

I/29694/2023



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 16 August, 2023

सेवामें/To,

As per list enclosed

विषय: दिनांक 31 जुलाई से 06 अगस्त, 2023 के सप्ताह के एस.आर.ए.एस तथा टी.आर.ए.एस. लेखा (सप्ताह सं. 19/ वि.व 2023-24)।

Subject: SRAS and TRAS accounts for the week 31st July to 06th August, 2023. (Week no. 19/ F.Y. 2023-24)

दिनांक 31 जुलाई से 06 अगस्त, 2023 के सप्ताह के एस.आर.ए.एस तथा टी.आर.ए.एस. लेखा संलग्न है (प्रति <http://164.100.60.165> पर भी उपलब्ध है)। एस.आर.ए.एस. तथा टी.आर.ए.एस. लेखा केंद्रीय विद्युत विनियामक आयोग (सहायक सेवा) विनियम, 2022 के अनुसार तैयार किया गया है।

उत्तरी प्रादेशिक इकाईओ से अनुरोध है कि प्रभारो का भुगतान, NRLDC द्वारा बनाए गए विचलन एवं सहायक सेवा पूल खाता "NR Deviation and Ancillary Service Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) में कर दें।

SRAS and TRAS account for the week, 31st July to 06th August, 2023 are enclosed herewith. SRAS account and TRAS account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022.

Northern regional entities are requested to pay charges as indicated in the statement, into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Service Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC.

अनुलग्नक – यथोपरि।

Encl.: As above.

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 31/07/2023 To 6/08/2023
A. Payment to the SRAS Provider from the DSM Pool
FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2125.2488	263.4263	1861.8225	9495309	486511	9981820
		DADRI-II TPS	1737.4416	897.4316	840.0100	3942992	965706	4908698
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	293.4402	1143.2728	-849.8326	-1324889	370614	-954275
		RIHAND-II STPS	481.2372	1829.5471	-1348.3099	-2096619	1096954	-999665
		RIHAND-III STPS	482.5380	1785.2060	-1302.6680	-1999593	836434	-1163159
		SINGRAULI STPS	258.7123	3451.5757	-3192.8634	-4763751	1663461	-3100290
		TANDA-II STPS	2299.6518	1068.8126	1230.8392	4620570	1684232	6304802
		UNCHAHAAR-II TPS	469.8385	559.4271	-89.5886	-315082	286427	-28655
		UNCHAHAAR-III TPS	553.6127	122.8142	430.7985	2000207	145365	2145573
		UNCHAHAAR-IV TPS	907.3050	328.2892	579.0158	2507717	412967	2920684
	Total :-							20015533
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	10.1020	150.7461	-140.6441	-293663	78323	-215340
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	6.1884	0	6.1884	14406	619	15025
		SEWA-II HEP	0.0000	0	0.0000	0	0	0
	Total :-							-200315
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	366.2666	46.7365	319.5301	877430	127335	1004764
		TEHRI HEP	143.6623	921.3911	-777.7288	-1644897	320092	-1324805
	Total :-							-320041
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 31/07/2023 To 6/08/2023
A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2862.1701	1322.4058	1539.7643	7360069	1376021	8736090
	Total :-							8736090

Northern Regional Power Committee
SRAS Account For The Week 31/07/2023 To 6/08/2023
 B. Actual Performance of SRAS Providers
 FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	31-07-2023	01-08-2023	02-08-2023	03-08-2023	04-08-2023	05-08-2023	06-08-2023	Remarks (Disqualification period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	103.6	85.4	92.8	100.3	91.6	102	78.5	
2	KOTESHWAR	94	63	73.4	44.8	87.5	81.9	82.8	
3	RIHAND-III STPS	69	92.8	81.2	78.1	82.3	90.1	73.7	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	37.5	20.1	0	0	
6	DADRI TPS	66.7	55.4	42.3	51.3	56.4	62.7	51.3	
7	KOLDAM HEP	0	0	0	0	0	0	0	
8	CHAMERA-III HEP	116.5	100.1	96.3	96.5	101.4	87	101.2	
9	TANDA-II STPS	121.5	114.8	114.2	103.6	105.2	107.7	153.7	
10	RIHAND-II STPS	114.8	107.1	102.9	81.2	93.6	103	115.5	
11	TEHRI HEP	88.1	63.4	0	49.1	36.9	76.8	88.3	
12	UNCHAHAR-III TPS	66.4	52.6	41.4	78	69.8	38.3	43.6	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	0	0	0	0	0	0	0	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	77.2	53.9	84.7	80.2	100.3	92	62	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAR-IV TPS	79	68.8	65.9	79	73.6	68.8	61	
21	IGSTPS-JHAJJAR	84.6	66.4	65	73	75	74.1	64.9	
22	UNCHAHAR-II TPS	71	119.3	71.4	-18.2	127.7	23.8	56	
23	DHAULIGANGA HEP	0	0	0	0	0	0	0	
24	RIHAND STPS	76.1	56.5	57	0	37.8	70.3	51.1	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 31/07/2023 To 06/08/2023

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges/compensation charges for TRAS Up(Rs)	TRAS-Down inDay Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedule d(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedule d(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commit ment Charges(Rs)		TRAS - Down Energy Schedu ledMwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedule d(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1.	ANTA RF	636.615	545.7325	10914650	18177	0	0	0	0	10932827	0	0	0	0	10932827
2.	AURAIYA RF	763.0225	654.0925	13081850	21786	0	0	0	0	13103636	0	0	0	0	13103636
3.	DADRI RF	1023.87	877.7025	17554050	29234	0	0	0	0	17583284	0	0	0	0	17583284
	Total			41550550	69196			0	0	41619746		0		0	41619746

Northern Regional Power Committee

TRAS Account For The Week 31/07/2023 To 6/08/2023

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	21048.1600	118080177	2480.2475	11384335	106695842
2	DADRI-II TPS	388.3675	2005296	4456.9450	18828810	-16823514
3	IGSTPS-JHAJJAR	13154.2600	69165099	6359.5675	27358860	41806239
4	RIHAND STPS	0.0000	0	5215.7225	7318179	-7318179
5	RIHAND-II STPS	0.0000	0	9263.1525	12963782	-12963782
6	RIHAND-III STPS	0.0000	0	7860.0325	10858635	-10858635
7	SINGRAULI STPS	0.0000	0	10545.3475	14160293	-14160293
8	TANDA-II STPS	734.5500	3033251	9288.8300	31383240	-28349989
9	UNCHAHAR-I TPS	160.5750	841124	1018.2775	4364134	-3523010
10	UNCHAHAR-II TPS	3.2325	12506	4574.1050	14478414	-14465908
11	UNCHAHAR-III TPS	114.9725	587199	789.3575	3298488	-2711289
12	UNCHAHAR-IV TPS	194.2050	925212	1096.0025	4272108	-3346896
13	ANTA CRF	724.6000	8610640	0.0000	0	8610640
14	ANTA RF	676.0250	8611207	0.0000	0	8611207
15	AURAIYA CRF	389.2100	4798492	0.0000	0	4798492
16	AURAIYA RF	2199.6075	28342823	88.3975	931939	27410884
17	DADRI RF	2197.0425	26473044	0.0000	0	26473044
Total						109884853