



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 07th May, 2025

सेवा में /To,

1. Executive Director (Commercial), NTPC Ltd.- adua@ntpc.co.in
2. Chief General Manager (MO), NRLDC- sheikhshadrudin@grid-india.in

Subject: Revised TRAS account (Shortfall/ Emergency) and SCUC account for the week no. 27 to week no. 39 of FY 2024-25.

महोदय/ Sir,

Please refer to the TRAS and SCUC account for the period mentioned above issued by this office for week no. 27 to 39 of FY 2024-25. In the statements, TRAS and SCUC charges and payment to TRAS and SCUC provider from Deviation and Ancillary Pool of NR have been revised due to following reason:

Open Cycle Generation by NTPC Limited's Gas Stations in NR due to schedule given under ancillary services for the period October, 2024 to December, 2024 were certified vide NRPC letter no. CEA-GO-17-14(11)/2/2023-NRPC-dated 01.05.2025. Accordingly, revised TRAS and SCUC account is prepared by considering variable cost for Closed Cycle operation (in paise/kWh) to Open Cycle operation (in paise/kWh) for the scheduled energy certified as Open Cycle Generation.

Since, variable charges w.r.t. closed cycle operation (in paise/kWh) to be paid to TRAS and SCUC providers have already been accounted for in TRAS and SCUC Accounts issued by NRPC from time to time; additional amount (or) differential variable charges receivable by TRAS and SCUC providers from Deviation and Ancillary Pool of NR (in Rs.) for certified Open Cycle Generation for the subject cited period is given at Annexure.

अनुलग्नक – यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 07-05-2025 17:52:30

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee

Payment to the RRAS Provider(s) from the DSM Pool for Up Regulation on account of certified Open Cycle Generation

RRAS Provider Name				Anta GPP		Auraiya GPP		Dadri GPP	
Week No.	From Date	To date	Revision no.	Scheduled Energy from VAE under RRAS (MWh)	Variable Charges (In Rs.)	Scheduled Energy from VAE under RRAS (MWh)	Variable Charges (In Rs.)	Scheduled Energy from VAE under RRAS (MWh)	Variable Charges (In Rs.)
27	30-09-2024	06-10-2024	1	91.214	656,561	264.645	2,130,517	417.278	3,326,119
28	07-10-2024	13-10-2024	1	118.561	853,402	99.435	565,785	194.898	1,090,841
29	14-10-2024	20-10-2024	1	558.090	4,017,129	215.510	1,217,613	664.720	3,720,438
30	21-10-2024	27-10-2024	1	645.353	4,525,857	193.255	1,088,026	1721.965	9,637,838
31	28-10-2024	03-11-2024	1	235.640	1,307,096	356.238	2,005,617	679.918	3,805,498
32	04-11-2024	10-11-2024	1	14.133	80,672	200.553	1,129,111	0.000	-
33	11-11-2024	17-11-2024	1	176.251	1,006,042	1356.573	7,637,503	359.408	2,011,604
34	18-11-2024	24-11-2024	1	486.773	2,924,791	1239.770	7,797,021	881.470	5,525,766
35	25-11-2024	01-12-2024	2	138.766	835,091	166.120	1,059,846	90.000	575,730
36	02-12-2024	08-12-2024	2	15.769	87,472	7.558	42,549	0.000	-
37	09-12-2024	15-12-2024	1	0.000	-	0.000	-	0.000	-
38	16-12-2024	22-12-2024	1	1616.836	11,170,849	4860.660	30,277,106	146.250	935,561
39	23-12-2024	29-12-2024	1	459.542	2,889,142	3065.623	19,558,672	117.260	745,908
	Sub-Total			4,557	30,354,104	12,026	74,509,366	5,273	31,375,303
	Total								136,238,773

Note: Aforesaid Scheduled Energy from VAE under RRAS (MWh) corresponds to Open Cycle Generation certified for the period, and Variable charges are differential charges corresponding to said scheduled energy.

Northern Regional Power Committee

Payment to the SCUC Provider(s) from the DSM Pool for Up Regulation on account of certified Open Cycle Generation

SCUC Provider Name				Anta GPP		Auraiya GPP		Dadri GPP	
Week No.	From Date	To date	Revision no.	Scheduled Energy from VAE under SCUC (MWh)	Variable Charges (In Rs.)	Scheduled Energy from VAE under SCUC (MWh)	Variable Charges (In Rs.)	Scheduled Energy from VAE under SCUC (MWh)	Variable Charges (In Rs.)
27	30-09-2024	06-10-2024	1	2947.632	21,217,058	6799.681	56,606,552	11028.864	73,480,762
28	07-10-2024	13-10-2024	1	1525.821	10,982,863	2719.931	19,743,022	3688.151	20,755,468
29	14-10-2024	20-10-2024	1	1745.425	12,563,572	2705.617	15,289,294	3583.218	20,055,269
30	21-10-2024	27-10-2024	1	1097.432	7,696,289	1528.783	8,607,048	450.446	2,521,148
31	28-10-2024	03-11-2024	1	1788.523	9,920,935	1581.142	8,901,827	2614.301	14,632,245
32	04-11-2024	10-11-2024	1	354.931	2,025,945	384.457	2,164,495	591.132	3,308,566
33	11-11-2024	17-11-2024	1	2307.390	13,170,583	2586.128	14,559,903	3444.820	19,280,658
34	18-11-2024	24-11-2024	1	2965.295	17,477,381	3640.142	22,232,041	4759.798	29,142,760
35	25-11-2024	01-12-2024	1	76.454	460,101	316.430	2,018,826	200.205	1,280,714
36	02-12-2024	08-12-2024	1	343.174	1,903,588	298.833	1,682,432	849.540	4,754,874
37	09-12-2024	15-12-2024	1	0.000	-	0.000	-	0.000	-
38	16-12-2024	22-12-2024	1	3760.238	28,419,122	5598.973	35,294,563	4619.710	29,005,099
39	23-12-2024	29-12-2024	1	6065.647	38,134,719	8087.408	51,597,661	10737.401	67,576,863
	Sub-Total			24977.963	163,972,156	36247.526	238,697,664	46567.586	285,794,426
	Total								688,464,246

Note: Aforesaid Scheduled Energy from VAE under SCUC (MWh) corresponds to Open Cycle Generation certified for the period, and Variable charges are differential charges corresponding to said scheduled energy.