



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 23rd December, 2025

(भुगतान की तिथि: 30.12.2025 या उससे पहले)

(Due Date of Payment: On or before: 30.12.2025)

सेवा में /To,

As per list enclosed

विषय: वित्त वर्ष 2024-25 के सप्ताह संख्या 40 से सप्ताह संख्या 50 का संशोधित एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी.।

Subject: Revised Ancillary Services and Regional SCUC for Week No. 40 to 50 of FY 2024-25.

महोदय/ महोदया,

Please refer to the Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account and revision thereof for week no. 40 to 50 of FY 2024-25 issued by this office from time to time. The Regional Ancillary Services and SCUC Account for the subject mentioned week has been revised due to following reasons:

- Revised schedule data for the subject mentioned week furnished by NRLDC;
- Open Cycle Generation by NTPC Limited's Gas Stations in NR due to schedule given under ancillary services for the period January 2025 to June 2025 were certified vide NRPC letter no. CEA-GO-17-14(11)/2/2023-NRPC-dated 16.09.2025. Accordingly, revised TRAS and SCUC accounts are prepared by considering variable cost for Open Cycle operation (in paise/kWh) for the scheduled energy certified as Open Cycle Generation.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 30/12/2024 To 5/01/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3562.4300	896.3000	2666.1300	13176014	2229365	15405379
		DADRI-II TPS	2125.4300	1150.4900	974.9400	4027477	1347699	5375176
		KOLDAM HEP	566.0800	278.3200	287.7600	640266	408510	1048776
		RIHAND STPS	122.7100	2145.0700	-2022.3600	-3369252	753895	-2615357
		RIHAND-II STPS	94.9200	2656.3800	-2561.4600	-4236655	1069554	-3167101
		RIHAND-III STPS	114.9000	2764.4100	-2649.5100	-4331949	888679	-3443270
		SINGRAULI STPS	554.5400	2632.3700	-2077.8300	-4097481	1152864	-2944617
		TANDA-II STPS	3658.1000	3710.7500	-52.6500	-179800	3595690	3415890
		UNCHAHAAR-II TPS	1452.3800	484.2000	968.1800	3471893	849395	4321288
		UNCHAHAAR-III TPS	762.3600	211.7100	550.6500	1958111	413445	2371556
		UNCHAHAAR-IV TPS	1830.7400	904.8200	925.9200	3142572	1168421	4310993
	Total :-							24078713
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	85.2500	19.3600	65.8900	75049	39171	114220
		CHAMERA-II HEP	0.0000	102.1700	-102.1700	-123115	47082	-76033
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	11.6700	75.8900	-64.2200	-82202	42499	-39703
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.8500	90.7200	-89.8700	-198253	34351	-163902
	Total :-							-165418
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	675.4700	217.7900	457.6800	1350156	431170	1781326
		TEHRI HEP	107.7900	100.4000	7.3900	15630	34544	50174
	Total :-							1831500
5	APCPL :-							
		IGSTPS-JHAJJAR	2171.7900	2147.6600	24.1300	96230	1674206	1770436
	Total :-							1770436
6	PPGCL :-							
	Total :-							0

Northern Regional Power Committee
SRAS Account For The Week 30/12/2024 To 5/01/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	30-12-2024	31-12-2024	01-01-2025	02-01-2025	03-01-2025	04-01-2025	05-01-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	90.8	74.6	86.6	73.5	74.7	86.8	86.2	
2	KOTESHWAR	100	100	100	100	84.8	97.8	100	
3	RIHAND-III STPS	79.8	74.7	68.8	54.8	60.7	59.2	83.1	
4	ANTA GPP	0	0	0	0	0	0	0	
5	CHAMERA HEP	81.7	63.1	77.4	97.8	46.1	76.7	76	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	96.8	94.7	95.7	99.2	100	99	100	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	96.2	99.1	100	98.9	98.2	98.2	89.2	
11	RIHAND-II STPS	85.5	86.8	77.7	80.9	79.5	74.3	93.5	
12	TEHRI HEP	27.1	59.6	26.5	27.6	44.3	77	54.9	
13	UNCHAHAH-III TPS	87.6	98	88.6	91.8	87.8	90.4	98	
14	RAMPUR HEP	0	0	0	0	0	0	0	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	85.7	93.2	66.3	60.6	88.3	68	93.6	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	93.5	85.5	85.1	93	94.3	89.1	96	
20	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
21	UNCHAHAH-IV TPS	88.5	93.9	80.6	86.5	100	98.6	89.9	
22	IGSTPS-JHAJJAR	75.9	89.3	71.5	84.6	76.3	82	85.7	
23	UNCHAHAH-II TPS	100	96.9	92.9	91.6	90	76.6	96.6	
24	DHAULIGANGA HEP	96.1	99.4	99.3	100	92	91.9	100	
25	RIHAND STPS	71.8	78.5	71.8	54	74	73.4	87.3	
26	CHAMERA-II HEP	92	95.3	97.7	95.9	95.9	0	0	

Northern Regional Power Committee

TRAS Account For The Week 30/12/2024 To 5/01/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Scheduling(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduling(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	1136.3250	603.5500	6035500	106555					6142055					6142055
Total										6142055					6142055

Northern Regional Power Committee
TRAS Account for the week 30.12.2024 to 05.01.2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS- Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	6053.6075	32908621	448.905	1996640	30911981
2	DADRI-II TPS	1918.5325	8718005	2357.6475	8765498	-47493
3	IGSTPS-JHAJJAR	2163.4475	9490612	1772.0575	6360269	3130343
4	RIHAND STPS	0	0	1229.3425	1843276	-1843276
5	RIHAND-II STPS	0	0	1748.2625	2602464	-2602464
6	RIHAND-III STPS	0	0	968.0225	1424445	-1424445
7	SINGRAULI STPS	0	0	5187.695	9207121	-9207121
8	TANDA-II STPS	436.315	1639017	1619.795	4978440	-3339423
9	UNCHAHAH-I TPS	0.0025	10	3369.5	10783749	-10783739
10	UNCHAHAH-II TPS	0	0	2184.55	7050417	-7050417
11	UNCHAHAH-III TPS	0	0	1758.825	5628943	-5628943
12	UNCHAHAH-IV TPS	0	0	4240.8225	12954016	-12954016
13	ANTA CRF	153.235	2238288	174.785	2088874	1080476
14	ANTA RF	140.665	1785447	0	0	2521634
15	AURAIYA CRF	363.855	5403247	287.61	3494462	4499433
16	AURAIYA RF	718.1325	9273963	0	0	13600689
17	DADRI CRF	0	0	85.6725	991651	-991651
18	DADRI LF	0	0	96.17	2067059	-2067059
19	DADRI RF	150	1844865	11.1075	111774	2561529
Total						366038

Northern Regional Power Committee
SCUC Account for the week 30.12.2024 to 05.01.2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)*
1	ANTA CRF	1120.3125		14876630	0	21620439
2	ANTA RF	1313.885		15160919	0	21957099
3	AURAIYA CRF	1278.222		17255997	0	25749236
4	AURAIYA RF	1460.341		17144403	0	25329680
5	DADRI CRF	867.2655		11153902	0	17080911
6	DADRI RF	1780.7201	10.9925	19910231	122907	29986709
7	DADRI TPS	27727.4275	5521.915	137028947	27289304	109739643
8	DADRI-II TPS	499.76	18673.3225	2064509	77139495	-75074987
9	IGSTPS-JHAJJAR		22083.425	0	88068699	-88068699
10	SINGRAULI STPS		5667.4025	0	11176118	-11176118
11	TANDA-II STPS		4749.4175	0	16219261	-16219261
12	UNCHAHAAR-I TPS		2502.1325	0	8897583	-8897583
13	UNCHAHAAR-II TPS		2716.77	0	9742337	-9742337
14	UNCHAHAAR-III TPS		1905.02	0	6774251	-6774251
15	UNCHAHAAR-IV TPS		3604.5825	0	12233953	-12233953
Total						23276528

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account for the week 30.12.2024 to 05.01.2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	0	1080476	0	21620439	22700915
2	ANTA RF	0	2521634	0	21957099	24478733
3	AURAIYA CRF	0	4499433	0	25749236	30248669
4	AURAIYA RF	0	13600689	0	25329680	38930369
5	CHAMERA HEP	114220	0	0	0	114220
6	CHAMERA-II HEP	-76033	0	0	0	-76033
7	DADRI CRF	0	-991651	0	17080911	16089260
8	DADRI LF	0	-2067059	0	0	-2067059
9	DADRI RF	0	2561529	0	29986709	32548238
10	DADRI TPS	15405379	30911981	0	109739643	156057003
11	DADRI-II TPS	5375176	-47493	0	-75074987	-69747304
12	DHAULIGANGA HEP	-39703	0	0	0	-39703
13	IGSTPS-JHAJJAR	1770436	3130343	0	-88068699	-83167920
14	KOLDAM HEP	1048776	0	0	0	1048776
15	KOTESHWAR	1781326	0	0	0	1781326
16	PPGCL	0	0	6142055	0	6142055
17	RIHAND STPS	-2615357	-1843276	0	0	-4458633
18	RIHAND-II STPS	-3167101	-2602464	0	0	-5769565
19	RIHAND-III STPS	-3443270	-1424445	0	0	-4867715
20	SEWA-II HEP	-163902	0	0	0	-163902
21	SINGRAULI STPS	-2944617	-9207121	0	-11176118	-23327856
22	TEHRI HEP	50174	0	0	0	50174
23	TANDA-II STPS	3415890	-3339423	0	-16219261	-16142794
24	UNCHAHAHAR-I TPS	0	-10783739	0	-8897583	-19681322
25	UNCHAHAHAR-II TPS	4321288	-7050417	0	-9742337	-12471466
26	UNCHAHAHAR-III TPS	2371556	-5628943	0	-6774251	-10031638
27	UNCHAHAHAR-IV TPS	4310993	-12954016	0	-12233953	-20876976
	Total	27515231	366038	6142055	23276528	57299852

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SRAS Account For The Week 6/01/2025 To 12/01/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3221.0900	1013.4000	2207.6900	10910404	2117245	13027649
		DADRI-II TPS	1528.6900	1384.4300	144.2600	595938	1210097	1806035
		KOLDAM HEP	322.5100	211.9300	110.5800	246040	259878	505918
		RIHAND STPS	24.4400	2677.7200	-2653.2800	-4420364	905034	-3515330
		RIHAND-II STPS	12.6800	2718.9300	-2706.2500	-4476138	1025557	-3450580
		RIHAND-III STPS	83.4800	2348.5800	-2265.1000	-3703438	596939	-3106500
		SINGRAULI STPS	345.6100	2252.1400	-1906.5300	-3759677	971561	-2788116
		TANDA-II STPS	2862.1300	4062.4800	-1200.3500	-4099195	3192138	-907057
		UNCHAHAAR-II TPS	1340.2700	516.4500	823.8200	2954219	761565	3715784
		UNCHAHAAR-III TPS	667.6800	278.0000	389.6800	1385702	367368	1753070
		UNCHAHAAR-IV TPS	1479.5300	963.6600	515.8700	1750863	977276	2728139
	Total :-							9769012
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	59.6900	163.3800	-103.6900	-118103	35832	-82271
		CHAMERA-II HEP	0.2800	122.8400	-122.5600	-147685	53297	-94388
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	21.6900	151.3100	-129.6200	-165914	84975	-80939
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	2.6100	30.0900	-27.4800	-60621	13945	-46676
	Total :-							-304274
3	SJVN :-							
		NATHPA JHAKRI HEP	8.5400	118.6900	-110.1500	-132510	44352	-88158
		RAMPUR HEP	2.3300	31.9700	-29.6400	-61681	11952	-49729
	Total :-							-137887
4	THDC :-							
		KOTESHWAR	771.7100	136.8200	634.8900	1872926	445941	2318866
		TEHRI HEP	47.3600	191.6900	-144.3300	-305258	96923	-208335
	Total :-							2110531
5	APCPL :-							
		IGSTPS-JHAJJAR	2053.0900	2730.2600	-677.1700	-2700554	1981830	-718724
	Total :-							-718724
6	PPGCL :-							
	Total :-							0

Northern Regional Power Committee
SRAS Account For The Week 6/01/2025 To 12/01/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	06-01-2025	07-01-2025	08-01-2025	09-01-2025	10-01-2025	11-01-2025	12-01-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	77.2	72.3	86.4	76.6	79.6	65.8	76	
2	KOTESHWAR	100	95.4	100	100	92.3	100	100	
3	RIHAND-III STPS	74.4	57.6	70.1	57.8	51	48.4	72.4	
4	ANTA GPP	0	0	0	0	0	0	0	
5	CHAMERA HEP	24.2	19.1	23.8	43.8	90.4	81	87.4	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	91.7	95.4	96.1	97.5	99.1	100	100	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	91	96.4	100	100	95	90.3	88.1	
11	RIHAND-II STPS	85.7	64.1	87.8	86.9	94.3	73.6	91.8	
12	TEHRI HEP	97	86	100	91.5	87.8	100	68.6	
13	UNCHAHAH-III TPS	91.8	93.1	93.9	89.3	65.8	77	90.5	
14	RAMPUR HEP	0	0	0	6.4	19.4	88.5	91.9	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	94.2	88.6	72.8	99.2	0	0	0	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	88.2	100	84.3	93.3	81.9	89.1	83.2	
20	NATHPA JHAKRI HEP	0	0	0	6.3	19.1	87.5	91.4	
21	UNCHAHAH-IV TPS	91.7	88.9	90.1	79.3	77.5	87.9	93.9	
22	IGSTPS-JHAJJAR	100	81.9	97.9	86.4	72.2	80.2	88.8	
23	UNCHAHAH-II TPS	95.8	86.1	80.4	99.2	59.1	85.2	91.3	
24	DHAULIGANGA HEP	100	100	100	99	96.3	95.9	93.9	
25	RIHAND STPS	80	63.8	73.9	73.3	72.4	68.3	86.1	
26	CHAMERA-II HEP	0	94.4	98.1	92.1	97.2	76.6	82.7	

Northern Regional Power Committee

TRAS Account For The Week 6/01/2025 To 12/01/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee
TRAS Account for the week 06.01.2025 to 12.01.2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS- Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	5538.18	30106654	1864.76	8294079	21812575
2	DADRI-II TPS	477.62	2170353	3795.035	14109560	-11939207
3	IGSTPS-JHAJJAR	917.0025	4022707	5900.22	21177070	-17154363
4	RIHAND STPS	0	0	905.485	1357684	-1357684
5	RIHAND-II STPS	0	0	782.4475	1164752	-1164752
6	RIHAND-III STPS	0	0	351.645	517446	-517446
7	SINGRAULI STPS	0	0	9169.5775	16274166	-16274166
8	TANDA-II STPS	0	0	2581.725	7934932	-7934932
9	UNCHAHAHAR-I TPS	0	0	4131.455	13222309	-13222309
10	UNCHAHAHAR-II TPS	0	0	2877.4	9286521	-9286521
11	UNCHAHAHAR-III TPS	0	0	2343.2025	7499186	-7499186
12	UNCHAHAHAR-IV TPS	0	0	5491.4675	16774237	-16774237
13	ANTA RF	370.4425	4759038	139.33	1464512	5245533
14	AURAIYA CRF	305.785	4443362	0	0	6620551
15	AURAIYA RF	961.176	12550075	179.015	1912417	16481602
16	DADRI RF	0	0	153.045	1557983	-1557983
Total						-54522525

Northern Regional Power Committee
SCUC Account for the week 06.01.2025 to 12.01.2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)*
1	ANTA RF	4523.885	95.6625	52834453	1117242	75454922
2	AURAIYA RF	4906.369	134.375	58238600	1595031	84827568
3	DADRI CRF	548.337	0	6898628	0	10440953
4	DADRI RF	5866.3762	154.9223	66354581	1752326	97605564
5	DADRI TPS	25491.065	6344.33	125976843	31353679	94623164
6	DADRI-II TPS	141.8325	14320.6775	585910	59158719	-58572809
7	IGSTPS-JHAJJAR	0	20937.5675	0	83499019	-83499019
8	SINGRAULI STPS	0	780.2825	0	1538717	-1538717
9	TANDA-II STPS	0	1448.765	0	4947532	-4947532
10	UNCHAHAR-I TPS	0	1099.58	0	3910106	-3910106
11	UNCHAHAR-II TPS	0	1960.1425	0	7029071	-7029071
12	UNCHAHAR-III TPS	0	919.8875	0	3271120	-3271120
13	UNCHAHAR-IV TPS	0	1752.835	0	5949122	-5949122
Total						194234675

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account for the week 06.01.2025 to 12.01.2025

FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	5245533	0	75454922	80700455
2	AURAIYA CRF	0	6620551	0	0	6620551
3	AURAIYA RF	0	16481602	0	84827568	101309170
4	CHAMERA HEP	-82271	0	0	0	-82271
5	CHAMERA-II HEP	-94388	0	0	0	-94388
6	DADRI CRF	0	0	0	10440953	10440953
7	DADRI RF	0	-1557983	0	97605564	96047581
8	DADRI TPS	13027649	21812575	0	94623164	129463388
9	DADRI-II TPS	1806035	-11939207	0	-58572809	-68705981
10	DHAULIGANGA HEP	-80939	0	0	0	-80939
11	IGSTPS-JHAJJAR	-718724	-17154363	0	-83499019	-101372106
12	KOLDAM HEP	505918	0	0	0	505918
13	KOTESHWAR	2318866	0	0	0	2318866
14	NATHPA JHAKRI HEP	-88158	0	0	0	-88158
15	RAMPUR HEP	-49729	0	0	0	-49729
16	RIHAND STPS	-3515330	-1357684	0	0	-4873014
17	RIHAND-II STPS	-3450580	-1164752	0	0	-4615332
18	RIHAND-III STPS	-3106500	-517446	0	0	-3623946
19	SEWA-II HEP	-46676	0	0	0	-46676
20	SINGRAULI STPS	-2788116	-16274166	0	-1538717	-20600999
21	TEHRI HEP	-208335	0	0	0	-208335
22	TANDA-II STPS	-907057	-7934932	0	-4947532	-13789521
23	UNCHAHAH-I TPS	0	-13222309	0	-3910106	-17132415
24	UNCHAHAH-II TPS	3715784	-9286521	0	-7029071	-12599808
25	UNCHAHAH-III TPS	1753070	-7499186	0	-3271120	-9017236
26	UNCHAHAH-IV TPS	2728139	-16774237	0	-5949122	-19995220
	Total	10718658	-54522525	0	194234675	150430808

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SRAS Account For The Week 13/01/2025 To 19/01/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3652.0800	718.3400	2933.7400	14464846	2185210	16650056
		DADRI-II TPS	1965.2600	1098.3200	866.9400	3705822	1406966	5112788
		KOLDAM HEP	649.5400	137.6900	511.8500	1138866	389398	1528264
		RIHAND STPS	176.7200	2356.1100	-2179.3900	-3629539	977924	-2651615
		RIHAND-II STPS	174.6900	2460.0000	-2285.3100	-3777057	1136806	-2640251
		RIHAND-III STPS	143.3700	2513.3700	-2370.0000	-3872260	1080185	-2792075
		SINGRAULI STPS	545.6000	2134.5200	-1588.9200	-2928384	953398	-1974986
		TANDA-II STPS	3616.0100	3346.2200	269.7900	1026186	3160343	4186529
		UNCHAHAAR-II TPS	1796.9200	447.2000	1349.7200	4887334	1030903	5918237
		UNCHAHAAR-III TPS	859.3900	165.2800	694.1100	2490693	454654	2945347
		UNCHAHAAR-IV TPS	1878.1800	832.4000	1045.7800	3590769	1084232	4675001
	Total :-							30957295
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	122.5900	31.9300	90.6600	103262	50902	154164
		CHAMERA-II HEP	0.4100	186.9100	-186.5000	-224732	75723	-149010
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	27.3700	81.1900	-53.8200	-68890	47325	-21565
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.2300	41.6700	-41.4400	-91417	18038	-73379
	Total :-							-89790
3	SJVN :-							
		NATHPA JHAKRI HEP	100.6900	495.6900	-395.0000	-475185	246310	-228875
		RAMPUR HEP	27.2000	133.8400	-106.6400	-221918	66506	-155412
	Total :-							-384287
4	THDC :-							
		KOTESHWAR	793.8900	119.7600	674.1300	1988684	426919	2415602
		TEHRI HEP	113.1400	385.8200	-272.6800	-576718	37997	-538721
	Total :-							1876881
5	APCPL :-							
		IGSTPS-JHAJJAR	2552.6200	2196.5700	356.0500	1461162	1899676	3360838
	Total :-							3360838
6	PPGCL :-							
	Total :-							0

Northern Regional Power Committee
SRAS Account For The Week 13/01/2025 To 19/01/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	13-01-2025	14-01-2025	15-01-2025	16-01-2025	17-01-2025	18-01-2025	19-01-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	69	68.8	67.3	77.2	79.5	85.5	82.6	
2	KOTESHWAR	96	100	100	100	97.5	91.4	91.3	
3	RIHAND-III STPS	75.8	96.9	76.2	80.3	89.5	72.8	79.5	
4	ANTA GPP	0	0	0	0	0	0	0	
5	CHAMERA HEP	78.3	27.1	100	93.8	94.1	68.5	90.7	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	95.2	77.1	99	100	100	100	100	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	92.8	94.5	90.1	100	100	100	100	
11	RIHAND-II STPS	95.7	99.2	89.9	84.5	91.5	78.5	82.6	
12	TEHRI HEP	12.2	51.4	29.4	8.6	8.7	20	23.9	
13	UNCHAHAH-III TPS	93.6	96.9	100	86.2	86.9	88.2	95.8	
14	RAMPUR HEP	91.6	85	95.9	80	56.9	95.2	77	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	0	88.4	78.6	81	91.9	90.3	97.2	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	85.7	98.6	90	96	83.7	100	95.8	
20	NATHPA JHAKRI HEP	91	84.3	95.7	79.7	56.7	95.2	76.5	
21	UNCHAHAH-IV TPS	82.5	91.9	88.5	84.3	84.5	80.6	89.6	
22	IGSTPS-JHAJJAR	89.5	86.5	87.5	87.7	83.3	88.8	89.4	
23	UNCHAHAH-II TPS	92.9	96.9	100	96.9	96.1	87.7	89.2	
24	DHAULIGANGA HEP	93	94.2	100.4	88.1	92.9	72.8	101.6	
25	RIHAND STPS	88.9	89.9	74.7	77.8	85.5	80.1	85	
26	CHAMERA-II HEP	84.8	98.2	92.9	71.3	78.9	71.3	83.1	

Northern Regional Power Committee

TRAS Account For The Week 13/01/2025 To 19/01/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
1	PPGCL	133.9000	14.0500	140500	23970					164470					164470
Total										164470					164470

Northern Regional Power Committee
TRAS Account for the week 13.01.2025 to 19.01.2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS- Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3812.4275	20700686	4487.1675	19899797	800889
2	DADRI-II TPS	487.5325	2222494	6287.0425	24079810	-21857316
3	IGSTPS-JHAJJAR	474.5575	2099573	8405.775	30615721	-28516148
4	RIHAND STPS	0	0	4512.975	6766723	-6766723
5	RIHAND-II STPS	0	0	3619.7675	5388327	-5388327
6	RIHAND-III STPS	0	0	2966.6175	4365378	-4365378
7	SINGRAULI STPS	0	0	16153.21	27041977	-27041977
8	TANDA-II STPS	139.96	548699	1759.7775	5514963	-4966264
9	UNCHAHAAR-I TPS	22.25	87635	2068.1275	6685917	-6598282
10	UNCHAHAAR-II TPS	29.5	117274	3037.9075	9883980	-9766706
11	UNCHAHAAR-III TPS	15	59136	2472	7984560	-7925424
12	UNCHAHAAR-IV TPS	18	68468	5716.62	17656609	-17588141
13	ANTA RF	86.0825	1105893	145.0725	1524872	33251
14	AURAIYA RF	693.8655	9059802	249.195	2662150	10616336
15	DADRI RF	0	0	257.34	2619695	-2619695
Total						-131949905

Northern Regional Power Committee
SCUC Account for the week 13.01.2025 to 19.01.2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (Rs) (E)*
1	ANTA CRF	68.75	0	893681	0	1280913
2	ANTA RF	1534.0975	0	17916725	0	25805758
3	AURAIYA RF	1851.219	0	21973970	0	32811181
4	DADRI CRF	250	0	3145250	0	4877275
5	DADRI RF	2094.6325	0	23692388	0	35830723
6	DADRI TPS	28798.52	2075.7775	142031914	10257192	131774722
7	DADRI-II TPS	195.9825	13068.7175	835564	55331614	-54496050
8	IGSTPS-JHAJJAR	0	17522.9725	0	70586114	-70586114
9	SINGRAULI STPS	0	850.595	0	1677373	-1677373
10	TANDA-II STPS	0	2878.9725	0	9943196	-9943196
11	UNCHAHAAR-I TPS	0	791.49	0	2839898	-2839898
12	UNCHAHAAR-II TPS	0	1965.04	0	7102895	-7102895
13	UNCHAHAAR-III TPS	0	585.2425	0	2097601	-2097601
14	UNCHAHAAR-IV TPS	0	1440.515	0	4934870	-4934870
Total						78702575

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account for the week 13.01.2025 to 19.01.2025

FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	0	0	0	1280913	1280913
2	ANTA RF	0	33251	0	25805758	25839009
3	AURAIYA RF	0	10616336	0	32811181	43427517
4	CHAMERA HEP	154164	0	0	0	154164
5	CHAMERA-II HEP	-149010	0	0	0	-149010
6	DADRI CRF	0	0	0	4877275	4877275
7	DADRI RF	0	-2619695	0	35830723	33211028
8	DADRI TPS	16650056	800889	0	131774722	149225667
9	DADRI-II TPS	5112788	-21857316	0	-54496050	-71240578
10	DHAULIGANGA HEP	-21565	0	0	0	-21565
11	IGSTPS-JHAJJAR	3360838	-28516148	0	-70586114	-95741424
12	KOLDAM HEP	1528264	0	0	0	1528264
13	KOTESHWAR	2415602	0	0	0	2415602
14	NATHPA JHAKRI HEP	-228875	0	0	0	-228875
15	PPGCL	0	0	164470	0	164470
16	RAMPUR HEP	-155412	0	0	0	-155412
17	RIHAND STPS	-2651615	-6766723	0	0	-9418338
18	RIHAND-II STPS	-2640251	-5388327	0	0	-8028578
19	RIHAND-III STPS	-2792075	-4365378	0	0	-7157453
20	SEWA-II HEP	-73379	0	0	0	-73379
21	SINGRAULI STPS	-1974986	-27041977	0	-1677373	-30694336
22	TEHRI HEP	-538721	0	0	0	-538721
23	TANDA-II STPS	4186529	-4966264	0	-9943196	-10722931
24	UNCHAHAAR-I TPS	0	-6598282	0	-2839898	-9438180
25	UNCHAHAAR-II TPS	5918237	-9766706	0	-7102895	-10951364
26	UNCHAHAAR-III TPS	2945347	-7925424	0	-2097601	-7077678
27	UNCHAHAAR-IV TPS	4675001	-17588141	0	-4934870	-17848010
	Total	35720937	-131949905	164470	78702575	-17361923

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SRAS Account For The Week 20/01/2025 To 26/01/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3577.6400	449.9300	3127.7100	15400844	1975713	17376557
		DADRI-II TPS	2319.2400	986.7200	1332.5200	5741829	1420611	7162440
		KOLDAM HEP	336.8800	251.4900	85.3900	189993	277777	467770
		RIHAND STPS	43.4900	2224.0600	-2180.5700	-3630649	885213	-2745436
		RIHAND-II STPS	25.5200	2290.7500	-2265.2300	-3742160	945617	-2796543
		RIHAND-III STPS	78.3700	2202.3600	-2123.9900	-3468476	791592	-2676884
		SINGRAULI STPS	327.3400	1915.3100	-1587.9700	-2828175	807502	-2020673
		TANDA-II STPS	3069.1400	2870.6700	198.4700	707347	2676385	3383732
		UNCHAHAAR-II TPS	1772.9200	328.7700	1444.1500	5259594	933943	6193537
		UNCHAHAAR-III TPS	780.0400	136.9500	643.0900	2322841	363978	2686819
		UNCHAHAAR-IV TPS	1865.9400	569.6100	1296.3300	4482709	1016971	5499680
	Total :-							32530999
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	145.9300	0.7700	145.1600	165337	62065	227402
		CHAMERA-II HEP	0.0400	87.7600	-87.7200	-105703	35120	-70583
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	16.7200	126.9800	-110.2600	-141133	68655	-72478
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.0000	60.4500	-60.4500	-133353	25104	-108249
	Total :-							-23908
3	SJVN :-							
		NATHPA JHAKRI HEP	2.4200	655.5100	-653.0900	-785667	297849	-487818
		RAMPUR HEP	0.6900	176.8800	-176.1900	-366651	80383	-286268
	Total :-							-774086
4	THDC :-							
		KOTESHWAR	695.3500	100.2100	595.1400	1755663	368667	2124330
		TEHRI HEP	168.8700	311.9600	-143.0900	-302635	232680	-69955
	Total :-							2054375
5	APCPL :-							
		IGSTPS-JHAJJAR	3161.3400	1852.1300	1309.2100	5319320	2005388	7324708
	Total :-							7324708
6	PPGCL :-							
	Total :-							0

Northern Regional Power Committee
SRAS Account For The Week 20/01/2025 To 26/01/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	20-01-2025	21-01-2025	22-01-2025	23-01-2025	24-01-2025	25-01-2025	26-01-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	73.3	79.6	65.9	77.2	75.4	84.1	73.8	
2	KOTESHWAR	81.5	88.5	91.4	100	100	100	100	
3	RIHAND-III STPS	83.7	77	60.4	66.2	80	70	66.1	
4	ANTA GPP	0	0	0	0	0	0	0	
5	CHAMERA HEP	100	83.3	82.2	76.3	92.7	92.2	97.8	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	94.5	
8	KOLDAM HEP	98.4	99.9	98.5	91.4	90.9	94.7	98.1	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	83.5	94.4	92.6	92.3	100	98	100	
11	RIHAND-II STPS	95.8	85.3	60.6	85.3	84.2	90.3	88.3	
12	TEHRI HEP	100	100	92	97.2	96.4	98	100	
13	UNCHAHAR-III TPS	97.8	90.3	90.3	89.2	92.9	67.7	87.4	
14	RAMPUR HEP	96.6	100	88.9	73	93.1	97.5	0	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	96.1	92.5	90.5	64.2	89.3	94.2	91.7	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	85.2	100	85.1	84.6	99.5	86.7	85.5	
20	NATHPA JHAKRI HEP	96.3	100	88.7	72.4	92.5	96.8	0	
21	UNCHAHAR-IV TPS	86.7	85.3	87.6	80.4	88.7	93.1	96.6	
22	IGSTPS-JHAJJAR	86.7	80.9	79.3	75.8	80.4	79.9	75.9	
23	UNCHAHAR-II TPS	85.6	84.8	92.6	100	99.8	100	91.6	
24	DHAULIGANGA HEP	94.4	96.5	94.7	96	100	95.2	100	
25	RIHAND STPS	85.8	78.1	70.3	82.8	78.2	79.2	83.2	
26	CHAMERA-II HEP	94.4	88.4	90.2	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 20/01/2025 To 26/01/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee
TRAS Account for the week 20.01.2025 to 26.01.2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS- Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	926.51	5018349	5976.5825	26485824	-21467475
2	DADRI-II TPS	144.2	683493	7762.8225	30105001	-29421508
3	IGSTPS-JHAJJAR	70.4925	315052	11213.6225	41004853	-40689801
4	RIHAND STPS	0	0	234.5375	351454	-351454
5	RIHAND-II STPS	0	0	141.38	210204	-210204
6	RIHAND-III STPS	0	0	95.8575	140882	-140882
7	SINGRAULI STPS	0	0	12342.5475	19783869	-19783869
8	TANDA-II STPS	487.6125	1911636	780.61	2503885	-592249
9	UNCHAHAHAR-I TPS	0	0	2084.225	6807287	-6807287
10	UNCHAHAHAR-II TPS	0	0	3854.845	12635412	-12635412
11	UNCHAHAHAR-III TPS	0	0	2669.71	8678693	-8678693
12	UNCHAHAHAR-IV TPS	0	0	6158.2125	19165590	-19165590
Total						-159944424

Northern Regional Power Committee
SCUC Account for the week 20.01.2025 to 26.01.2025

FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (Rs) (E)*
1	ANTA RF	497.8475	0	5815357	0	8888998
2	AURAIYA RF	566.8445	0	6734113	0	10071624
3	DADRI RF	878.815	0	9942913	0	9991989
4	DADRI TPS	29254.3175	1180.0075	144048259	5810357	138237902
5	DADRI-II TPS	1215.8275	10150.1175	5239001	43736856	-38497856
6	IGSTPS-JHAJJAR	7	20043.25	28441	81435725	-81407284
7	TANDA-II STPS	0	1572.3475	0	5603846	-5603846
8	UNCHAHAR-I TPS	0	268.87	0	975729	-975729
9	UNCHAHAR-II TPS	0	1136.9	0	4140590	-4140590
10	UNCHAHAR-III TPS	0	334.3225	0	1207573	-1207573
11	UNCHAHAR-IV TPS	0	1322.54	0	4573343	-4573343
Total						30784292

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account for the week 20.01.2025 to 26.01.2025

FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	0	0	8888998	8888998
2	AURAIYA RF	0	0	0	10071624	10071624
3	CHAMERA HEP	227402	0	0	0	227402
4	CHAMERA-II HEP	-70583	0	0	0	-70583
5	DADRI RF	0	0	0	9991989	9991989
6	DADRI TPS	17376557	-21467475	0	138237902	134146984
7	DADRI-II TPS	7162440	-29421508	0	-38497856	-60756924
8	DHAULIGANGA HEP	-72478	0	0	0	-72478
9	IGSTPS-JHAJJAR	7324708	-40689801	0	-81407284	-114772377
10	KOLDAM HEP	467770	0	0	0	467770
11	KOTESHWAR	2124330	0	0	0	2124330
12	NATHPA JHAKRI HEP	-487818	0	0	0	-487818
13	RAMPUR HEP	-286268	0	0	0	-286268
14	RIHAND STPS	-2745436	-351454	0	0	-3096890
15	RIHAND-II STPS	-2796543	-210204	0	0	-3006747
16	RIHAND-III STPS	-2676884	-140882	0	0	-2817766
17	SEWA-II HEP	-108249	0	0	0	-108249
18	SINGRAULI STPS	-2020673	-19783869	0	0	-21804542
19	TEHRI HEP	-69955	0	0	0	-69955
20	TANDA-II STPS	3383732	-592249	0	-5603846	-2812363
21	UNCHAHAAR-I TPS	0	-6807287	0	-975729	-7783016
22	UNCHAHAAR-II TPS	6193537	-12635412	0	-4140590	-10582465
23	UNCHAHAAR-III TPS	2686819	-8678693	0	-1207573	-7199447
24	UNCHAHAAR-IV TPS	5499680	-19165590	0	-4573343	-18239253
	Total	41112088	-159944424	0	30784292	-88048044

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SRAS Account For The Week 27/01/2025 To 2/02/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3215.4600	923.2000	2292.2600	11287088	2069330	13356418
		DADRI-II TPS	2219.1800	1127.9100	1091.2700	4702282	1479587	6181869
		KOLDAM HEP	215.5100	324.4500	-108.9400	-242392	263948	21556
		RIHAND STPS	14.5900	1924.4200	-1909.8300	-3179867	746384	-2433483
		RIHAND-II STPS	21.4900	1954.6300	-1933.1400	-3193547	767408	-2426139
		RIHAND-III STPS	47.8800	1935.4200	-1887.5400	-3082353	678369	-2403984
		SINGRAULI STPS	1297.0400	110.5200	1186.5200	2113192	0	2113192
		TANDA-II STPS	853.1900	2041.3800	-1188.1900	-4234709	1239315	-2995394
		UNCHAHAAR-II TPS	1249.8100	297.7500	952.0600	3467403	632717	4100120
		UNCHAHAAR-III TPS	653.9400	191.7000	462.2400	1669611	327206	1996817
		UNCHAHAAR-IV TPS	1405.7100	658.4400	747.2700	2584060	776810	3360870
	Total :-							20871842
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	97.8600	3.3200	94.5400	107681	39488	147169
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	19.8800	95.0900	-75.2100	-96269	53927	-42342
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.1400	18.9000	-18.7600	-41385	6994	-34391
	Total :-							70436
3	SJVN :-							
		NATHPA JHAKRI HEP	13.6800	314.0300	-300.3500	-361321	140201	-221120
		RAMPUR HEP	3.6700	84.8000	-81.1300	-168832	37845	-130987
	Total :-							-352107
4	THDC :-							
		KOTESHWAR	501.0100	124.6400	376.3700	1110292	292238	1402530
		TEHRI HEP	38.0900	83.3600	-45.2700	-95746	37917	-57829
	Total :-							1344701
5	APCPL :-							
		IGSTPS-JHAJJAR	2553.8900	1852.9500	700.9400	2847919	1811476	4659395
	Total :-							4659395
6	PPGCL :-							
	Total :-							0

Northern Regional Power Committee
SRAS Account For The Week 27/01/2025 To 2/02/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	27-01-2025	28-01-2025	29-01-2025	30-01-2025	31-01-2025	01-02-2025	02-02-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	0	0	0	0	0	0	0	
2	KOTESHWAR	97.4	100	100	94.7	90.4	0	0	
3	RIHAND-III STPS	67.5	73.5	77.3	78.8	73.6	79.6	66.2	
4	ANTA GPP	0	0	0	0	0	0	0	
5	CHAMERA HEP	82.8	52.3	92	88.2	80.5	28.2	100	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	94.3	99	96.4	100	99.1	97.4	97.3	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	93.3	98.3	93.8	93.7	90.5	100	100	
11	RIHAND-II STPS	80.2	74.3	81.4	84.2	81.7	84.7	78	
12	TEHRI HEP	83.3	70.9	68.9	73.1	97.3	61.7	42.2	
13	UNCHAHAH-III TPS	86.7	83.9	90.5	72.4	89	86.8	94.5	
14	RAMPUR HEP	84.2	99.9	0	88.1	97.5	84.2	93.9	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	69.9	87.6	88.2	89	61.1	0	0	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	100	92	100	90.1	83.4	85.1	95.4	
20	NATHPA JHAKRI HEP	84.1	99.9	0	87.9	97.4	83.7	93.5	
21	UNCHAHAH-IV TPS	88.8	69.3	82.8	91.3	92.2	72.1	91.2	
22	IGSTPS-JHAJJAR	86.1	96.4	82.3	70.2	69.2	99.6	100	
23	UNCHAHAH-II TPS	91.5	91.1	90.3	78.6	89.8	98.7	90.8	
24	DHAULIGANGA HEP	84.7	91.3	96.1	95.8	75.8	98.6	100	
25	RIHAND STPS	82.9	82.9	75.6	80.8	76.1	74.9	79.8	
26	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 27/01/2025 To 2/02/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee
TRAS Account for the week 27.01.2025 to 02.02.2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS- Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	6427.77	34815372	2212.9725	9807009	25008363
2	DADRI-II TPS	1157.8525	5488104	3969.605	15394524	-9906420
3	IGSTPS-JHAJJAR	1347.5375	6022550	5598.2525	20471129	-14448579
4	RIHAND STPS	0	0	34.5	51698	-51698
5	RIHAND-II STPS	0	0	35.345	52551	-52551
6	RIHAND-III STPS	0	0	35.345	51947	-51947
7	SINGRAULI STPS	0	0	2301.505	3689082	-3689082
8	TANDA-II STPS	563.2525	2208175	356.735	1144263	1063912
9	UNCHAHAHAR-I TPS	3.78	15089	1978.9	6463286	-6448197
10	UNCHAHAHAR-II TPS	1.6375	6560	2974.8775	9751054	-9744494
11	UNCHAHAHAR-III TPS	1.0025	3983	2707.0925	8800217	-8796234
12	UNCHAHAHAR-IV TPS	1.545	5877	5728.9625	17829677	-17823800
13	ANTA CRF	195.25	2792290	0	0	4084957
14	ANTA RF	277.9025	3570798	0	0	5267625
15	AURAIYA RF	1226.2175	16024210	0	0	23479369
16	DADRI CRF	899.4525	12450581	0	0	18896957
Total						6788181

Northern Regional Power Committee
SCUC Account for the week 27.01.2025 to 02.02.2025

FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (Rs) (E)*
1	ANTA CRF	519	0	6747519	0	9986285
2	ANTA RF	1216.32	0	14207834	0	21544981
3	AURAIYA RF	1577.067	0	18735556	0	27816729
4	DADRI CRF	2022.42	0	25450133	0	39209464
5	DADRI TPS	28833.9625	2777.0525	141978431	13674207	128304225
6	DADRI-II TPS	2108.6575	7558.74	9086205	32570611	-23484405
7	IGSTPS-JHAJJAR	0	7572.3975	0	30766651	-30766651
8	TANDA-II STPS	0	568.66	0	2026704	-2026704
9	UNCHAHAR-I TPS	0	156.465	0	567811	-567811
10	UNCHAHAR-II TPS	0	655.8725	0	2388688	-2388688
11	UNCHAHAR-III TPS	0	169.9025	0	613688	-613688
12	UNCHAHAR-IV TPS	0	866.4625	0	2996227	-2996227
Total						164017510

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account for the week 27.01.2025 to 02.02.2025

FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA CRF	0	4084957	0	9986285	14071242
2	ANTA RF	0	5267625	0	21544981	26812606
3	AURAIYA RF	0	23479369	0	27816729	51296098
4	CHAMERA HEP	147169	0	0	0	147169
5	DADRI CRF	0	18896957	0	39209464	58106421
6	DADRI TPS	13356418	25008363	0	128304225	166669006
7	DADRI-II TPS	6181869	-9906420	0	-23484405	-27208956
8	DHAULIGANGA HEP	-42342	0	0	0	-42342
9	IGSTPS-JHAJJAR	4659395	-14448579	0	-30766651	-40555835
10	KOLDAM HEP	21556	0	0	0	21556
11	KOTESHWAR	1402530	0	0	0	1402530
12	NATHPA JHAKRI HEP	-221120	0	0	0	-221120
13	RAMPUR HEP	-130987	0	0	0	-130987
14	RIHAND STPS	-2433483	-51698	0	0	-2485181
15	RIHAND-II STPS	-2426139	-52551	0	0	-2478690
16	RIHAND-III STPS	-2403984	-51947	0	0	-2455931
17	SEWA-II HEP	-34391	0	0	0	-34391
18	SINGRAULI STPS	2113192	-3689082	0	0	-1575890
19	TEHRI HEP	-57829	0	0	0	-57829
20	TANDA-II STPS	-2995394	1063912	0	-2026704	-3958186
21	UNCHAHAAR-I TPS	0	-6448197	0	-567811	-7016008
22	UNCHAHAAR-II TPS	4100120	-9744494	0	-2388688	-8033062
23	UNCHAHAAR-III TPS	1996817	-8796234	0	-613688	-7413105
24	UNCHAHAAR-IV TPS	3360870	-17823800	0	-2996227	-17459157
	Total	26594267	6788181	0	164017510	197399958

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SRAS Account For The Week 3/02/2025 To 9/02/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3890.1500	473.2300	3416.9200	16824914	2181690	19006604
		DADRI-II TPS	2045.3200	1103.9100	941.4100	4056536	1455913	5512449
		KOLDAM HEP	606.6600	207.9900	398.6700	887041	398643	1285684
		RIHAND STPS	26.2800	2029.9500	-2003.6700	-3336111	747190	-2588921
		RIHAND-II STPS	18.4500	2138.0200	-2119.5700	-3501530	807022	-2694508
		RIHAND-III STPS	76.4000	1139.3900	-1062.9900	-1735863	434185	-1301678
		SINGRAULI STPS	59.5800	1400.9000	-1341.3200	-2388891	520557	-1868334
		TANDA-II STPS	1993.5900	3607.8600	-1614.2700	-5753258	2500241	-3253017
		UNCHAHAAR-II TPS	1192.4400	378.0400	814.4000	2966045	621418	3587463
		UNCHAHAAR-III TPS	628.1900	228.3200	399.8700	1444330	322771	1767101
		UNCHAHAAR-IV TPS	1269.7900	948.1900	321.6000	1112093	798059	1910152
	Total :-							21362995
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	75.4000	0.1900	75.2100	85664	37795	123459
		CHAMERA-II HEP	3.4100	339.8800	-336.4700	-405446	131618	-273828
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	14.6200	82.6900	-68.0700	-87130	42056	-45074
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.0000	41.0300	-41.0300	-90512	15954	-74558
	Total :-							-270001
3	SJVN :-							
		NATHPA JHAKRI HEP	206.0900	500.8800	-294.7900	-354632	266385	-88247
		RAMPUR HEP	55.7000	135.2600	-79.5600	-165564	71957	-93607
	Total :-							-181854
4	THDC :-							
		KOTESHWAR	1011.5200	175.9200	835.6000	2465020	593720	3058740
		TEHRI HEP	66.8200	76.6600	-9.8400	-20812	53974	33162
	Total :-							3091902
5	APCPL :-							
		IGSTPS-JHAJJAR	2072.6600	1562.7200	509.9400	2071886	1415570	3487456
	Total :-							3487456
6	PPGCL :-							
	Total :-							0

Northern Regional Power Committee
SRAS Account For The Week 3/02/2025 To 9/02/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	03-02-2025	04-02-2025	05-02-2025	06-02-2025	07-02-2025	08-02-2025	09-02-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	63.5	76.9	91.6	83	66	78.5	69.5	
2	KOTESHWAR	100	100	100	100	100	100	100	
3	RIHAND-III STPS	78.4	81	82.5	91.3	73	63.2	45	
4	ANTA GPP	0	0	0	0	0	0	0	
5	CHAMERA HEP	95	0	97.9	0	99.8	100	0	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	97.9	100	100	94.8	97.4	99.8	101.1	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	84.5	89.7	89.5	98.8	94.5	95.6	96.9	
11	RIHAND-II STPS	73.9	86.9	80.1	90.1	81.9	72.6	92.6	
12	TEHRI HEP	67.6	73.5	100	79.1	51.9	85.4	100	
13	UNCHAHAH-III TPS	89.8	79.7	69	85	84.7	83.4	63.7	
14	RAMPUR HEP	94.9	81.1	80	90.5	70.2	82.7	74.5	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	72.6	81.7	93	92.3	87.5	92.1	85.5	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	91.6	100	96	81.2	87.2	96	96.4	
20	NATHPA JHAKRI HEP	94.6	80.8	79.3	89.7	70	82.3	73.8	
21	UNCHAHAH-IV TPS	79.8	83	60.4	70.7	86.4	88.1	72.2	
22	IGSTPS-JHAJJAR	90.9	83.8	85.9	73.9	84.3	93.3	84.3	
23	UNCHAHAH-II TPS	50.8	89.9	78.1	89.1	92.4	86.9	77.2	
24	DHAULIGANGA HEP	97.3	81.8	73.6	86.4	98.8	75	89.9	
25	RIHAND STPS	77.2	75.6	75.2	80.7	72.5	64.7	67.3	
26	CHAMERA-II HEP	58	94.8	81.9	93.5	91.7	72.8	63.8	

Northern Regional Power Committee

TRAS Account For The Week 3/02/2025 To 9/02/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
1	PPGCL	19.8000	0.0000	0	3960					3960					3960
Total										3960					3960

Northern Regional Power Committee
TRAS Account for the week 03.02.2025 to 09.02.2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS- Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	2028.1125	10985068	2608.9075	11561635	-576567
2	DADRI-II TPS	750.15	3555636	6155.5425	23871809	-20316173
3	IGSTPS-JHAJJAR	1367.7175	6112740	5334.195	19505549	-13392809
4	RIHAND STPS	0	0	172.5	258491	-258491
5	RIHAND-II STPS	0	0	176.725	262755	-262755
6	RIHAND-III STPS	0	0	88.36	129863	-129863
7	SINGRAULI STPS	0	0	2163.6525	3468119	-3468119
8	TANDA-II STPS	686.615	2691805	941.1775	3018921	-327116
9	UNCHAHAHAR-I TPS	0	0	2185.79	7139009	-7139009
10	UNCHAHAHAR-II TPS	44.25	177274	2976.2775	9755643	-9578369
11	UNCHAHAHAR-III TPS	0	0	2947.8875	9582994	-9582994
12	UNCHAHAHAR-IV TPS	0	0	5628.58	17517267	-17517267
13	ANTA RF	28.38	370277	0	0	536115
14	AURAIYA RF	84.585	1122105	0	0	1636382
15	DADRI CRF	92.5	1507121	0	0	2170069
Total						-78206966

Northern Regional Power Committee
SCUC Account for the week 03.02.2025 to 09.02.2025

FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (Rs) (E)*
1	ANTA RF	517.5	0	6138068	0	9162062
2	AURAIYA RF	574.398	0	6927240	0	10135881
3	DADRI CRF	712.395	0	10551995	0	15195837
4	DADRI TPS	23388.18	1198.78	115163398	5902793	109260606
5	DADRI-II TPS	535.205	8415.2375	2306198	36261258	-33955060
6	IGSTPS-JHAJJAR	0	4634.3475	0	18829354	-18829354
7	TANDA-II STPS	0	833.0775	0	2969088	-2969088
8	UNCHAHAR-I TPS	0	51.905	0	188363	-188363
9	UNCHAHAR-II TPS	0	595.0975	0	2167345	-2167345
10	UNCHAHAR-III TPS	0	102.29	0	369471	-369471
11	UNCHAHAR-IV TPS	0	483.7875	0	1672937	-1672937
Total						83602768

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account for the week 03.02.2025 to 09.02.2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+ (D)
1	ANTA RF	0	536115	0	9162062	9698177
2	AURAIYA RF	0	1636382	0	10135881	11772263
3	CHAMERA HEP	123459	0	0	0	123459
4	CHAMERA-II HEP	-273828	0	0	0	-273828
5	DADRI CRF	0	2170069	0	15195837	17365906
6	DADRI TPS	19006604	-576567	0	109260606	127690643
7	DADRI-II TPS	5512449	-20316173	0	-33955060	-48758784
8	DHAULIGANGA HEP	-45074	0	0	0	-45074
9	IGSTPS-JHAJJAR	3487456	-13392809	0	-18829354	-28734707
10	KOLDAM HEP	1285684	0	0	0	1285684
11	KOTESHWAR	3058740	0	0	0	3058740
12	NATHPA JHAKRI HEP	-88247	0	0	0	-88247
13	PPGCL	0	0	3960	0	3960
14	RAMPUR HEP	-93607	0	0	0	-93607
15	RIHAND STPS	-2588921	-258491	0	0	-2847412
16	RIHAND-II STPS	-2694508	-262755	0	0	-2957263
17	RIHAND-III STPS	-1301678	-129863	0	0	-1431541
18	SEWA-II HEP	-74558	0	0	0	-74558
19	SINGRAULI STPS	-1868334	-3468119	0	0	-5336453
20	TEHRI HEP	33162	0	0	0	33162
21	TANDA-II STPS	-3253017	-327116	0	-2969088	-6549221
22	UNCHAHAAR-I TPS	0	-7139009	0	-188363	-7327372
23	UNCHAHAAR-II TPS	3587463	-9578369	0	-2167345	-8158251
24	UNCHAHAAR-III TPS	1767101	-9582994	0	-369471	-8185364
25	UNCHAHAAR-IV TPS	1910152	-17517267	0	-1672937	-17280052
	Total	27490498	-78206966	3960	83602768	32890260

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SRAS Account For The Week 10/02/2025 To 16/02/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3958.7000	410.3300	3548.3700	17406256	2184515	19590771
		DADRI-II TPS	2301.5100	1075.5400	1225.9700	5278033	1361817	6639850
		KOLDAM HEP	345.7800	180.5900	165.1900	367548	256489	624037
		RIHAND STPS	43.8100	1576.4700	-1532.6600	-2554255	601920	-1952335
		RIHAND-II STPS	7.1400	2309.2800	-2302.1400	-3805699	995887	-2809812
		RIHAND-III STPS	61.6800	1054.8100	-993.1300	-1622799	321291	-1301508
		SINGRAULI STPS	59.7300	2000.2700	-1940.5400	-3425589	797604	-2627985
		TANDA-II STPS	1632.8700	5758.3800	-4125.5100	-14648761	3489076	-11159685
		UNCHAHAAR-II TPS	1301.5600	443.7100	857.8500	3136013	783308	3919321
		UNCHAHAAR-III TPS	633.0600	247.3000	385.7600	1397961	297733	1695694
		UNCHAHAAR-IV TPS	1220.8000	935.1300	285.6700	995220	806344	1801564
	Total :-							14419912
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	7.6800	362.5300	-354.8500	-427594	149710	-277884
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	27.3000	143.5500	-116.2500	-148800	81267	-67533
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.0000	44.3100	-44.3100	-97748	19441	-78307
	Total :-							-423724
3	SJVN :-							
		NATHPA JHAKRI HEP	250.3400	251.7400	-1.4000	-1684	177626	175942
		RAMPUR HEP	67.5700	67.9000	-0.3300	-687	47926	47239
	Total :-							223181
4	THDC :-							
		KOTESHWAR	977.6000	134.4900	843.1100	2487174	556045	3043220
		TEHRI HEP	144.1500	185.1000	-40.9500	-71230	113507	42277
	Total :-							3085497
5	APCPL :-							
		IGSTPS-JHAJJAR	2073.2100	1509.0500	564.1600	2292331	1432904	3725235
	Total :-							3725235
6	PPGCL :-							
	Total :-							0

Northern Regional Power Committee
SRAS Account For The Week 10/02/2025 To 16/02/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	10-02-2025	11-02-2025	12-02-2025	13-02-2025	14-02-2025	15-02-2025	16-02-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	83.5	82.7	68.3	82.2	77.6	80.5	84.3	
2	KOTESHWAR	100	100	100	100	100	100	100	
3	RIHAND-III STPS	69.6	57.5	71.6	74.1	62.2	62.9	71.1	
4	ANTA GPP	0	0	0	0	0	0	0	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	98.7	99.5	95.7	100	95.2	91.7	96.8	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	92.9	97.5	96.9	96.8	96.4	92.6	97	
11	RIHAND-II STPS	92.3	95.3	79.9	82.1	85.9	89.5	100	
12	TEHRI HEP	63.8	56.9	49.2	100	100	40.3	95.4	
13	UNCHAHAR-III TPS	69.1	82.3	72.7	70	52.7	83.6	80.3	
14	RAMPUR HEP	76.6	68.8	73.7	100	72.1	89.4	82.9	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	97.6	96.2	87.6	96.4	70.3	68.1	89.3	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	97.5	92.3	85	93	83.4	84.7	74.4	
20	NATHPA JHAKRI HEP	75.8	68.3	73.2	100	71.9	89.3	82.8	
21	UNCHAHAR-IV TPS	79.9	71.6	79.9	78.5	61.4	87	82.8	
22	IGSTPS-JHAJJAR	82.9	83.7	90.7	79.6	91.9	85.1	75.1	
23	UNCHAHAR-II TPS	92.1	90.6	89.6	97.1	93.4	96	99.2	
24	DHAULIGANGA HEP	93.2	0	100	85.2	99.8	100	96.8	
25	RIHAND STPS	67.1	75.6	59.3	78.8	89.9	72.3	86.4	
26	CHAMERA-II HEP	94.3	95.8	82.2	75	73.1	91.6	79.7	

Northern Regional Power Committee

TRAS Account For The Week 10/02/2025 To 16/02/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee
TRAS Account for the week 10.02.2025 to 16.02.2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS- Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	2451.475	13263642	2530.015	11207480	2056162
2	DADRI-II TPS	826.1275	3912087	7218.89	27977210	-24065123
3	IGSTPS-JHAJJAR	371.8225	1661786	7639.8575	27937610	-26275824
4	SINGRAULI STPS	0	0	2719.82	4233412	-4233412
5	TANDA-II STPS	0	0	169.445	533381	-533381
6	UNCHAHAH-I TPS	0	0	2560.79	8367547	-8367547
7	UNCHAHAH-II TPS	0	0	3562.8525	11684449	-11684449
8	UNCHAHAH-III TPS	0	0	3836.73	12481737	-12481737
9	UNCHAHAH-IV TPS	0	0	6589.255	20535445	-20535445
10	ANTA CRF	28.7775	474544	0	0	678374
11	AURAIYA CRF	176.5725	3012503	0	0	4269699
12	AURAIYA RF	70.21	931406	0	0	1358283
13	DADRI CRF	361.7025	5893291	0	0	8485613
Total						-91328787

Northern Regional Power Committee
SCUC Account for the week 10.02.2025 to 16.02.2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)*
1	ANTA CRF	1121.25	0	16808659	0	24606542
2	AURAIYA CRF	1451.3715	0	22510772	0	31988168
3	DADRI CRF	1735.7925	0	25710559	0	37498217
4	DADRI TPS	20536.74	1552.33	100778486	7643673	93134813
5	DADRI-II TPS	2292.8725	2418.8475	9869118	10409175	-540057
6	IGSTPS-JHAJJAR	0	639.345	0	2597877	-2597877
7	TANDA-II STPS	0	207.98	0	673231	-673231
8	UNCHAHAHAR-I TPS	0	102.705	0	372716	-372716
9	UNCHAHAHAR-II TPS	0	393.6525	0	1436583	-1436583
10	UNCHAHAHAR-III TPS	0	68.24	0	247201	-247201
11	UNCHAHAHAR-IV TPS	0	173.4575	0	600684	-600684
Total						180759391

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account for the week 10.02.2025 to 16.02.2025

FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+ (D)
1	ANTA CRF	0	678374	0	24606542	25284916
2	AURAIYA CRF	0	4269699	0	31988168	36257867
3	AURAIYA RF	0	1358283	0	0	1358283
4	CHAMERA-II HEP	-277884	0	0	0	-277884
5	DADRI CRF	0	8485613	0	37498217	45983830
6	DADRI TPS	19590771	2056162	0	93134813	114781746
7	DADRI-II TPS	6639850	-24065123	0	-540057	-17965330
8	DHAULIGANGA HEP	-67533	0	0	0	-67533
9	IGSTPS-JHAJJAR	3725235	-26275824	0	-2597877	-25148466
10	KOLDAM HEP	624037	0	0	0	624037
11	KOTESHWAR	3043220	0	0	0	3043220
12	NATHPA JHAKRI HEP	175942	0	0	0	175942
13	RAMPUR HEP	47239	0	0	0	47239
14	RIHAND STPS	-1952335	0	0	0	-1952335
15	RIHAND-II STPS	-2809812	0	0	0	-2809812
16	RIHAND-III STPS	-1301508	0	0	0	-1301508
17	SEWA-II HEP	-78307	0	0	0	-78307
18	SINGRAULI STPS	-2627985	-4233412	0	0	-6861397
19	TEHRI HEP	42277	0	0	0	42277
20	TANDA-II STPS	-11159685	-533381	0	-673231	-12366297
21	UNCHAHAAR-I TPS	0	-8367547	0	-372716	-8740263
22	UNCHAHAAR-II TPS	3919321	-11684449	0	-1436583	-9201711
23	UNCHAHAAR-III TPS	1695694	-12481737	0	-247201	-11033244
24	UNCHAHAAR-IV TPS	1801564	-20535445	0	-600684	-19334565
	Total	21030101	-91328787	0	180759391	110460705

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SRAS Account For The Week 17/02/2025 To 23/02/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2537.4200	721.5500	1815.8700	8748862	1629485	10378347
		DADRI-II TPS	2270.8500	1274.4000	996.4500	4274770	1460016	5734786
		KOLDAM HEP	247.5300	312.7600	-65.2300	-145137	272310	127173
		RIHAND STPS	15.3400	1548.7700	-1533.4300	-2562362	584627	-1977735
		RIHAND-II STPS	31.0200	1855.0000	-1823.9800	-3024159	803269	-2220890
		RIHAND-III STPS	81.2600	737.0700	-655.8100	-1074873	265599	-809274
		SINGRAULI STPS	67.9100	1751.9500	-1684.0400	-2812347	706094	-2106253
		TANDA-II STPS	929.0500	4634.3000	-3705.2500	-11993894	2781675	-9212219
		UNCHAHAAR-II TPS	899.7000	448.1000	451.6000	1667307	600088	2267395
		UNCHAHAAR-III TPS	446.9000	251.1400	195.7600	716286	238423	954709
		UNCHAHAAR-IV TPS	530.0200	608.3700	-78.3500	-274147	425274	151127
	Total :-							3287166
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	18.5300	11.3500	7.1800	8178	13523	21701
		CHAMERA-II HEP	1.8700	379.4900	-377.6200	-455032	157542	-297490
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	19.2400	115.3000	-96.0600	-122957	60188	-62769
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	6.5900	41.3300	-34.7400	-76636	20563	-56073
	Total :-							-394631
3	SJVN :-							
		NATHPA JHAKRI HEP	333.7500	248.1600	85.5900	102965	216479	319444
		RAMPUR HEP	90.0600	67.0300	23.0300	47925	58433	106358
	Total :-							425802
4	THDC :-							
		KOTESHWAR	1271.9400	167.0600	1104.8800	3259396	673589	3932985
		TEHRI HEP	146.7600	91.7900	54.9700	71461	98472	169933
	Total :-							4102918
5	APCPL :-							
		IGSTPS-JHAJJAR	2032.6700	1693.2000	339.4700	1379606	1490348	2869954
	Total :-							2869954
6	PPGCL :-							
	Total :-							0

Northern Regional Power Committee
SRAS Account For The Week 17/02/2025 To 23/02/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	17-02-2025	18-02-2025	19-02-2025	20-02-2025	21-02-2025	22-02-2025	23-02-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	84.2	80.8	74.9	80.7	80.9	75.9	76.9	
2	KOTESHWAR	100	100	100	100	94	94.7	96.8	
3	RIHAND-III STPS	66.1	66.5	69.9	81.3	76.4	64.9	70.4	
4	ANTA GPP	0	0	0	0	0	0	0	
5	CHAMERA HEP	0	0	0	0	94.3	72.8	95.3	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	99	98.6	95.8	94.3	85.7	100	98.5	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	97.2	96.2	96.3	96.3	96.4	96.5	98.3	
11	RIHAND-II STPS	86.5	95.6	87.6	100	67.8	80	86	
12	TEHRI HEP	81.1	85.6	85.8	100	74.7	100	68.5	
13	UNCHAHAR-III TPS	83.2	67	54.9	77.5	66.5	60.5	82.2	
14	RAMPUR HEP	91.1	98.9	81.3	84.8	57.8	87.4	44.1	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	88	88.1	64.1	62.9	95.3	99.5	92	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	87.2	92.4	89.1	100	93.6	94.4	84	
20	NATHPA JHAKRI HEP	90.6	98.2	80.8	84.3	57.7	87.2	44	
21	UNCHAHAR-IV TPS	82	65.7	55.4	0	70	76.2	78.6	
22	IGSTPS-JHAJJAR	84.2	83	88.3	85.9	81.9	93.9	83.4	
23	UNCHAHAR-II TPS	93.3	81.5	75.4	95.6	100	85.6	100	
24	DHAULIGANGA HEP	97.6	93.4	94.3	91.6	95	98.9	91.1	
25	RIHAND STPS	75.5	80.2	73.9	76	77	66.5	76.2	
26	CHAMERA-II HEP	92.9	77.8	90.1	89.9	97.7	81.6	93	

Northern Regional Power Committee

TRAS Account For The Week 17/02/2025 To 23/02/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee
TRAS Account for the week 17.02.2025 to 23.02.2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS- Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3902.55	20682734	2230.4575	9671710	11011024
2	DADRI-II TPS	1508.035	7116417	4188.8875	16173296	-9056879
3	IGSTPS-JHAJJAR	1951.2325	8722790	4946.06	18090710	-9367920
4	SINGRAULI STPS	0	0	1833.555	2755834	-2755834
5	TANDA-II STPS	366.3075	1304312	199.34	580737	723575
6	UNCHAHAAR-I TPS	228.6725	920132	2412.6225	7942836	-7022704
7	UNCHAHAAR-II TPS	401.905	1632217	1126.74	3743932	-2111715
8	UNCHAHAAR-III TPS	165.1025	664521	1795.6475	5913247	-5248726
9	UNCHAHAAR-IV TPS	256.3575	986695	2505.5175	7890125	-6903430
10	ANTA CRF	65.03	1072351	0	0	1544252
11	ANTA RF	91.3	1191200	0	0	1756737
12	AURAIYA RF	410.9225	5451298	0	0	7822878
13	DADRI CRF	109.1825	1778932	14.1875	189131	2372312
Total						-17236430

Northern Regional Power Committee
SCUC Account for the week 17.02.2025 to 23.02.2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (Rs) (E)*
1	ANTA CRF	543.75	0	8151356	0	11917566
2	ANTA RF	785.9025	0	9321590	0	14023032
3	AURAIYA CRF	846.224	0	13124934	0	18835996
4	AURAIYA RF	1246.2895	0	15030251	0	22267273
5	DADRI CRF	1035.095	35.3625	15331827	523789	21860948
6	DADRI RF	1738.64	0	20049996	0	29621135
7	DADRI TPS	13795.37	2564.8825	66466093	12357604	54108489
8	DADRI-II TPS	2982.84	2140.2725	12796384	9181769	3614615
9	IGSTPS-JHAJJAR	0	1167.6225	0	4745218	-4745218
10	TANDA-II STPS	3886.9675	53.5475	12582114	173333	12408781
11	UNCHAHAAR-I TPS	1523.9525	336.3775	5574618	1230469	4344149
12	UNCHAHAAR-II TPS	0	308.9075	0	1140486	-1140486
13	UNCHAHAAR-III TPS	8.77	193.4275	32089	707751	-675662
14	UNCHAHAAR-IV TPS	390.8475	421.1775	1367575	1473700	-106125
Total						186334493

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account for the week 17.02.2025 to 23.02.2025

FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+ (D)
1	ANTA CRF	0	1544252	0	11917566	13461818
2	ANTA RF	0	1756737	0	14023032	15779769
3	AURAIYA CRF	0	0	0	18835996	18835996
4	AURAIYA RF	0	7822878	0	22267273	30090151
5	CHAMERA HEP	21701	0	0	0	21701
6	CHAMERA-II HEP	-297490	0	0	0	-297490
7	DADRI CRF	0	2372312	0	21860948	24233260
8	DADRI RF	0	0	0	29621135	29621135
9	DADRI TPS	10378347	11011024	0	54108489	75497860
10	DADRI-II TPS	5734786	-9056879	0	3614615	292522
11	DHAULIGANGA HEP	-62769	0	0	0	-62769
12	IGSTPS-JHAJJAR	2869954	-9367920	0	-4745218	-11243184
13	KOLDAM HEP	127173	0	0	0	127173
14	KOTESHWAR	3932985	0	0	0	3932985
15	NATHPA JHAKRI HEP	319444	0	0	0	319444
16	RAMPUR HEP	106358	0	0	0	106358
17	RIHAND STPS	-1977735	0	0	0	-1977735
18	RIHAND-II STPS	-2220890	0	0	0	-2220890
19	RIHAND-III STPS	-809274	0	0	0	-809274
20	SEWA-II HEP	-56073	0	0	0	-56073
21	SINGRAULI STPS	-2106253	-2755834	0	0	-4862087
22	TEHRI HEP	169933	0	0	0	169933
23	TANDA-II STPS	-9212219	723575	0	12408781	3920137
24	UNCHAHAAR-I TPS	0	-7022704	0	4344149	-2678555
25	UNCHAHAAR-II TPS	2267395	-2111715	0	-1140486	-984806
26	UNCHAHAAR-III TPS	954709	-5248726	0	-675662	-4969679
27	UNCHAHAAR-IV TPS	151127	-6903430	0	-106125	-6858428
	Total	10291209	-17236430	0	186334493	179389272

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SRAS Account For The Week 24/02/2025 To 2/03/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2640.6800	640.9500	1999.7300	9634699	1640815	11275514
		DADRI-II TPS	2112.2700	1261.3500	850.9200	3650447	1505173	5155620
		KOLDAM HEP	431.1500	415.1700	15.9800	35556	389823	425378
		RIHAND STPS	59.0900	2245.5300	-2186.4400	-3653541	860846	-2792695
		RIHAND-II STPS	51.6900	1747.2200	-1695.5300	-2811189	719564	-2091625
		RIHAND-III STPS	76.0100	987.2700	-911.2600	-1493555	339692	-1153863
		SINGRAULI STPS	226.8100	2090.2300	-1863.4200	-3111911	899710	-2212201
		TANDA-II STPS	1530.5200	4202.0600	-2671.5400	-8647775	2539115	-6108660
		UNCHAHAAR-II TPS	1354.3600	488.6900	865.6700	3196054	846912	4042966
		UNCHAHAAR-III TPS	461.3400	193.9500	267.3900	978380	308983	1287363
		UNCHAHAAR-IV TPS	1217.1500	937.0900	280.0600	979930	1049781	2029711
	Total :-							9857508
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	5.8700	127.6200	-121.7500	-138673	64224	-74449
		CHAMERA-II HEP	0.1300	537.0700	-536.9400	-647013	254562	-392451
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	21.2400	139.4700	-118.2300	-151334	72359	-78975
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	15.6200	170.9600	-155.3400	-342680	78742	-263938
	Total :-							-809813
3	SJVN :-							
		NATHPA JHAKRI HEP	172.7900	291.0400	-118.2500	-142255	179196	36941
		RAMPUR HEP	46.6800	78.6200	-31.9400	-66467	48412	-18055
	Total :-							18886
4	THDC :-							
		KOTESHWAR	711.4900	91.8900	619.6000	1827820	401690	2229510
		TEHRI HEP	102.7000	116.9800	-14.2800	-18564	80346	61782
	Total :-							2291292
5	APCPL :-							
		IGSTPS-JHAJJAR	1840.8500	1777.2800	63.5700	258348	1454911	1713259
	Total :-							1713259
6	PPGCL :-							
	Total :-							0

Northern Regional Power Committee
SRAS Account For The Week 24/02/2025 To 2/03/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	24-02-2025	25-02-2025	26-02-2025	27-02-2025	28-02-2025	01-03-2025	02-03-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	82.9	76.2	84.2	87.1	66.4	80.8	90.9	
2	KOTESHWAR	100	100	100	100	100	100	96.4	
3	RIHAND-III STPS	78.7	52.3	63.4	75.5	70.7	55.4	70.8	
4	ANTA GPP	0	0	0	0	0	0	0	
5	CHAMERA HEP	99.1	100	85.3	100	99.5	0	65.4	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	98.3	98.9	94.5	94	100	91.9	91.3	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	99.3	87	91.2	94.5	92.7	96.3	96.8	
11	RIHAND-II STPS	89.8	87	89.2	92.4	90	79.8	93.8	
12	TEHRI HEP	55.8	69.3	54	74.3	100	92.9	77.2	
13	UNCHAHAH-III TPS	99.6	0	94.5	100	100	89.5	95.6	
14	RAMPUR HEP	89.9	92.3	62.8	81.9	93.2	93.6	62.7	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	97.4	95.1	93.1	91.6	0	0	0	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	100	92.9	100	94.6	83.7	92.9	98.3	
20	NATHPA JHAKRI HEP	89.6	92	62.6	81.4	92.4	93.6	62.4	
21	UNCHAHAH-IV TPS	100	91.9	100	99.2	100	100	95.7	
22	IGSTPS-JHAJJAR	91.9	85	87.1	85.3	73.8	86.9	96.8	
23	UNCHAHAH-II TPS	97.8	91	100	100	92.8	100	88.6	
24	DHAULIGANGA HEP	92.7	94.5	100	100	86.9	89.9	98.6	
25	RIHAND STPS	81.9	73	81.1	84.1	77.7	82.7	71.4	
26	CHAMERA-II HEP	95.2	96.3	96.6	95.8	81.4	86	92.8	

Northern Regional Power Committee

TRAS Account For The Week 24/02/2025 To 2/03/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee
TRAS Account for the week 24.02.2025 to 02.03.2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS- Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1795.6	9516321	1726.17	7485018	2031303
2	DADRI-II TPS	1086.84	5128798	5368.295	20726987	-15598189
3	IGSTPS-JHAJJAR	1959.2175	8758487	4589.985	16788330	-8029843
4	RIHAND STPS	0	0	466.205	701127	-701127
5	RIHAND-II STPS	0	0	213.3475	318358	-318358
6	RIHAND-III STPS	0	0	69.065	101878	-101878
7	SINGRAULI STPS	0	0	4507.78	6775193	-6775193
8	TANDA-II STPS	1771.6175	6308199	632.7225	1843310	4464889
9	UNCHAHAHAR-I TPS	375.52	1511018	4107.4725	13522621	-12011603
10	UNCHAHAHAR-II TPS	537.635	2183443	1942.835	6455652	-4272209
11	UNCHAHAHAR-III TPS	0	0	1603.4425	5280297	-5280297
12	UNCHAHAHAR-IV TPS	162.5975	625822	5658.9825	17820701	-17194879
13	AURAIYA RF	108.595	1458539	0	0	1981495
Total						-61805889

Northern Regional Power Committee
SCUC Account for the week 24.02.2025 to 02.03.2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)*
1	ANTA RF	1563.74	0	18782081	0	28138002
2	AURAIYA RF	1539.6295	0	18798876	0	27575801
3	DADRI RF	2830.855	0	33041740	0	45994193
4	DADRI TPS	17258.815	1219.08	83152971	5873527	77279443
5	DADRI-II TPS	1687.7225	4755.985	7240330	20403176	-13162846
6	IGSTPS-JHAJJAR	0	3102.4775	0	12608469	-12608469
7	SINGRAULI STPS	0	409.7175	0	684228	-684228
8	TANDA-II STPS	477.7325	2787.4825	1546420	9023081	-7476661
9	UNCHAHAR-I TPS	0	1485.1	0	5432496	-5432496
10	UNCHAHAR-II TPS	0	1850.58	0	6832341	-6832341
11	UNCHAHAR-III TPS	0	674.41	0	2467666	-2467666
12	UNCHAHAR-IV TPS	0	584.0575	0	2043617	-2043617
Total						128279115

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account for the week 24.02.2025 to 02.03.2025

FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+ (D)
1	ANTA RF	0	0	0	28138002	28138002
2	AURAIYA RF	0	1981495	0	27575801	29557296
3	CHAMERA HEP	-74449	0	0	0	-74449
4	CHAMERA-II HEP	-392451	0	0	0	-392451
5	DADRI RF	0	0	0	45994193	45994193
6	DADRI TPS	11275514	2031303	0	77279443	90586260
7	DADRI-II TPS	5155620	-15598189	0	-13162846	-23605415
8	DHAULIGANGA HEP	-78975	0	0	0	-78975
9	IGSTPS-JHAJJAR	1713259	-8029843	0	-12608469	-18925053
10	KOLDAM HEP	425378	0	0	0	425378
11	KOTESHWAR	2229510	0	0	0	2229510
12	NATHPA JHAKRI HEP	36941	0	0	0	36941
13	RAMPUR HEP	-18055	0	0	0	-18055
14	RIHAND STPS	-2792695	-701127	0	0	-3493822
15	RIHAND-II STPS	-2091625	-318358	0	0	-2409983
16	RIHAND-III STPS	-1153863	-101878	0	0	-1255741
17	SEWA-II HEP	-263938	0	0	0	-263938
18	SINGRAULI STPS	-2212201	-6775193	0	-684228	-9671622
19	TEHRI HEP	61782	0	0	0	61782
20	TANDA-II STPS	-6108660	4464889	0	-7476661	-9120432
21	UNCHAHAAR-I TPS	0	-12011603	0	-5432496	-17444099
22	UNCHAHAAR-II TPS	4042966	-4272209	0	-6832341	-7061584
23	UNCHAHAAR-III TPS	1287363	-5280297	0	-2467666	-6460600
24	UNCHAHAAR-IV TPS	2029711	-17194879	0	-2043617	-17208785
	Total	13071132	-61805889	0	128279115	79544358

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SRAS Account For The Week 3/03/2025 To 9/03/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3482.1900	669.9400	2812.2500	13549420	2076065	15625486
		DADRI-II TPS	2085.3800	1269.8700	815.5100	3498538	1342100	4840638
		KOLDAM HEP	458.6700	353.4500	105.2200	234114	406060	640174
		RIHAND STPS	187.8200	1701.0900	-1513.2700	-2528674	702091	-1826583
		RIHAND-II STPS	19.8100	1987.9500	-1968.1400	-3263176	829358	-2433818
		RIHAND-III STPS	85.8900	937.4500	-851.5600	-1395707	311058	-1084649
		SINGRAULI STPS	95.0500	1747.2900	-1652.2400	-2759241	706904	-2052337
		TANDA-II STPS	1065.6500	4370.8400	-3305.1900	-10698900	2358701	-8340199
		UNCHAHAAR-II TPS	889.7200	507.0700	382.6500	1412744	605754	2018498
		UNCHAHAAR-III TPS	454.6000	314.7700	139.8300	511638	273949	785587
		UNCHAHAAR-IV TPS	882.5300	1066.0700	-183.5400	-642206	726715	84509
	Total :-							8257306
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	6.7300	45.8200	-39.0900	-44524	21367	-23157
		CHAMERA-II HEP	0.0600	549.1700	-549.1100	-661678	224927	-436751
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	12.6100	142.5600	-129.9500	-166336	75390	-90946
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	194.0600	53.0900	140.9700	310980	100926	411906
	Total :-							-138948
3	SJVN :-							
		NATHPA JHAKRI HEP	132.2200	163.6400	-31.4200	-37798	115214	77416
		RAMPUR HEP	35.6800	44.1900	-8.5100	-17709	31107	13398
	Total :-							90814
4	THDC :-							
		KOTESHWAR	911.2600	78.8900	832.3700	2455492	465440	2920932
		TEHRI HEP	103.8300	133.4500	-29.6200	-38506	95268	56762
	Total :-							2977694
5	APCPL :-							
		IGSTPS-JHAJJAR	1779.0200	1759.5400	19.4800	79167	1483346	1562513
	Total :-							1562513
6	PPGCL :-							
	Total :-							0

Northern Regional Power Committee
SRAS Account For The Week 3/03/2025 To 9/03/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	03-03-2025	04-03-2025	05-03-2025	06-03-2025	07-03-2025	08-03-2025	09-03-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	86.2	83.6	66.7	83.1	89.7	79.9	77.7	
2	KOTESHWAR	100	100	100	95.8	97.2	89.9	88	
3	RIHAND-III STPS	52.9	75.6	73.7	71.7	79.1	60.4	41.9	
4	ANTA GPP	0	0	0	0	0	0	0	
5	CHAMERA HEP	94.8	81.4	95.6	67.8	71.2	0	0	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	100	99.1	100	98.7	97.7	100	97.5	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	89.5	96.8	93.7	94.9	97	88.3	92.2	
11	RIHAND-II STPS	76.2	97.3	87.4	70	96.5	91	70.2	
12	TEHRI HEP	100	71	81.1	80.3	78.8	80.7	80.2	
13	UNCHAHAAR-III TPS	79.2	68.6	89.8	78.2	63.4	66.6	76.4	
14	RAMPUR HEP	92.5	85.9	93.4	85	86.7	65	84.9	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	0	0	0	97.1	93.1	94.4	94.4	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	89.6	84.5	87.5	90.4	89.4	90.3	86.8	
20	NATHPA JHAKRI HEP	92.3	85.9	93.2	84.8	86.7	64.7	84.6	
21	UNCHAHAAR-IV TPS	78.4	87.9	93.5	84.1	68.3	69.8	75.5	
22	IGSTPS-JHAJJAR	68.9	86.9	91.2	96.2	85.1	95.2	93.8	
23	UNCHAHAAR-II TPS	87	96.2	95.8	86.8	83	79.3	89.5	
24	DHAULIGANGA HEP	100	96.2	100	98.4	96.9	85.6	97.1	
25	RIHAND STPS	69.7	87.9	82	70.2	81.5	79.7	64.7	
26	CHAMERA-II HEP	85	83.7	96	86	90.1	89.2	87.9	

Northern Regional Power Committee

TRAS Account For The Week 3/03/2025 To 9/03/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee
TRAS Account for the week 03.03.2025 to 09.03.2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS- Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	2905.325	15397641	5801.8025	25157776	-9760135
2	DADRI-II TPS	1167.55	5509669	11094.0825	42834253	-37324584
3	IGSTPS-JHAJJAR	899.5575	4021382	10163.635	37174511	-33153129
4	RIHAND STPS	0	0	1128.5875	1697283	-1697283
5	RIHAND-II STPS	0	0	998.3075	1489675	-1489675
6	RIHAND-III STPS	0	0	470.3525	693817	-693817
7	SINGRAULI STPS	0	0	3894.1675	5852933	-5852933
8	TANDA-II STPS	82.55	293936	1221.075	3557359	-3263423
9	UNCHAHAHAR-I TPS	14.745	59331	3772.4975	12419817	-12360486
10	UNCHAHAHAR-II TPS	15.3775	62451	1585.955	5269812	-5207361
11	UNCHAHAHAR-III TPS	7.5	30187	1897.0275	6247100	-6216913
12	UNCHAHAHAR-IV TPS	46.82	180205	2831.5425	8916810	-8736605
13	ANTA RF	15.5925	238083	0	0	321144
14	AURAIYA RF	38.495	607220	0	0	785820
Total						-124649380

Northern Regional Power Committee
SCUC Account for the week 03.03.2025 to 09.03.2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (Rs) (E)*
1	ANTA RF	144.9525	0	2012086	0	2784248
2	AURAIYA RF	180.348	0	2586190	0	3673568
3	DADRI RF	236.1125	0	3223880	0	4490643
4	DADRI TPS	19568.965	736.405	94283273	3547999	90735274
5	DADRI-II TPS	261.165	6428.4675	1120398	27578126	-26457728
6	IGSTPS-JHAJJAR	0	2499.2075	0	10156779	-10156779
7	TANDA-II STPS	0	272.3225	0	881508	-881508
8	UNCHAHAHAR-I TPS	17.12	462.6925	62625	1692529	-1629904
9	UNCHAHAHAR-II TPS	0	881.6575	0	3255079	-3255079
10	UNCHAHAHAR-III TPS	0	322.89	0	1181455	-1181455
11	UNCHAHAHAR-IV TPS	0	271.045	0	948386	-948386
Total						57172894

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account for the week 03.03.2025 to 09.03.2025

FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+ (D)
1	ANTA RF	0	321144	0	2784248	3105392
2	AURAIYA RF	0	785820	0	3673568	4459388
3	CHAMERA HEP	-23157	0	0	0	-23157
4	CHAMERA-II HEP	-436751	0	0	0	-436751
5	DADRI RF	0	0	0	4490643	4490643
6	DADRI TPS	15625486	-9760135	0	90735274	96600625
7	DADRI-II TPS	4840638	-37324584	0	-26457728	-58941674
8	DHAULIGANGA HEP	-90946	0	0	0	-90946
9	IGSTPS-JHAJJAR	1562513	-33153129	0	-10156779	-41747395
10	KOLDAM HEP	640174	0	0	0	640174
11	KOTESHWAR	2920932	0	0	0	2920932
12	NATHPA JHAKRI HEP	77416	0	0	0	77416
13	RAMPUR HEP	13398	0	0	0	13398
14	RIHAND STPS	-1826583	-1697283	0	0	-3523866
15	RIHAND-II STPS	-2433818	-1489675	0	0	-3923493
16	RIHAND-III STPS	-1084649	-693817	0	0	-1778466
17	SEWA-II HEP	411906	0	0	0	411906
18	SINGRAULI STPS	-2052337	-5852933	0	0	-7905270
19	TEHRI HEP	56762	0	0	0	56762
20	TANDA-II STPS	-8340199	-3263423	0	-881508	-12485130
21	UNCHAHAAR-I TPS	0	-12360486	0	-1629904	-13990390
22	UNCHAHAAR-II TPS	2018498	-5207361	0	-3255079	-6443942
23	UNCHAHAAR-III TPS	785587	-6216913	0	-1181455	-6612781
24	UNCHAHAAR-IV TPS	84509	-8736605	0	-948386	-9600482
	Total	12749379	-124649380	0	57172894	-54727107

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SRAS Account For The Week 10/03/2025 To 16/03/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3271.4400	649.3800	2622.0600	12591625	1960410	14552035
		DADRI-II TPS	2010.1800	1250.8500	759.3300	3210083	1304412	4514495
		KOLDAM HEP	469.1900	421.9700	47.2200	77444	436181	513625
		RIHAND STPS	93.7300	2107.5800	-2013.8500	-3358449	848426	-2510023
		RIHAND-II STPS	8.4900	2099.1900	-2090.7000	-3460247	940936	-2519311
		RIHAND-III STPS	153.9900	983.3300	-829.3400	-1358544	361155	-997389
		SINGRAULI STPS	260.6100	1869.6600	-1609.0500	-2677224	736571	-1940653
		TANDA-II STPS	1468.0200	4600.9600	-3132.9400	-10132225	2476539	-7655686
		UNCHAHAAR-II TPS	747.6700	478.6600	269.0100	990596	568861	1559457
		UNCHAHAAR-III TPS	489.9200	276.7600	213.1600	775973	255429	1031402
		UNCHAHAAR-IV TPS	1051.7400	1021.1600	30.5800	107183	717062	824245
	Total :-							7372197
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	18.6000	0	18.6000	21185	9300	30485
		CHAMERA-II HEP	0.0000	663.8500	-663.8500	-799939	265540	-534399
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	10.6300	184.4100	-173.7800	-222438	97520	-124918
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	65.3700	524.8400	-459.4700	-1013591	284437	-729154
	Total :-							-1357986
3	SJVN :-							
		NATHPA JHAKRI HEP	32.3500	239.0800	-206.7300	-248696	114770	-133926
		RAMPUR HEP	8.7400	64.6000	-55.8600	-116245	31010	-85235
	Total :-							-219161
4	THDC :-							
		KOTESHWAR	724.8400	80.1800	644.6600	1901747	391196	2292943
		TEHRI HEP	75.3300	114.9700	-39.6400	-51532	59229	7697
	Total :-							2300640
5	APCPL :-							
		IGSTPS-JHAJJAR	1787.3400	1572.9500	214.3900	878980	1408535	2287515
	Total :-							2287515
6	PPGCL :-							
	Total :-							0

Northern Regional Power Committee
SRAS Account For The Week 10/03/2025 To 16/03/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	10-03-2025	11-03-2025	12-03-2025	13-03-2025	14-03-2025	15-03-2025	16-03-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	81.4	99.5	69.6	75.1	50.6	70.9	94.9	
2	KOTESHWAR	100	93.9	100	100	100	100	100	
3	RIHAND-III STPS	77.1	57.8	90	70.7	63.9	72.7	68.4	
4	ANTA GPP	0	0	0	0	0	0	0	
5	CHAMERA HEP	0	0	100	100	100	0	100	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	99	98	94.8	99.1	99.3	99.4	100	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	96.4	81.4	86.9	77.7	75.9	91	88.7	
11	RIHAND-II STPS	85.7	86.8	98	95.5	80.6	100	91.6	
12	TEHRI HEP	53.8	79.5	72.1	84.8	89.7	47.2	83.8	
13	UNCHAHAH-III TPS	67.6	60.4	69.9	65.2	89	85.3	67.1	
14	RAMPUR HEP	91.2	0	0	0	0	99.5	80.2	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	95.2	96.9	94	97.8	97.6	96	98.6	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	91.5	94.3	94.7	90.5	85.7	79.7	94.9	
20	NATHPA JHAKRI HEP	90.8	0	0	0	0	99.4	79.6	
21	UNCHAHAH-IV TPS	69.4	72.7	74.6	83.8	83.8	78.5	74.4	
22	IGSTPS-JHAJJAR	96.4	78.3	90.1	89.1	80.4	83.8	87.1	
23	UNCHAHAH-II TPS	95.6	79.3	94.9	98.9	93.2	100	97	
24	DHAULIGANGA HEP	100	98.8	95.4	98.2	100	100	97	
25	RIHAND STPS	74.6	76	88	84.3	83.5	81.5	85.1	
26	CHAMERA-II HEP	90.5	92.3	90.4	89.7	87.5	91.3	0	

Northern Regional Power Committee

TRAS Account For The Week 10/03/2025 To 16/03/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee
TRAS Account for the week 10.03.2025 to 16.03.2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS- Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3114.4625	16472648	2100.6875	9109001	7363647
2	DADRI-II TPS	1507.23	7023358	8835.2425	33863193	-26839835
3	IGSTPS-JHAJJAR	1240.295	5568327	6667.3275	24410774	-18842447
4	RIHAND STPS	0	0	1307.85	1966223	-1966223
5	RIHAND-II STPS	0	0	1006.8125	1501698	-1501698
6	RIHAND-III STPS	0	0	497.7675	733620	-733620
7	SINGRAULI STPS	0	0	3595.7275	5375578	-5375578
8	TANDA-II STPS	442.15	1559834	414.0925	1205033	354801
9	UNCHAHAHAR-I TPS	38.1125	153436	2711.6925	8929560	-8776124
10	UNCHAHAHAR-II TPS	86.185	350015	1113.845	3690345	-3340330
11	UNCHAHAHAR-III TPS	22.7225	91456	1443.4575	4732539	-4641083
12	UNCHAHAHAR-IV TPS	0	0	3151.0125	9924525	-9924525
13	ANTA RF	103.9425	1587109	0	0	2206137
14	AURAIYA RF	194.5225	3068398	0	0	4247280
Total						-67769598

Northern Regional Power Committee
SCUC Account for the week 10.03.2025 to 16.03.2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)*
1	ANTA RF	1117.3325	0	15509692	0	22047896
2	AURAIYA RF	906.37	0	12997346	0	18189388
3	DADRI RF	1298.675	0	17732108	0	24926579
4	DADRI TPS	13560.13	2907.8375	65171337	13982979	51188358
5	DADRI-II TPS	79.525	8593.445	339484	36296088	-35956604
6	IGSTPS-JHAJJAR	0	4489.595	0	18268709	-18268709
7	RIHAND STPS	0	272.7675	0	455794	-455794
8	RIHAND-II STPS	0	162.9925	0	270242	-270242
9	RIHAND-III STPS	0	57.9175	0	94927	-94927
10	SINGRAULI STPS	0	2187.0675	0	3634976	-3634976
11	TANDA-II STPS	0	1289.45	0	4164034	-4164034
12	UNCHAHAAR-I TPS	259.58	1797.87	949544	6578947	-5629404
13	UNCHAHAAR-II TPS	0	2533.9375	0	9333428	-9333428
14	UNCHAHAAR-III TPS	0	1239.865	0	4532006	-4532006
15	UNCHAHAAR-IV TPS	114.0475	1398.2125	399052	4893170	-4494117
Total						29517980

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account for the week 10.03.2025 to 16.03.2025

FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(- D)
1	ANTA RF	0	2206137	0	22047896	24254033
2	AURAIYA RF	0	4247280	0	18189388	22436668
3	CHAMERA HEP	30485	0	0	0	30485
4	CHAMERA-II HEP	-534399	0	0	0	-534399
5	DADRI RF	0	0	0	24926579	24926579
6	DADRI TPS	14552035	7363647	0	51188358	73104040
7	DADRI-II TPS	4514495	-26839835	0	-35956604	-58281944
8	DHAULIGANGA HEP	-124918	0	0	0	-124918
9	IGSTPS-JHAJJAR	2287515	-18842447	0	-18268709	-34823641
10	KOLDAM HEP	513625	0	0	0	513625
11	KOTESHWAR	2292943	0	0	0	2292943
12	NATHPA JHAKRI HEP	-133926	0	0	0	-133926
13	RAMPUR HEP	-85235	0	0	0	-85235
14	RIHAND STPS	-2510023	-1966223	0	-455794	-4932040
15	RIHAND-II STPS	-2519311	-1501698	0	-270242	-4291251
16	RIHAND-III STPS	-997389	-733620	0	-94927	-1825936
17	SEWA-II HEP	-729154	0	0	0	-729154
18	SINGRAULI STPS	-1940653	-5375578	0	-3634976	-10951207
19	TEHRI HEP	7697	0	0	0	7697
20	TANDA-II STPS	-7655686	354801	0	-4164034	-11464919
21	UNCHAHAAR-I TPS	0	-8776124	0	-5629404	-14405528
22	UNCHAHAAR-II TPS	1559457	-3340330	0	-9333428	-11114301
23	UNCHAHAAR-III TPS	1031402	-4641083	0	-4532006	-8141687
24	UNCHAHAAR-IV TPS	824245	-9924525	0	-4494117	-13594397
	Total	10383205	-67769598	0	29517980	-27868413

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator