



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 16th January, 2025

(भुगतान की तिथि : 23.01.2025 या उससे पहले)

(Due Date of Payment: On or before: 23.01.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 30 दिसंबर 2024 से 05 जनवरी, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 40/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 30th December 2024 to 05th January, 2025 (Week No. 40/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 30th December 2024 to 05th January, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 16-01-2025 17:54:31

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 30/12/2024 To 5/01/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	30-12-2024	31-12-2024	01-01-2025	02-01-2025	03-01-2025	04-01-2025	05-01-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	90.8	74.6	86.6	73.5	74.7	86.8	86.2	
2	KOTESHWAR	100	100	100	100	84.8	97.8	100	
3	RIHAND-III STPS	79.8	74.7	68.8	54.8	60.7	59.2	83.1	
4	CHAMERA HEP	81.7	63.1	77.4	97.8	46.1	76.7	76	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	96.8	94.7	95.7	99.2	100	99	100	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	96.2	99.1	100	98.9	98.2	98.2	89.2	
10	RIHAND-II STPS	85.5	86.8	77.7	80.9	79.5	74.3	93.5	
11	TEHRI HEP	27.1	59.6	26.5	27.6	44.3	77	54.9	
12	UNCHAHAR-III TPS	87.6	98	88.6	91.8	87.8	90.4	98	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	85.7	93.2	66.3	60.6	88.3	68	93.6	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	93.5	85.5	85.1	93	94.3	89.1	96	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAR-IV TPS	88.5	93.9	80.6	86.5	100	98.6	89.9	
21	IGSTPS-JHAJJAR	75.9	89.3	71.5	84.6	76.3	82	85.7	
22	UNCHAHAR-II TPS	100	96.9	92.9	91.6	90	76.6	96.6	
23	DHAULIGANGA HEP	96.1	99.4	99.3	100	92	91.9	100	
24	RIHAND STPS	71.8	78.5	71.8	54	74	73.4	87.3	
25	CHAMERA-II HEP	92	95.3	97.7	95.9	95.9	0	0	

Northern Regional Power Committee

TRAS Account For The Week 30/12/2024 To 5/01/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	1136.3250	603.5500	6035500	106555	0.0000	0.0000	0	0	6142055	0.0000	0	0.0000	0	6142055
Total										6142055					6142055

Northern Regional Power Committee

TRAS Account For The Week 30/12/2024 To 5/01/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	6053.6075	32908621	448.9050	1996640	30911981
2	DADRI-II TPS	1918.5325	8718005	2357.6475	8765498	-47493
3	IGSTPS-JHAJJAR	2163.4475	9490612	1772.0575	6360269	3130343
4	RIHAND STPS	0.0000	0	1229.3425	1843276	-1843276
5	RIHAND-II STPS	0.0000	0	1748.2625	2602464	-2602464
6	RIHAND-III STPS	0.0000	0	968.0225	1424445	-1424445
7	SINGRAULI STPS	0.0000	0	5187.6950	9207121	-9207121
8	TANDA-II STPS	436.3150	1639017	1619.7950	4978440	-3339423
9	UNCHAHAHAR-I TPS	0.0025	10	3369.5000	10783749	-10783739
10	UNCHAHAHAR-II TPS	0.0000	0	2184.5500	7050417	-7050417
11	UNCHAHAHAR-III TPS	0.0000	0	1758.8250	5628943	-5628943
12	UNCHAHAHAR-IV TPS	0.0000	0	4240.8225	12954016	-12954016
13	ANTA CRF	153.2350	2238288	0.0000	0	2238288
14	ANTA RF	140.6650	1785447	0.0000	0	1785447
15	AURAIYA CRF	363.8540	5403232	0.0000	0	5403232
16	AURAIYA RF	718.1325	9273963	0.0000	0	9273963
17	DADRI RF	150.0000	1844865	0.0000	0	1844865
Total						-293218

NORTHERN REGIONAL POWER COMMITTEE

SCUC Account For The Period 30/12/2024 To 05/01/2025

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	1120.31250	0.00000	14876630	0	14876630
2	ANTA RF	1313.88500	0.00000	15160919	0	15160919
3	AURAIYA CRF	1278.22200	0.00000	17255997	0	17255997
4	AURAIYA RF	1460.34100	0.00000	17144403	0	17144403
5	DADRI CRF	997.54160	0.00000	12829383	0	12829383
6	DADRI RF	1868.22010	0.00000	20888569	0	20888569
7	DADRI TPS	27727.42750	5521.91500	137028947	27289304	109739643
8	DADRI-II TPS	499.76000	18676.32250	2064509	77151888	-75087380
9	IGSTPS-JHAJJAR	0.00000	22083.42500	0	88068699	-88068699
10	SINGRAULI STPS	0.00000	5667.40250	0	11176118	-11176118
11	TANDA-II STPS	0.00000	4749.41750	0	16219261	-16219261
12	UNCHAHAAR-I TPS	0.00000	2502.13250	0	8897583	-8897583
13	UNCHAHAAR-II TPS	0.00000	2716.77000	0	9742337	-9742337
14	UNCHAHAAR-III TPS	0.00000	1905.02000	0	6774251	-6774251
15	UNCHAHAAR-IV TPS	0.00000	3604.58250	0	12233953	-12233953
	Total	36265.70970	67426.98750	237249357	257553394	-20304038

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 30/12/2024 to 05/01/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	0	2238288	0	14876630	17114918
2	AURAIYA CRF	0	5403232	0	17255997	22659229
3	DADRI CRF	0	0	0	12829383	12829383
4	ANTA RF	0	1785447	0	15160919	16946366
5	AURAIYA RF	0	9273963	0	17144403	26418366
6	CHAMERA HEP	114220	0	0	0	114220
7	CHAMERA-II HEP	-76033	0	0	0	-76033
8	DADRI RF	0	1844865	0	20888569	22733434
9	DADRI TPS	15405379	30911981	0	109739643	156057003
10	DADRI-II TPS	5375176	-47493	0	-75087380	-69759697
11	DHAULIGANGA HEP	-39703	0	0	0	-39703
12	IGSTPS-JHAJJAR	1770436	3130343	0	-88068699	-83167919
13	KOLDAM HEP	1048776	0	0	0	1048776
14	KOTESHWAR	1781326	0	0	0	1781326
15	PPGCL	0	0	6142055	0	6142055
16	RIHAND STPS	-2615357	-1843276	0	0	-4458633
17	RIHAND-II STPS	-3167101	-2602464	0	0	-5769565
18	RIHAND-III STPS	-3443270	-1424445	0	0	-4867715
19	SEWA-II HEP	-163902	0	0	0	-163902
20	SINGRAULI STPS	-2944617	-9207121	0	-11176118	-23327855
21	TEHRI HEP	50174	0	0	0	50174
22	TANDA-II STPS	3415890	-3339423	0	-16219261	-16142794
23	UNCHAHAAR-I TPS	0	-10783739	0	-8897583	-19681322
24	UNCHAHAAR-II TPS	4321288	-7050417	0	-9742337	-12471466
25	UNCHAHAAR-III TPS	2371556	-5628943	0	-6774251	-10031638
26	UNCHAHAAR-IV TPS	4310993	-12954016	0	-12233953	-20876976
	Total	27515231	-293218	6142055	-20304038	13060032

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator