



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 22nd April, 2025

(भुगतान की तिथि : 29.04.2025 या उससे पहले)

(Due Date of Payment: On or before: 29.04.2025)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 31 मार्च से 06 अप्रैल, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 01/ वि. व. 2025-26)।**

Subject: Ancillary Services Account and Regional SCUC Account for the week 31st March to 06th April, 2025 (Week No. 01/ F.Y. 2025-26) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 31st March to 06th April, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej**Date: 22-04-2025 18:06:38**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 31/03/2025 To 6/04/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3882.6700	690.3800	3192.2900	15080378	2286525	17366903
		DADRI-II TPS	1462.5400	1014.8100	447.7300	1803009	1165368	2968377
		KOLDAM HEP	1353.8600	30.1700	1323.6900	2929467	692015	3621482
		RIHAND STPS	413.9000	1213.4000	-799.5000	-1319175	608985	-710190
		RIHAND-II STPS	300.2100	1640.5700	-1340.3600	-2194169	831398	-1362771
		RIHAND-III STPS	446.9800	1788.8400	-1341.8600	-2172471	768373	-1404098
		SINGRAULI STPS	218.1400	867.9300	-649.7900	-1052660	488848	-563812
		TANDA-II STPS	2171.9900	4292.5200	-2120.5300	-6796299	3089006	-3707293
		UNCHAHAAR-II TPS	1126.8100	345.2900	781.5200	2842388	674253	3516641
		UNCHAHAAR-III TPS	518.4900	228.1600	290.3300	1035607	287438	1323045
		UNCHAHAAR-IV TPS	1311.6100	837.0200	474.5900	1663913	892742	2556655
	Total :-							23604939
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.1200	302.2500	-302.1300	-364067	126331	-237736
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	10.2800	77.8000	-67.5200	-86426	38371	-48055
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	41.5900	296.5400	-254.9500	-562420	164112	-398308
	Total :-							-684099
3	SJVN :-							
		NATHPA JHAKRI HEP	4.0000	17.0200	-13.0200	-15663	10510	-5153
		RAMPUR HEP	1.1000	4.5800	-3.4800	-7242	2840	-4402
	Total :-							-9555
4	THDC :-							
		KOTESHWAR	660.1500	66.7100	593.4400	1750648	352475	2103123
		TEHRI HEP	106.6000	66.6700	39.9300	85406	84151	169556
	Total :-							2272679
5	APCPL :-							
		IGSTPS-JHAJJAR	2300.6900	2511.8700	-211.1800	-869639	1925024	1055385
	Total :-							1055385

Northern Regional Power Committee
SRAS Account For The Week 31/03/2025 To 6/04/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	31-03-2025	01-04-2025	02-04-2025	03-04-2025	04-04-2025	05-04-2025	06-04-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	100	91	89.2	81.9	84.7	100	100	
2	KOTESHWAR	99.1	99.7	95.5	97.2	100	92	100	
3	RIHAND-III STPS	62.5	84.1	84.4	74.5	63.7	71.5	85	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	96.6	100	100	100	100	100	100	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	97.5	94.9	100	100	100	98.6	79.9	
10	RIHAND-II STPS	98.3	96.4	93.3	90.3	83	93.4	86.4	
11	TEHRI HEP	100	82.6	100	95	95.9	100	96.8	
12	UNCHAHAAR-III TPS	74.7	77.7	86.7	80.3	75.4	87.8	76.8	
13	RAMPUR HEP	100	0	0	0	0	99.7	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	92.4	100	100	99.3	99.1	99.7	98.8	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	100	100	100	100	81.2	90.7	97.4	
19	NATHPA JHAKRI HEP	100	0	0	0	0	99.7	0	
20	UNCHAHAAR-IV TPS	83.6	87.9	84.2	80.8	91.1	100	87.1	
21	IGSTPS-JHAJJAR	87.1	89.5	90.9	82	76.1	82.6	83.5	
22	UNCHAHAAR-II TPS	94.9	100	100	79.4	91.3	96.5	100	
23	DHAULIGANGA HEP	94.6	88.1	99.9	99.5	80.5	97.4	88.1	
24	RIHAND STPS	82.1	71.1	74.8	78.1	76.5	80.8	77.6	
25	CHAMERA-II HEP	88.7	86	97	89.1	70.2	0	0	

Northern Regional Power Committee

TRAS Account For The Week 31/03/2025 To 6/04/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee

TRAS Account For The Week 31/03/2025 To 6/04/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1243.2175	6460255	3979.2950	16918371	-10458116
2	DADRI-II TPS	34.7250	153822	10522.6650	38137296	-37983474
3	IGSTPS-JHAJJAR	414.3150	1876764	10204.3325	37819297	-35942533
4	RIHAND STPS	103.5000	187852	1338.8050	1988126	-1800274
5	RIHAND-II STPS	30.7625	55394	986.3350	1453168	-1397774
6	RIHAND-III STPS	35.3425	62941	1096.1875	1597255	-1534314
7	SINGRAULI STPS	48.3700	86195	2535.9275	3697383	-3611188
8	TANDA-II STPS	146.4025	516142	988.5250	2851401	-2335259
9	UNCHAHAAR-I TPS	0.0000	0	2599.6575	8586669	-8586669
10	UNCHAHAAR-II TPS	1.6325	6531	1242.6575	4067589	-4061058
11	UNCHAHAAR-III TPS	0.0000	0	1328.8825	4266112	-4266112
12	UNCHAHAAR-IV TPS	53.5950	206694	1620.0900	5112032	-4905338
13	ANTA RF	0.0000	0	6.8525	85749	-85749
Total						-116967858

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 31/03/2025 To 06/04/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	0.00000	1.92750	0	26800	-26800
2	DADRI TPS	0.00000	2695.62500	0	12734132	-12734132
3	DADRI-II TPS	3116.05000	1804.47250	12548333	7266611	5281723
4	IGSTPS-JHAJJAR	0.00000	788.24250	0	3245983	-3245983
5	RIHAND STPS	0.00000	1260.92500	0	2080526	-2080526
6	RIHAND-II STPS	0.00000	1543.14750	0	2526132	-2526132
7	RIHAND-III STPS	0.00000	679.90500	0	1100766	-1100766
8	SINGRAULI STPS	0.00000	11065.24500	0	17925697	-17925697
9	TANDA-II STPS	15698.96000	387.05000	50315167	1240495	49074672
10	UNCHAHAR-I TPS	3518.92250	578.60750	12914446	2123490	10790956
11	UNCHAHAR-II TPS	0.00000	1599.61500	0	5817800	-5817800
12	UNCHAHAR-III TPS	1150.50250	314.99250	4103842	1123578	2980264
13	UNCHAHAR-IV TPS	5762.26750	626.75000	20202510	2197386	18005124
	Total	29246.70250	23346.50500	100084298	59409396	40674903

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 31/03/2025 to 06/04/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	-85749	0	-26800	-112549
2	CHAMERA-II HEP	-237736	0	0	0	-237736
3	DADRI TPS	17366903	-10458116	0	-12734132	-5825346
4	DADRI-II TPS	2968377	-37983474	0	5281723	-29733375
5	DHAULIGANGA HEP	-48055	0	0	0	-48055
6	IGSTPS-JHAJJAR	1055385	-35942533	0	-3245983	-38133131
7	KOLDAM HEP	3621482	0	0	0	3621482
8	KOTESHWAR	2103123	0	0	0	2103123
9	NATHPA JHAKRI HEP	-5153	0	0	0	-5153
10	RAMPUR HEP	-4402	0	0	0	-4402
11	RIHAND STPS	-710190	-1800274	0	-2080526	-4590990
12	RIHAND-II STPS	-1362771	-1397774	0	-2526132	-5286678
13	RIHAND-III STPS	-1404098	-1534314	0	-1100766	-4039179
14	SEWA-II HEP	-398308	0	0	0	-398308
15	SINGRAULI STPS	-563812	-3611188	0	-17925697	-22100697
16	TEHRI HEP	169556	0	0	0	169556
17	TANDA-II STPS	-3707293	-2335259	0	49074672	43032120
18	UNCHAHAAR-I TPS	0	-8586669	0	10790956	2204287
19	UNCHAHAAR-II TPS	3516641	-4061058	0	-5817800	-6362217
20	UNCHAHAAR-III TPS	1323045	-4266112	0	2980264	37197
21	UNCHAHAAR-IV TPS	2556655	-4905338	0	18005124	15656441
	Total	26239349	-116967858	0	40674903	-50053610

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator