.0000	0	328.4950	0	0
6	ACME DHAULPUR	0.0000	0	482.2875	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	466.7075	0	0
8	Adani Green Energy 24	0.0000	0	466.0625	0	0
9	ADANI HYBRID THREE	0.0000	0	440.5425	0	0
10	ADANI HYBRID FOUR	0.0000	0	902.0600	0	0
11	ACME Heergarh	0.0000	0	443.7150	0	0
12	AYANA RENEWABLE ONE	0.0000	0	437.5600	0	0
14	Adani SE Jaisalmer 1	0.0000	0	1009.6000	0	0
15	AVAADA SUNCE	0.0000	0	495.2075	0	0
16	Avaada Sustainable	0.0000	0	434.5250	0	0
17	AVAADA SUNRAYS	0.0000	0	465.0775	0	0
18	ALTRA XERGI	0.0000	0	523.4400	0	0
19	AZURE FORTY ONE	0.0000	0	435.8925	0	0
20	AZURE FORTY THREE	0.0000	0	878.5375	0	0
21	CSP_Bhadla	0.0000	0	438.6825	0	0
22	CLEAN SOLAR POWER	0.0000	0	225.2150	0	0
23	DADRI TPS	1996.9725	11387536	36.0575	168230	11219306
24	DADRI-II TPS	7726.3850	37506190	367.2900	1458766	36047424
25	EDEN RENEWABLE	0.0000	0	439.5850	0	0
26	IGSTPS-JHAJJAR	8126.7175	38081797	538.9575	2066363	36015434
27	KOLYAT SOLAR BIKANER	0.0000	0	640.9750	0	0
28	Mega Solis Renewables	0.0000	0	364.1575	0	0
29	Mega Suryaurja	0.0000	0	369.7525	0	0
30	NOKHRA SOLAR	0.0000	0	279.4050	0	0
31	NIDAN SOLAR FATEHGAR	0.0000	0	423.8925	0	0
32	RENEW SURYA AYAAN	0.0000	0	377.6250	0	0
33	RIHAND STPS	275.4975	526696	3041.2400	4757107	-4230411
34	RIHAND-II STPS	282.3475	535754	2515.9375	3905992	-3370238
35	RIHAND-III STPS	241.8200	454597	2783.4725	4281260	-3826663
36	RENEW SURYA ROSHNI	0.0000	0	370.9675	0	0
37	RENEW SUN BRIGHT	0.0000	0	370.3350	0	0
38	RENEW JHARKHAND	0.0000	0	412.9575	0	0
39	RENEW POWER	0.0000	0	269.3325	0	0
40	RENEW SURYA RAVI	0.0000	0	191.6525	0	0
41	RENEW SOLAR URJA	0.0000	0	402.8775	0	0
42	RENEW SUN WAVES	0.0000	0	54.8000	0	0
43	Adani SERJ1PL	0.0000	0	433.2725	0	0
45	SJVN GREEN ENERGY	0.0000	0	349.7675	0	0

46	SINGRAULI STPS	351.4875	772500	4808.2500	8646195	-7873695
47	TANDA-II STPS	605.9200	2115509	3042.0425	8689898	-6574389
48	TPREL (Chhayan)	0.0000	0	432.2875	0	0
49	THAR SURYA 1	0.0000	0	434.5250	0	0
50	UNCHAHAHAR-I TPS	509.1175	2056987	1034.7775	3420663	-1363676
51	UNCHAHAHAR-II TPS	312.4400	1247573	1016.0525	3319444	-2071871
52	UNCHAHAHAR-III TPS	219.1250	875930	518.9300	1697212	-821282
53	UNCHAHAHAR-IV TPS	454.7750	1723870	1096.7675	3401514	-1677644
54	ANTA RF	366.8975	5059774	0.0000	0	5059774
55	AURAIYA RF	596.1525	8465962	0.0000	0	8465962
56	DADRI RF	423.6050	5717396	0.0000	0	5717396
57	FARIDABAD RF	454.2900	5876695	0.0000	0	5876695
58	GAMA RF	34.5000	471411	0.0000	0	471411
Total						77063533

Northern Regional Power Committee
SCUC Account For The Period 30/06/2025 To 6/07/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	5992.74500	0.00000	75131044	0	75131044
2	AURAIYA RF	8491.44450	0.00000	109624548	0	109624548
3	DADRI RF	10892.42730	0.00000	133650083	0	133650083
4	FARIDABAD RF	7885.75000	0.00000	92736420	0	92736420
5	GAMA RF	1585.75000	0.00000	21667847	0	21667847
6	DADRI TPS	0.00000	5392.82000	0	27956379	-27956379
7	DADRI-II TPS	39637.32000	4795.39000	174919493	21162056	153757437
8	IGSTPS-JHAJJAR	0.00000	6217.16000	0	26485102	-26485102
9	RIHAND STPS	0.00000	6986.38750	0	12142341	-12142341
10	RIHAND-II STPS	0.00000	6900.41500	0	11903216	-11903216
11	RIHAND-III STPS	0.00000	6256.14750	0	10691756	-10691756
12	SINGRAULI STPS	0.00000	11799.33750	0	23575076	-23575076
13	TANDA-II STPS	1956.61500	3829.49500	6210296	12154817	-5944521
14	UNCHAHAAR-I TPS	143.27750	277.83000	526258	1020470	-494211
15	UNCHAHAAR-II TPS	1519.17000	111.97000	5514587	406451	5108136
16	UNCHAHAAR-III TPS	417.42250	82.68250	1516913	300468	1216445
17	UNCHAHAAR-IV TPS	2878.87500	526.19500	9920603	1813268	8107335
	Total	81400.79680	53175.83000	631418092	149611400	481806693

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 30/06/2025 To 6/07/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
13	ANTA RF	0	5059774	0	75131044	80190818
19	AURAIYA RF	0	8465962	0	109624548	118090510
27	CHAMERA-II HEP	86947	0	0	0	86947
28	CHAMERA-III HEP	-257088	0	0	0	-257088
31	DADRI RF	0	5717396	0	133650083	139367479
32	DADRI TPS	5267802	11219306	0	-27956379	-11469270
33	DADRI-II TPS	6896546	36047424	0	153757437	196701407
34	DHAULIGANGA HEP	-63058	0	0	0	-63058
38	FARIDABAD RF	0	5876695	0	92736420	98613115
39	GAMA RF	0	471411	0	21667847	22139258
41	IGSTPS-JHAJJAR	4605133	36015434	0	-26485102	14135465
44	KOTESHWAR	2195061	0	0	0	2195061
57	PPGCL	0	0	3525454	0	3525454
62	RIHAND STPS	120239	-4230411	0	-12142341	-16252514
63	RIHAND-II STPS	237116	-3370238	0	-11903216	-15036337
64	RIHAND-III STPS	-149923	-3826663	0	-10691756	-14668342
75	SEWA-II HEP	-208645	0	0	0	-208645
77	SINGRAULI STPS	302239	-7873695	0	-23575076	-31146532
80	TEHRI HEP	263604	0	0	0	263604
81	TANDA-II STPS	1696216	-6574389	0	-5944521	-10822694
85	UNCHAHAR-I TPS	0	-1363676	0	-494211	-1857887
86	UNCHAHAR-II TPS	3817934	-2071871	0	5108136	6854199
87	UNCHAHAR-III TPS	2513983	-821282	0	1216445	2909147
88	UNCHAHAR-IV TPS	4405019	-1677644	0	8107335	10834710
	Total	31729125	77063533	3525454	481806693	594124807

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator