



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/202/क्षे.पा.ले./2022/5167-5206

No.: NRPC/Comml/202/RTA/ 2022/ 5167-5206

दिनांक: 28, जून, 2022

Dated: 28 June, 2022

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय: जनवरी, 2021 से मई, 2022 माह के बिलिंग महीने (नवम्बर, 2020 से मार्च, 2022 की बिलिंग अवधि) के संशोधित क्षेत्रीय पारेषण लेखा ।

Subject: Amendment to Regional Transmission account for billing month of January, 2021 to May, 2022 (billing period November, 2020 to March, 2022).

महोदय/ Sir,

Please refer to Regional Transmission Account (RTA) for the billing months of January, 2021 to May, 2022 (billing period November, 2020 to March, 2022) issued by this office.

NLDC vide notification dated 17.06.2022 has revised the transmission charges payable by DICs for the billing months of January 2021 to May 2022 (billing period November, 2020 to March, 2022). Accordingly, amendment to RTAs for the aforementioned months are attached herewith for further necessary action by the constituents.

The concerned agencies are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this account.

अनुलग्नक – यथोपरि ।

Encl.: As above.

भवदीय

Yours faithfully,

-sd/-

(सौमित्र मजूमदार)

अधीक्षण अभियंता

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period November, 2020

DIC	Net Transmission Charges Payable (₹)
Delhi	1585439229
UP	2985623432
Punjab	1436711359
Haryana	1584690920
Chandigarh	64659259
Rajasthan	1578229669
HP	558989651
J&K	849169307
Uttarakhand	464221964
ADHPL	46467019
GMR Kamalanga	26717246
WBSEDCL_Inj	154194039
MB Power	28501918
Chuzachen	32200161
Jorthang	13552224
Tashiding	11217616
Northern Railways	2431885
North Central Railways	1741863
MUNPL Meja	4435315
RAPP 7&8, NPCIL	34150000
TOTAL	11463344076

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of November, 2020

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	5238	188864876	994524413	23715923	109831607	218107321	50395090		1585439229
2	UP	NR	9106	510913446	1728886641	41227889	190931862	379158951	129145822	5358822	2985623432
3	Punjab	NR	4298	214192819	816073025	19460483	90124094	178971475	116565178	1324286	1436711359
4	Haryana	NR	3873	388460680	735341936	17535329	81208450	161266488	200878037		1584690920
5	Chandigarh	NR	220	5315710	41718139	994831	4607197	9149128	2874253		64659259
6	Rajasthan	NR	4242	388357455	805327080	19204229	88937351	176614801	95210176	4578575	1578229669
7	HP	NR	1750	28715159	332233472	7922604	36690639	72861512	28027820	52538445	558989651
8	J&K	NR	2764	85998808	524813328	12514959	57958448	115095846	52787919		849169307
9	Uttarakhand	NR	1228	82021296	233150974	5559834	25748333	51131911	36268027	30341589	464221964
10	ADHPL	NR	168.96	3045978	32078406	764958	3542621	7035056			46467019
11	GMR Kamalanga	NR	75.00	7442991	14239349	339559	1572541	3122806			26717246
12	WBSEDCL_Inj	NR	600.00	0	113914796	2716469	12580330	24982444			154194039
13	MB Power	NR	78.00	8456693	14808923	353141	1635443	3247718			28501918
14	Chuzachen	NR	99.00	6758145	18795941	448217	2075754	4122103			32200161
15	Jorthang	NR	43.20	2450253	8201865	195586	905784	1798736			13552224
16	Tashiding	NR	43.65	0	8287301	197623	915219	1817473			11217616
17	Northern Railways	NR							2431885		2431885
18	North Central Railways	NR							1741863		1741863
19	MUNPL Meja	NR								4435315	4435315
20	RAPP 7&8, NPCIL	NR								34150000	34150000
	TOTAL		33827	1920994309	6422395589	153151634	709265673	1408483769	716326070	132727032	11463344076

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of December, 2020

DIC	Net Transmission Charges Payable (₹)
Delhi	1505819786
UP	3323988360
Punjab	1563792529
Haryana	1576377939
Chandigarh	68897306
Rajasthan	1836104497
HP	579094969
J&K	1018402879
Uttarakhand	534178399
ADHPL	43079574
GMR Kamalanga	25709277
WBSEDCL_Inj	151713698
MB Power	73555100
Chuzachen	33914185
Jorthang	14308860
Tashiding	14016068
NR Railways	2512948
NCR Railway	1799925
MUNPL Meja	4583159
RAPP 7&8, NPCIL	35288333
TOTAL	12407137791

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of December, 2020

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4546	304261533	827359717	21618147	100102597	200402866	52074926		1505819786
2	UP	NR	9111	881224242	1658181031	43326742	200624014	401644198	133450682	5537449	3323988360
3	Punjab	NR	4298	355113228	782285673	20440404	94649070	189485042	120450684	1368429	1563792529
4	Haryana	NR	3651	445596909	664493614	17362606	80397360	160953479	207573971		1576377939
5	Chandigarh	NR	220	10352021	40001190	1045194	4839761	9689078	2970061		68897306
6	Rajasthan	NR	4242	660440901	771984636	20171247	93402743	186989927	98383848	4731195	1836104497
7	HP	NR	1750	53368870	318478221	8321542	38532813	77141716	28962080	54289727	579094969
8	J&K	NR	2765	264801490	503155637	13146993	60877010	121874234	54547516		1018402879
9	Uttarakhand	NR	1228	154805391	223518534	5840333	27043601	54140604	37476961	31352975	534178399
10	ADHPL	NR	168.96	356997	30750285	803477	3720490	7448326			43079574
11	GMR Kamalanga	NR	75	6745065	13649807	356657	1651496	3306253			25709277
12	WBSEDCL_Inj	NR	600	0	109198454	2853255	13211966	26450022			151713698
13	MB Power	NR	175	29305272	31849549	832199	3853490	7714590			73555100
14	Chuzachen	NR	99	8881424	18017745	470787	2179974	4364254			33914185
15	Jorthang	NR	43.20	3385473	7862289	205434	951262	1904402			14308860
16	Tashiding	NR	43.65	2978897	7944188	207574	961171	1924239			14016068
17	NR Railways	NR							2512948		2512948
18	NCR Railway	NR							1799925		1799925
19	MUNPL Meja	NR								4583159	4583159
20	RAPP 7&8, NPCIL	NR								35288333	35288333
	TOTAL		33016	3181617713	6008730570	157002591	726998818	1455433230	740203602	137151267	12407137791

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of January, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1550889846
UP	3258674427
Punjab	1489323502
Haryana	1543710766
Chandigarh	67077092
Rajasthan	1823177213
HP	589992397
J&K	962843568
Uttarakhand	552662165
ADHPL	42968426
GMR Kamalanga	22396817
WBSEDCL_Inj	150886951
MB Power	73694753
Chuzachen	32989933
Jorthang	13907108
Tashiding	13795530
Northern Railways	2512948
North Central Railways	1799925
MUNPL Meja	4435315
RAPP 7&8, NPCIL	35288333
TOTAL	12233027015

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of January, 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4546	355655968	819031971	21492473	99515963	203118544	52074926		1550889846
2	UP	NR	9115	827408717	1642333833	43096995	199550737	407296014	133450682	5537449	3258674427
3	Punjab	NR	4299	287812128	774583432	20326085	94115271	192095381	119022776	1368429	1489323502
4	Haryana	NR	3652	418010588	658026944	17267490	79953149	163189569	207263025		1543710766
5	Chandigarh	NR	220	8800964	39624793	1039807	4814586	9826882	2970061		67077092
6	Rajasthan	NR	4220	658875145	760302056	19951323	92380022	188553624	98383848	4731195	1823177213
7	HP	NR	1750	66677513	315289250	8273604	38309022	78191201	28962080	54289727	589992397
8	J&K	NR	2767	212551559	498475722	13080657	60566978	123621136	54547516		962843568
9	Uttarakhand	NR	1229	174833727	221386231	5809465	26899394	54903411	37476961	31352975	552662165
10	ADHPL	NR	168.96	478661	30442377	798848	3698882	7549658			42968426
11	GMR Kamalanga	NR	75	3535948	13513129	354602	1641904	3351233			22396817
12	WBSEDCL_Inj	NR	600	0	108105033	2836818	13135234	26809865			150886951
13	MB Power	NR	175	29686059	31530635	827405	3831110	7819544			73694753
14	Chuzachen	NR	99	8093586	17837331	468075	2167314	4423628			32989933
15	Jorthang	NR	43.20	3043247	7783562	204251	945737	1930310			13907108
16	Tashiding	NR	43.65	2818504	7864641	206379	955588	1950418			13795530
17	Northern Railways	NR							2512948		2512948
18	North Central Railways	NR							1799925		1799925
19	MUNPL Meja	NR								4435315	4435315
20	RAPP 7&8, NPCIL	NR								35288333	35288333
	TOTAL		33003	3058282314	5946130940	156034277	722480891	1474630418	738464748	137003423	12233027015

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of February, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1327427077
UP	2873501490
Punjab	1400506247
Haryana	1414080520
Chandigarh	62082404
Rajasthan	1805416701
HP	533876038
J&K	862388304
Uttarakhand	480188256
ADHPL	39696008
GMR Kamalanga	23052820
WBSEDCL_Inj	139335702
MB Power	69195382
Chuzachen	19706049
Jorthang	11037719
Tashiding	11574737
Northern Railways	2269759
North Central Railways	1625739
RAPP 7&8, NPCIL	31873333
TOTAL	11108834285

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of February, 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE				
1	Delhi	NR	4536	226944845	742065495	38580116	89403595	183397608	47035417	1327427077
2	UP	NR	9127	627068831	1493109548	77627028	179888922	369014221	121791373	2873501490
3	Punjab	NR	4321	289309895	706822889	36747846	85157588	174687583	106544446	1400506247
4	Haryana	NR	3712	367966870	607277628	31572471	73164436	150085492	184013624	1414080520
5	Chandigarh	NR	224	7425236	36611727	1903450	4410958	9048397	2682636	62082404
6	Rajasthan	NR	4213	734338787	689250407	35834250	83040466	170344635	88334819	1805416701
7	HP	NR	1750	52307096	286256451	14882523	34488001	70746786	26159298	533876038
8	J&K	NR	2820	158319234	461252278	23980587	55571391	113996089	49268724	862388304
9	Uttarakhand	NR	1246	129234509	203819632	10596619	24556064	50372957	33289659	480188256
10	ADHPL	NR	168.96	459075	27639150	1436964	3329948	6830871		39696008
11	GMR Kamalanga	NR	75	5635857	12268799	637857	1478137	3032170		23052820
12	WBSEDCL_Inj	NR	600	0	98150391	5102856	11825099	24257356		139335702
13	MB Power	NR	175	28555802	28627197	1488333	3448987	7075062		69195382
14	Chuzachen	NR	85	0	13881270	721690	1672407	3430683		19706049
15	Jorthang	NR	43.20	1005548	7066828	367406	851407	1746530		11037719
16	Tashiding	NR	43.65	1438065	7140441	371233	860276	1764723		11574737
17	Northern Railways	NR						2269759		2269759
18	North Central Railways	NR						1625739		1625739
19	RAPP 7&8, NPCIL	NR							31873333	31873333
	TOTAL		33140	2630009650	5421240131	281851229	653147682	1339831163	663015494	11108834285

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of March, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1420168877
UP	3312774906
Punjab	1444969569
Haryana	1491808252
Chandigarh	68406961
Rajasthan	1656928772
HP	589435275
J&K	874149257
Uttarakhand	500972039
ADHPL	47937058
GMR Kamalanga	26715219
WBSEDCL_Inj	159166860
MB Power	62654923
Jorthang	14410608
Tashiding	14199627
Northern Railways	2512948
North Central Railways	1799925
RAPP 7&8, NPCIL	35288333
TOTAL	11724299409

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of March, 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4537	165879891	859944122	42356149	98139826	203128749	50720139		1420168877
2	UP	NR	9133	752554164	1731036931	85261422	197551979	408890946	131942015	5537449	3312774906
3	Punjab	NR	4310	183755460	816971730	40239564	93235667	192978172	116420548	1368429	1444969569
4	Haryana	NR	3791	282399042	718553385	35392014	82003821	169730621	203729369		1491808252
5	Chandigarh	NR	224	6065016	42420924	2089423	4841224	10020313	2970061		68406961
6	Rajasthan	NR	4213	436666413	798614040	39335365	91140623	188641874	97799264	4731195	1656928772
7	HP	NR	1750	41971965	331676875	16336591	37852123	78345914	28962080	54289727	589435275
8	J&K	NR	2820	72667945	534442900	26323737	60992490	126241595	53480590		874149257
9	Uttarakhand	NR	1246	102235894	236159773	11631940	26951378	55783670	36856409	31352975	500972039
10	ADHPL	NR	169	3115670	32024665	1577360	3654767	7564596			47937058
11	GMR Kamalanga	NR	75	6819362	14215494	700178	1622322	3357864			26715219
12	WBSEDCL_Inj	NR	600	0	113723952	5601421	12978575	26862913			159166860
13	MB Power	NR	175	16231256	33169486	1633748	3785418	7835016			62654923
14	Jorthang	NR	43	2950594	8188125	403302	934457	1934130			14410608
15	Tashiding	NR	44	2620238	8273418	407503	944191	1954277			14199627
16	Northern Railways	NR							2512948		2512948
17	North Central Railways	NR							1799925		1799925
18	RAPP 7&8, NPCIL	NR								35288333	35288333
	TOTAL		33130	2075932910	6279415820	309289717	716628861	1483270650	727193348	132568108	11724299409

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of April, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1396740583
UP	3372075702
Punjab	1454227966
Haryana	1559281700
Chandigarh	96363608
Rajasthan	1526213438
HP	571395145
J&K	722959456
Uttarakhand	493027667
ADHPL	44413879
GMR Kamalanga	26267050
WBSEDCL_Inj	153665421
MB Power	59502901
Jorthang	6269549
Tashiding	6333576
Northern Railways	2431885
North Central Railways	1981331
RAPP 7&8, NPCIL	34150000
TOTAL	11527300857

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of April, 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	185410251	829835715	41077703	95092163	196251741	49073011		1396740583
2	UP	NR	9555	787647090	1747296203	86492921	200225384	413226275	131829006	5358822	3372075702
3	Punjab	NR	4288	241338212	784115091	38814486	89852965	185439056	113343869	1324286	1454227966
4	Haryana	NR	3813	387201253	697326042	34518341	79907673	164913907	195414483		1559281700
5	Chandigarh	NR	334	8057677	60997041	3019415	6989746	14425476	2874253		96363608
6	Rajasthan	NR	4213	348301661	770460429	38138567	88288256	182209801	94236149	4578575	1526213438
7	HP	NR	1750	44007658	319984713	15839565	36667545	75674686	28027820	51193159	571395145
8	J&K	NR	2286	85643534	418087093	20695732	47909249	98875378	51748470		722959456
9	Uttarakhand	NR	1197	120745061	218921444	10836832	25086548	51773759	35322433	30341589	493027667
10	ADHPL	NR	169	1141696	30895742	1529370	3540391	7306679			44413879
11	GMR Kamalanga	NR	75	7058873	13714374	678875	1571551	3243377			26267050
12	WBSEDCL_Inj	NR	600	0	109714993	5431003	12572411	25947013			153665421
13	MB Power	NR	175	14683820	32000206	1584042	3666953	7567879			59502901
14	Jorthang	NR	24	0	4476372	221585	512954	1058638			6269549
15	Tashiding	NR	25	0	4522086	223848	518193	1069449			6333576
16	Northern Railways	NR							2431885		2431885
17	North Central Railways	NR							1981331		1981331
18	RAPP 7&8, NPCIL	NR								34150000	34150000
	TOTAL		33042	2231236786	6042347544	299102285	692401982	1428983114	706282710	126946431	11527300857

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of May, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1511192354
UP	3585882689
Punjab	1481406403
Haryana	1654444428
Chandigarh	100261594
Rajasthan	1724217587
HP	565511080
J&K	707497798
Uttarakhand	460966865
ADHPL	46079181
GMR Kamalanga	27608084
WBSEDCL_Inj	159473102
MB Power	46512988
Jorthang	4605386
Tashiding	3742474
Northern Railways	2512948
North Central Railways	2047375
RAPP 7&8, NPCIL	35288333
TOTAL	12119250669

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of May, 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	254299519	861610471	44157022	98247035	202169530	50708778		1511192354
2	UP	NR	9586	895081811	1819941380	93270909	207522831	427033684	137494626	5537449	3585882689
3	Punjab	NR	4288	225659689	814139186	41724147	92834017	191030799	114650137	1368429	1481406403
4	Haryana	NR	3922	413377438	744541111	38157287	84897943	174700206	198770444		1654444428
5	Chandigarh	NR	341	6551575	64818049	3321886	7391021	15209001	2970061		100261594
6	Rajasthan	NR	4213	502750559	799961549	40997552	91217381	187704138	96855215	4731195	1724217587
7	HP	NR	1750	18544740	332237061	17026951	37884064	77956586	28962080	52899598	565511080
8	J&K	NR	2248	57501537	426864125	21876532	48674124	100160017	52421463		707497798
9	Uttarakhand	NR	1194	72796783	226641450	11615239	25843291	53179478	36885492	34005132	460966865
10	ADHPL	NR	169	1171556	32078753	1644017	3657851	7527005			46079181
11	GMR Kamalanga	NR	75	7673946	14239503	729766	1623691	3341178			27608084
12	WBSEDCL_Inj	NR	600	0	113916026	5838128	12989526	26729422			159473102
13	MB Power	NR	175	0	33225508	1702787	3788612	7796081			46512988
14	Jorthang	NR	13.9	901495	2645792	135595	301692	620812			4605386
15	Tashiding	NR	14.1	0	2673352	137008	304835	627279			3742474
16	Northern Railways	NR							2512948		2512948
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333
	TOTAL		33127	2456310648	6289533316	322334826	717177914	1475785216	724278619	133830136	12119250669

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of June, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1654525242
UP	3712357530
Punjab	1629598930
Haryana	1870541732
Chandigarh	101745506
Rajasthan	1720775312
HP	538662494
J&K	671445789
Uttarakhand	486975211
ADHPL	44568081
GMR Kamalanga	25868414
WBSEDCL_Inj	152626663
MB Power	74504296
Jorthang	34304829
Tashiding	35917367
Northern Railways	2431885
North Central Railways	1981331
RAPP 7&8, NPCIL	34150000
TOTAL	12792980612

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of June, 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	451051617	819960273	43194701	95597681	195647959	49073011		1654525242
2	UP	NR	9586	1135550445	1731965526	91238241	201926720	413258461	133059315	5358822	3712357530
3	Punjab	NR	4288	426525133	774783747	40814846	90330632	184868540	110951746	1324286	1629598930
4	Haryana	NR	3776	717692915	682227554	35939077	79539673	162784019	192358494		1870541732
5	Chandigarh	NR	341	12026909	61684749	3249492	7191713	14718390	2874253		101745506
6	Rajasthan	NR	4213	550663560	761291457	40104085	88757591	181649190	93730853	4578575	1720775312
7	HP	NR	1750	14304553	316176742	16655880	36862473	75441867	28027820	51193159	538662494
8	J&K	NR	2248	48796568	406228710	21399729	47361469	96928864	50730448		671445789
9	Uttarakhand	NR	1194	118994616	215685616	11362106	25146395	51464018	35695638	28626822	486975211
10	ADHPL	NR	169	1588412	30528068	1608189	3559212	7284200			44568081
11	GMR Kamalanga	NR	75	6790081	13551167	713862	1579906	3233398			25868414
12	WBSEDCL_Inj	NR	600	0	108409333	5710897	12639248	25867186			152626663
13	MB Power	NR	175	29988186	31619389	1665678	3686447	7544596			74504296
14	Jorthang	NR	86.4	12326589	15610944	822369	1820052	3724875			34304829
15	Tashiding	NR	87.3	13710187	15773558	830936	1839011	3763676			35917367
16	Northern Railways	NR							2431885		2431885
17	North Central Railways	NR							1981331		1981331
18	RAPP 7&8, NPCIL	NR								34150000	34150000
	TOTAL		33127	3540009771	5985496833	315310088	697838223	1428179239	700914794	125231664	12792980612

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
the billing period of July, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1651661841
UP	3569671829
Punjab	1696402852
Haryana	1920698160
Chandigarh	111170967
Rajasthan	1694006640
HP	565707693
J&K	710788560
Uttarakhand	498981617
ADHPL	46267684
GMR Kamalanga	22954377
WBSEDCL_Inj	158644902
MB Power	73786490
Jorthang	37606315
Tashiding	39658629
Northern Railways	2627988
North Central Railways	2047375
RAPP 7&8, NPCIL	35288333
Adani Renewable Energy Park	1317534
Rajasthan Limited	
TOTAL	12839289786

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of July, 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	401033149	856189716	44438250	98356454	200935495	50708778		1651661841
2	UP	NR	9664	871343382	1823303746	94633731	209455553	427903342	137494626	5537449	3569671829
3	Punjab	NR	4288	446028417	809021963	41990133	92937966	189865897	115190047	1368429	1696402852
4	Haryana	NR	3734	731992735	704466274	36563448	80926929	165328171	201420602		1920698160
5	Chandigarh	NR	352	14929283	66447181	3448764	7633249	15594204	3118287		111170967
6	Rajasthan	NR	4255	467279963	802831518	41668835	92226827	188413088	96855215	4731195	1694006640
7	HP	NR	1750	21009246	330146343	17135368	37926201	77480630	29110306	52899598	565707693
8	J&K	NR	2303	48617323	434568667	22555131	49921918	101987058	53138464		710788560
9	Uttarakhand	NR	1218	110580701	229712748	11922629	26388697	53910300	36885492	29581049	498981617
10	ADHPL	NR	169	1593280	31876932	1654487	3661924	7481061			46267684
11	GMR Kamalanga	NR	75	3123764	14149917	734414	1625499	3320783			22954377
12	WBSEDCL_Inj	NR	600	0	113199333	5875310	13003993	26566266			158644902
13	MB Power	NR	175	27515060	33016472	1713632	3792831	7748494			73786490
14	Jorthang	NR	86.4	14761449	16300704	846045	1872575	3825542			37606315
15	Tashiding	NR	87.3	16575796	16470503	854858	1892081	3865392			39658629
16	Northern Railways	NR							2627988		2627988
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Adani Renewable Energy Park Rajasthan Limited	NR								1317534	1317534
	TOTAL		33295	3176383548	6281702017	326035035	721622697	1474225723	728597180	130723587	12839289786

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of August, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1650625850
UP	3735560781
Punjab	1659307007
Haryana	1927944812
Chandigarh	105114943
Rajasthan	1875427097
HP	561252555
J&K	708890779
Uttarakhand	463853317
ADHPL	34036433
GMR Kamalanga	22732917
WBSEDCL_Inj	156795395
MB Power	74717496
Jorthang	33795352
Tashiding	35499513
Northern Railways	2627988
North Central Railways	2047375
RAPP 7&8, NPCIL	35288333
Adani Renewable Energy Park Rajasthan Limited	27622325
TOTAL	13113140268

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of August, 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	410548605	842185730	44859284	97955023	200931022	54146186		1650625850
2	UP	NR	9720	1051062110	1803772521	96078503	209797641	430349081	138963476	5537449	3735560781
3	Punjab	NR	4288	421887474	795789461	42387972	92558651	189861670	115453350	1368429	1659307007
4	Haryana	NR	3734	747596268	692943903	36909872	80596635	165324490	204573645		1927944812
5	Chandigarh	NR	352	9958906	65360359	3481440	7602095	15593857	3118287		105114943
6	Rajasthan	NR	4255	661817482	789700268	42063630	91850414	188408894	96855215	4731195	1875427097
7	HP	NR	1750	21948205	324746413	17297718	37771410	77478905	29110306	52899598	561252555
8	J&K	NR	2303	53819041	427461285	22768858	49718226	101984906	53138464		708890779
9	Uttarakhand	NR	1218	79205563	225955527	12035591	26280995	53909100	36885492	29581049	463853317
10	ADHPL	NR	125	1277323	23263793	1239153	2705823	5550341			34036433
11	GMR Kamalanga	NR	75	3133493	13918478	741372	1618865	3320709			22732917
12	WBSEDCL_Inj	NR	600	0	111347825	5930976	12950919	26565675			156795395
13	MB Power	NR	175	28985506	32476449	1729868	3777351	7748322			74717496
14	Jorthang	NR	86.4	11216815	16034087	854061	1864932	3825457			33795352
15	Tashiding	NR	87.3	12685783	16201109	862957	1884359	3865306			35499513
16	Northern Railways	NR							2627988		2627988
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Adani Renewable Energy Park Rajasthan Limited	NR								27622325	27622325
	TOTAL		33307	3515142574	6181157208	329241255	718933339	1474717735	736919784	157028378	13113140268

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of September, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1568534595
UP	3533721320
Punjab	1532536727
Haryana	1817252702
Chandigarh	100040513
Rajasthan	1833859849
HP	534030036
J&K	679313388
Uttarakhand	449757886
GMR Kamalanga	25616691
WBSEDCL_Inj	148942023
MB Power	71320478
Jorthang	33361662
Tashiding	34863825
Northern Railways	2543214
North Central Railways	1981331
RAPP 7&8, NPCIL	34150000
Adani Renewable Energy Park Rajasthan Ltd	21497068
Power Grid Khetri Trans. System Ltd	95383973
TOTAL	12518707281

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of September, 2021

S.No	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	389603435	792787927	45181877	93899314	194662506	52399535		1568534595
2	UP	NR	9720	981104205	1697973531	96769424	201111224	416923330	134480783	5358822	3533721320
3	Punjab	NR	4288	355012740	749112998	42692793	88726372	183938489	111729048	1324286	1532536727
4	Haryana	NR	3734	692379426	652299773	37175299	77259629	160166804	197971771		1817252702
5	Chandigarh	NR	352	9594937	61526694	3506476	7287339	15107370	3017697		100040513
6	Rajasthan	NR	4255	679224845	743380963	42366118	88047459	182531035	93730853	4578575	1833859849
7	HP	NR	1750	20275559	305698644	17422110	36207531	75061769	28171264	51193159	534030036
8	J&K	NR	2303	57402711	402388848	22932594	47659703	98803247	50126285		679313388
9	Uttarakhand	NR	1218	83190878	212702267	12122142	25192862	52227279	35695638	28626822	449757886
10	GMR Kamalanga	NR	75	6998938	13102100	746703	1551838	3217112			25616691
11	WBSEDCL_Inj	NR	600	0	104816798	5973627	12414701	25736896			148942023
12	MB Power	NR	175	27879055	30571566	1742308	3620955	7506595			71320478
13	Jorthang	NR	86.4	11914011	15093619	860202	1787717	3706113			33361662
14	Tashiding	NR	87.3	13192761	15250844	869163	1806339	3744718			34863825
15	Northern Railways	NR							2543214		2543214
16	North Central Railways	NR							1981331		1981331
17	RAPP 7&8, NPCIL	NR								34150000	34150000
18	Adani Renewable Energy Park Rajasthan Ltd	NR								21497068	21497068
19	Power Grid Khetri Trans. System Ltd	NR								95383973	95383973
	TOTAL		33182	3327773501	5796706572	330360836	686572983	1423333263	711847419	242112705	12518707281

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of October, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1417475184
UP	3439711817
Punjab	1347994156
Haryana	1463496856
Chandigarh	80795112
Rajasthan	1968705976
HP	555229719
J&K	834328648
Uttarakhand	464855190
GMR Kamalanga	29974715
WBSEDCL_Inj	152941458
MB Power	77053063
Jorthang	32934323
Tashiding	32988290
Northern Railways	2627988
North Central Railways	2047375
RAPP 7&8, NPCIL	35288333
Adani Renewable Energy Park Rajasthan Limited	22213637
Power Grid Khetri Trans. System Ltd	10598219
TOTAL	11971260059

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of October, 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	206547414	804241816	55087237	97071309	200381222	54146186		1417475184
2	UP	NR	9227	942549619	1635215635	112005506	197369148	407422868	139611591	5537449	3439711817
3	Punjab	NR	4288	138112504	759935888	52052464	91723621	189342159	115459091	1368429	1347994156
4	Haryana	NR	3734	309484455	661723944	45325353	79869522	164872119	202221464		1463496856
5	Chandigarh	NR	284	5251629	50352955	3448969	6077559	12545713	3118287		80795112
6	Rajasthan	NR	4255	783020983	754122640	51654281	91021967	187893757	96261154	4731195	1968705976
7	HP	NR	1750	27165392	310115258	21241612	37430650	77266903	29110306	52899598	555229719
8	J&K	NR	2816	64561870	499128191	34188216	60244352	124360503	51845516		834328648
9	Uttarakhand	NR	1269	83346995	224958320	15408714	27152279	56049589	28358243	29581049	464855190
10	GMR Kamalanga	NR	75	10857033	13291394	910405	1604260	3311623			29974715
11	WBSEDCL_Inj	NR	600	0	106331150	7283244	12834080	26492984			152941458
12	MB Power	NR	175	32445137	31013252	2124279	3743273	7727120			77053063
13	Jorthang	NR	86.4	10910753	15311686	1048787	1848108	3814990			32934323
14	Tashiding	NR	87.3	10735308	15471182	1059712	1867359	3854729			32988290
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								35288333	35288333
18	Adani Renewable Energy Park Rajasthan Limited	NR								22213637	22213637
19	Power Grid Khetri Trans. System Ltd	NR								10598219	10598219
	TOTAL		33185	2624989092	5881213311	402838779	709857487	1465336279	724807201	162217909	11971260059

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of November, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1363947492
UP	3186698040
Punjab	1294662416
Haryana	1397379371
Chandigarh	77567173
Rajasthan	1859981413
HP	543200857
J&K	825017991
Uttarakhand	440547881
GMR Kamalanga	28545769
WBSEDCL_Inj	149280634
MB Power	76437763
Jorthang	29969611
Tashiding	30449727
Northern Railways	2543214
North Central Railways	1981331
RAPP 7&8, NPCIL	34150000
Adani Renewable Energy Park	20295137
Rajasthan Limited	
TOTAL	11362655820

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of November, 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	182455225	787489719	53997106	93584458	194021450	52399535		1363947492
2	UP	NR	9197	758110240	1595858074	109425832	189650111	393186971	135107991	5358822	3186698040
3	Punjab	NR	4288	114931289	744106669	51022389	88428861	183332749	111516173	1324286	1294662416
4	Haryana	NR	3734	272672416	647940448	44428401	77000568	159639348	195698191		1397379371
5	Chandigarh	NR	279	5026995	48488700	3324805	5762347	11946630	3017697		77567173
6	Rajasthan	NR	4255	703517311	738414684	50632097	87752432	181930359	93155955	4578575	1859981413
7	HP	NR	1750	28458819	303655657	20821258	36086122	74814578	28171264	51193159	543200857
8	J&K	NR	2852	60349811	494868017	33932431	58809600	121925414	55132717		825017991
9	Uttarakhand	NR	1273	93820377	220895699	15146520	26251015	54424207	27443461	2566603	440547881
10	GMR Kamalanga	NR	75	9885690	13014538	892389	1546634	3206518			28545769
11	WBSEDCL_Inj	NR	600	0	104116306	7139114	12373073	25652140			149280634
12	MB Power	NR	175	32897578	30367256	2082242	3608813	7481874			76437763
13	Jorthang	NR	86.4	8473199	14992748	1028032	1781723	3693908			29969611
14	Tashiding	NR	87.3	8729395	15148923	1038741	1800282	3732386			30449727
15	Northern Railways	NR							2543214		2543214
16	North Central Railways	NR							1981331		1981331
17	RAPP 7&8, NPCIL	NR								34150000	34150000
18	Adani Renewable Energy Park Rajasthan Limited	NR								20295137	20295137
	TOTAL		33190	2279328345	5759357438	394911357	684436039	1418988532	706167529	119466582	11362655820

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of December, 2021

DIC	Net Transmission Charges Payable (₹)
Delhi	1427774894
UP	3467706209
Punjab	1568979853
Haryana	1506314395
Chandigarh	80535301
Rajasthan	1913063347
HP	572836374
J&K	970023723
Uttarakhand	505612915
GMR Kamalanga	27142867
WBSEDCL_Inj	161119330
MB Power	75853576
Jorthang	29037366
Tashiding	29402495
Northern Railways	2627988
North Central Railways	2047375
RAPP 7&8, NPCIL	34175759
Adani Renewable Energy Park Rajasthan Limited (AREPRL)	3572170
TOTAL	12377825937

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of December ,2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4492	255603436	768867134	55750434	95238624	196519547	55795719		1427774894
2	UP	NR	9243	1025260125	1582115790	114718965	195974733	404382844	139716303	5537449	3467706209
3	Punjab	NR	4513	330846927	772417732	56007887	95678433	197427067	115233379	1368429	1568979853
4	Haryana	NR	3738	374619486	639788384	46390954	79249799	163527504	202738267		1506314395
5	Chandigarh	NR	279	7968181	47830603	3468189	5924718	12225322	3118287		80535301
6	Rajasthan	NR	4244	757387248	726378802	52669612	89975647	185659689	96261154	4731195	1913063347
7	HP	NR	1747	56575006	299076437	21685985	37046230	76442812	29110306	52899598	572836374
8	J&K	NR	2852	204268448	488152258	35395843	60466819	124769881	56970474		970023723
9	Uttarakhand	NR	1273	158220588	217897664	15799725	26990715	55693823	28358243	2652156	505612915
10	GMR Kamalanga	NR	75	8502555	12837903	930874	1590215	3281320			27142867
11	WBSEDCL_Inj	NR	600	11996835	102703222	7446994	12721722	26250557			161119330
12	MB Power	NR	175	32359515	29955106	2172040	3710502	7656413			75853576
13	Jorthang	NR	86.4	7563727	14789264	1072367	1831928	3780080			29037366
14	Tashiding	NR	87.3	7705172	14943319	1083538	1851010	3819456			29402495
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								3572170	3572170
	TOTAL		33405	3238877249	5717753618	414593407	708251095	1461436315	731977495	104936756	12377825937

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of January,2022

DIC	Net Transmission Charges Payable (₹)
Delhi	1540091230
UP	3312839288
Punjab	1656560067
Haryana	1488413615
Chandigarh	98525533
Rajasthan	1648661418
HP	700982693
J&K	1109473304
Uttarakhand	526499679
GMR Kamalanga	27693364
WBSEDCL_Inj	150213830
MB Power	77158010
Jorthang	24334087
Tashiding	24685851
Northern Railways	2627988
North Central Railways	2047375
RAPP 7&8, NPCIL	34175759
Adani Renewable Energy Park Rajasthan Limited (AREPRL)	3404813
TOTAL	12428387904

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of January,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4506	356171589	781107246	55917143	94092887	197006646	55795719		1540091230
2	UP	NR	9208	862778711	1596137499	114262733	192272171	402569170	139281555	5537449	3312839288
3	Punjab	NR	4422	433795021	766608647	54879231	92346373	193349888	114212478	1368429	1656560067
4	Haryana	NR	3768	342351209	653147194	46756864	78678703	164733254	202746392		1488413615
5	Chandigarh	NR	279	25450160	48437929	3467527	5834877	12216753	3118287		98525533
6	Rajasthan	NR	4251	483839293	736924352	52754221	88770576	185863076	96218821	4291079	1648661418
7	HP	NR	1750	183726099	303337709	21715044	36540336	76506197	25923353	53233957	700982693
8	J&K	NR	2852	339044262	494350514	35389082	59549911	124682414	56457120		1109473304
9	Uttarakhand	NR	1273	175284075	220664406	15796708	26581434	55654783	29866117	2652156	526499679
10	GMR Kamalanga	NR	75	8916635	13000911	930697	1566102	3279020			27693364
11	WBSEDCL_Inj	NR	600	0	104007289	7445572	12528812	26232156			150213830
12	MB Power	NR	175	33345643	30335459	2171625	3654237	7651046			77158010
13	Jorthang	NR	86.4	2703295	14977050	1072162	1804149	3777430			24334087
14	Tashiding	NR	87.3	2829739	15133061	1083331	1822942	3816779			24685851
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								3404813	3404813
	TOTAL		33333	3250235731	5778169266	413641940	696043510	1457338612	728295205	104663642	12428387904

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of February, 2022

DIC	Net Transmission Charges Payable (₹)
Delhi	1334124415
UP	2734693032
Punjab	1158670353
Haryana	1310978185
Chandigarh	71985568
Rajasthan	1752947201
HP	511018714
J&K	791967499
Uttarakhand	431887445
GMR Kamalanga	24570707
WBSEDCL_Inj	160839846
MB Power	66803921
Jorthang	21599203
Tashiding	21724113
Northern Railways	2373667
North Central Railways	1849242
RAPP 7&8, NPCIL	30868427
Adani Renewable Energy Park Rajasthan Limited (AREPRL)	2867561
TOTAL	10431769099

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period February,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)			Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
1	Delhi	NR	4549	246996701	720462868	50647204	85787701	179833807	50396133		1334124415
2	UP	NR	9208	505724823	1458198693	102508666	173632146	363979095	125802695	4846915	2734693032
3	Punjab	NR	4219	92832419	668125144	46967959	79555689	166769855	103183285	1236000	1158670353
4	Haryana	NR	3869	246266348	612646548	43067917	72949685	152921914	183125774		1310978185
5	Chandigarh	NR	279	5491449	44251905	3110827	5269209	11045661	2816517		71985568
6	Rajasthan	NR	4258	691874073	674290167	47401349	80289777	168308699	86907322	3875814	1752947201
7	HP	NR	1750	41249729	277123150	19481244	32997895	69172352	22912061	48082284	511018714
8	J&K	NR	2852	91089559	451628556	31748651	53776783	112730421	50993528		791967499
9	Uttarakhand	NR	1273	112425664	201594504	14171720	24004470	50319744	26975847	2395496	431887445
10	GMR Kamalanga	NR	75.00	7479414	11877368	834957	1414274	2964694			24570707
11	WBSEDCL_Inj	NR	600	24109502	95018940	6679655	11314194	23717555			160839846
12	MB Power	NR	175	26924237	27713858	1948233	3299973	6917620			66803921
13	Jorthang	NR	86	1910034	13682727	961870	1629244	3415328			21599203
14	Tashiding	NR	87	1829848	13825256	971890	1646215	3450904			21724113
15	Northern Railways	NR							2373667		2373667
16	North Central Railways	NR							1849242		1849242
17	RAPP 7&8, NPCIL	NR								30868427	30868427
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								2867561	2867561
	TOTAL		33281	2096203800	5270439684	370502142	627567255	1315547649	657336071	94172497	10431769099

Northern Regional Power Committee
Amendment in Transmission Charges for Designated ISTS Customers (DICs)
for the billing period of March, 2022

DIC	Net Transmission Charges Payable (₹)
Delhi	1490325917
UP	3700372205
Punjab	1320186296
Haryana	1469986046
Chandigarh	85335688
Rajasthan	1781415800
HP	564009900
J&K	834453611
Uttarakhand	481949043
GMR Kamalanga	24194424
WBSEDCL_Inj	158168176
MB Power	79247127
Jorthang	28198433
Tashiding	28885338
Northern Railways	2505166
North Central Railways	2047375
RAPP 7&8, NPCIL	34175759
Adani Renewable Energy Park Rajasthan Limited (AREPRL)	2902742
TOTAL	12088359046

Amendment in Transmission Charges for Designated ISTS Customers (DICs) for the billing period of March, 2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4549	235250373	828919537	75133529	96450037	198776722	55795719		1490325917
2	UP	NR	9339	1094324949	1701542557	154228355	197985250	408033636	140318080	3939378	3700372205
3	Punjab	NR	4201	98228687	765367716	69373172	89055380	183536856	113256057	1368429	1320186296
4	Haryana	NR	3855	252013983	702473951	63672461	81737292	168454794	201633566		1469986046
5	Chandigarh	NR	291	5460576	53052866	4808729	6173037	12722194	3118287		85335688
6	Rajasthan	NR	4284	551491615	780629797	70756531	90831220	187196737	96218821	4291079	1781415800
7	HP	NR	1749	24436281	318615639	28879422	37072947	76404729	25366925	53233957	564009900
8	J&K	NR	2763	50598981	503501563	45637541	58585595	120740779	55389153		834453611
9	Uttarakhand	NR	1264	116216642	230311304	20875489	26798179	55229156	29866117	2652156	481949043
10	GMR Kamalanga	NR	75	4423402	13665357	1238632	1590051	3276982			24194424
11	WBSEDCL_Inj	NR	600	0	109322852	9909058	12720406	26215860			158168176
12	MB Power	NR	175	33114742	31885832	2890142	3710118	7646292			79247127
13	Jorthang	NR	86.4	5422215	15742491	1426904	1831738	3775084			28198433
14	Tashiding	NR	87.3	5871868	15906475	1441768	1850819	3814408			28885338
15	Northern Railways	NR							2505166		2505166
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								2902742	2902742
	TOTAL		33319	2476854314	6070937937	550271733	706392069	1455824229	725515266	102563500	12088359046

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उपक्रम)



POWER SYSTEM OPERATION CORPORATION LIMITED
(A Government of India Enterprise)
राष्ट्रीय भार प्रेषण केन्द्र **National Load Despatch Centre**

Amendment to the notifications of Transmission charges payable by DICs for the Billing
Month of January 2021 to May 2022

No: TC/06/2022/

Date: 17.06.2022

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch Centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Implementing Agency vide its previous notifications had notified the transmission charges for the DICs for billing month of January, 2021 to May, 2022 in line with Sharing Regulations 2020. Subsequent to the notifications, CTU vide letter with no. CTU/S/07/NLDC dated 21.01.2022 had requested Implementing Agency to implement the recommendations of the subgroup constituted by SRPC and to revise the transmission charges from billing month January 2021 to January 2022. Accordingly, share of Telangana from Ramagundam STPS Stage-I&II and share of Tamil Nadu from NLC TS-II Stage-I and Madras Atomic Power Station (MAPS) had been exempted for the computation of transmission charges for billing month February, 2022 and onwards.
3. CTU vide letter with no. CTU/S/07/NLDC dated 08.02.2022 regarding exemption of LTA quantum from Central generating stations in Uttar Pradesh of Northern region had requested Implementing Agency to exempt the share of Uttar Pradesh from Unchahar Stage-1, NAPP and Tanda-II and to revise the transmission charges from billing month January 2021 to February 2022. Accordingly, the share of Uttar Pradesh from Unchahar Stage-1, NAPP and Tanda-II had been exempted for the computation of transmission charges for billing month March, 2022 and onwards.
4. As per the Appellate Tribunal for Electricity, order dated 08.02.2022 in the appeal no. 239 OF 2021 & IA NO. 1175 OF 2021, appellants are allowed to exit the PPA and SPPA signed with the Respondent No. 2, the NTPC Ltd. in respect of Dadri-I Generating Station from the date (01.12.2020: 00:00 hours) of completion of 25 years of operation from the date of COD. Accordingly, in compliance of the above order, Delhi share from Dadri Stage-1 had been deducted for the computation of transmission charges for billing month March, 2022 and onwards.
5. CTU vide email dated 24.05.2022 has submitted revised formats II-G (3)(details as per Regulation 13(7)) and II-G(4) (details as per Regulation 13(9)) from Nov'20 to Jan'22 billing period after including the generating stations which were left out in earlier details submitted by CTU, revised format II (C) (details of LTA and MTOA) from Apr'21 to Oct'21 billing period due to change in firm Quantum from Torrent Power to MPPMCL from 75 MW to 50 MW and change in effective date of

untied quantum of GMR Warora to GUVNL for Oct'21 billing period which is to be considered from 22.10.2021 instead of 18.10.2021.

6. Vide email dated 24.05.2022, CTU has also submitted revised format II-G(1)(details as per Regulation(13(3)) due to change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) from Feb'21 to Dec'21 billing period, for BHAVINI for Mar'21 billing period, for BETAM for Sep'21 billing period and for Adani Renewable Energy Park Rajasthan Limited (AREPRL) from July'21 to Mar'22 billing period.
7. Vide email dated 24.05.2022, CTU has also submitted revised format II(B)(details required for Transformer Component) from Nov'20 to Feb'22 billing period. In previous computations, YTC of some of the assets had been considered under bilateral billing and Transformer component, which lead to erroneous billing of same asset.
8. POWERGRID vide email dated 24.05.2022 has submitted revised format I-C for Nov'20 to Aug'21 and Nov'21 billing period due to change in bilateral portion of YTC of Daltonganj Bays of ERSS III to be recovered from Jharkhand in line with Regulation 13(12) of Sharing Regulations.
9. Subsequent to the notification of transmission charges for billing month Oct'21, it came into notice that inadvertently, YTC of 400/220 kV ICT at Dhanbad S/s had been considered under transformer component and under bilateral billing which lead to erroneous billing of same asset.
10. Subsequent to the notification of transmission charges for billing month Dec'21, it came into notice that inadvertently, YTC of 400kV Bus Reactor at Saharsa had been considered under Regional component for the full month instead of 15 days as COD of asset was 17.10.2021. It also came into notice that inadvertently, MTOA of 50 MW from Arunachal Pradesh Power Corporation Private Limited (APPCPL) to Noida Power Company Ltd (NPCL) had been considered for billing period Oct'21, which was already completed on 30.09.2021.
11. Subsequent to the notification of transmission charges for billing month Feb'22, it came into notice that inadvertently, wrong generation from ACBIL had been considered for AC-Usage based component.
12. Subsequent to the notifications of transmission charges for billing month Mar'22 and Apr'22, it came into notice that inadvertently, revised quantum of allocation from BRBCL to various Railways had not been considered for computation of transmission charges.

Further, NRPC vide email dated 10.05.2022 has furnished the revised details of allocation from central sector generating stations due to relinquishment of Haryana share of 24.03MW from Anta GPP w.e.f. 19.01.2022 and Punjab share of 49.02 MW from Anta GPP and 83.05MW from Auraiya GPP w.e.f. 12.02.2022.

13. Subsequent to the notifications of transmission charges for billing month May'22, CTU vide email dated 24.05.2022 has submitted revised format II-C (details of LTA and MTOA) for billing period Mar'22 due to change in quantum of allocation from DVC stations to BESCO, Karnataka.

Further, as per Hon'ble CERC order dated 14.03.2022 in Petition No. 145/TT/2018 Along with IA No.89/IA/2018, IA No. 47/IA/2020 & IA No.75/IA/2021, YTC of 4th conductor of 400kV Quad Moose Mahan Bilaspur transmission Line is to be recovered from Essar Power (MP) Limited. It came into notice that details for bilateral billing in format I-C as submitted by Essar Power Transmission

Company Ltd had not been considered for computation of transmission charges for billing month May'22.

14. In view of above, Implementing Agency has revised the computations after incorporating all the required corrections and amended the notification of transmission charges for the DICs for the billing month of January 2021 to May 2022.

15. Applicability of Transmission charges:

- a) The notified transmission charges payable by DICs for the billing month of January 2021 to May 2022 shall be used by RPCs for preparation of revised Regional Transmission Account (RTA) for the billing month January 2021 to May 2022. RPCs shall prepare revised RTA for the billing month of January 2021 to May 2022 considering the regional DIC wise break up of LTA/MTOA enclosed along with this notification.
- b) The revised transmission charges payable by DICs for LTA/MTOA are given at **Annexure- I**.
- c) Regional DIC wise break up of LTA/MTOA are given at **Annexure-II**.
- d) Entity-wise details of bilateral billing are given separately at **Annexure-III**.
- e) Revised LTA details of exempted Renewable Energy (RE) based generation for the billing period of as submitted by CTU for billing period Nov'21 to Jan'22 are given at **Annexure-IV**.
- f) Summary of reasons for revision of transmission charges is given at **Annexure-V**.
- g) Rest all other details are same as in the previous notifications for billing month from Jan'21 to May'22.



(एस. सी. सक्सेना)

मुख्य महाप्रबंधक/ रा. भा. प्रे. के

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month January'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	5238	188864876	994524413	23715923	109831607	218107321	50395090		1585439229
2	UP	NR	9106	510913446	1728886641	41227889	190931862	379158951	129145822	5358822	2985623432
3	Punjab	NR	4298	214192819	816073025	19460483	90124094	178971475	116565178	1324286	1436711359
4	Haryana	NR	3873	388460680	735341936	17535329	81208450	161266488	200878037		1584690920
5	Chandigarh	NR	220	5315710	41718139	994831	4607197	9149128	2874253		64659259
6	Rajasthan	NR	4242	388357455	805327080	19204229	88937351	176614801	95210176	4578575	1578229669
7	HP	NR	1750	28715159	332233472	7922604	36690639	72861512	28027820	52538445	558989651
8	J&K	NR	2764	85998808	524813328	12514959	57958448	115095846	52787919		849169307
9	Uttarakhand	NR	1228	82021296	233150974	5559834	25748333	51131911	36268027	30341589	464221964
10	ADHPL	NR	168.96	3045978	32078406	764958	3542621	7035056			46467019
11	GMR Kamalanga	NR	75.00	7442991	14239349	339559	1572541	3122806			26717246
12	WBSEDCL_Inj	NR	600.00	0	113914796	2716469	12580330	24982444			154194039
13	MB Power	NR	78.00	8456693	14808923	353141	1635443	3247718			28501918
14	Chuzachen	NR	99.00	6758145	18795941	448217	2075754	4122103			32200161
15	Jorthang	NR	43.20	2450253	8201865	195586	905784	1798736			13552224
16	Tashiding	NR	43.65	0	8287301	197623	915219	1817473			11217616
17	Northern Railways	NR							2431885		2431885
18	North Central Railways	NR							1741863		1741863
19	MUNPL Meja	NR								4435315	4435315
20	RAPP 7&8, NPCIL	NR								34150000	34150000
21	Gujarat	WR	6221	327273083	1181038727	28163636	130429559	86871370	53313311	1439836	1808529523
22	Madhya Pradesh	WR	8079	561945760	1533914763	36578493	169399887	112827187	120118970	4105401	2538890461
23	Maharashtra	WR	7188	747336540	1364712556	32543613	150713819	100381509	74521997		2470210035
24	Chhattisgarh	WR	2634	58637176	500106627	11925791	55229931	36785371	23795186		686480081

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Goa	WR	502	41822358	95254216	2271479	10519524	7006429	10211483	1406529	168492018
26	Daman Diu	WR	426	15523407	80852410	1928047	8929042	5947104	17351779		130531788
27	Dadra Nagar Haveli	WR	1006	86790154	191048555	4555839	21098698	14052587	21432332		338978165
28	Jindal Power Limited	WR	114.40	42448702	21719754	517940	2398650	1597598			68682644
29	Spectrum Coal & Power	WR	27.50	3784119	5221095	124505	576598	384038			10090355
30	ACB Ltd	WR	23.00	1333561	4366734	104131	482246	321195			6607868
31	Torrent Power	WR	200.00	8648927	37971599	905490	4193443	2793003			54512462
32	Sembcorp Energy India Ltd Project-I	WR	115.00	3030532	21833669	520657	2411230	1605977			29402064
33	DB Power	WR	186.00	35363993	35313587	842105	3899902	2597493			78017080
34	TRN Energy Pvt. Ltd.	WR	3.00	309396	569574	13582	62902	41895			997349
35	CSPTCL	WR	261.00	0	49552936	1181664	5472443	3644869			59851912
36	WBSEDCL_Inj	WR	400.00	0	75943197	1810979	8386886	5586006			91727069
37	KSK Mahanadi	WR	400.00	13511889	75943197	1810979	8386886	5586006			105238958
38	GMR Warora Energy Ltd, Maharashtra	WR	200.00	11962716	37971599	905490	4193443	2793003			57826251
39	Jorthang	WR	43.20	2450253	8201865	195586	905784	603289			12356777
40	Tashiding	WR	43.65	0	8287301	197623	915219	609573			10009716
41	ArcelorMittal and Nippon Steel	WR							12782697		12782697
42	NTPC Lara	WR								5306121	5306121
43	NTPC Gadarwada	WR								146636096	146636096

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	MB Power	WR								12351910	12351910
45	Adani Power Limited	WR								333748928	333748928
46	Andhra Pradesh	SR	2098	311733311	398270914	9497366	43983570	30392180	30210612		824087954
47	Telangana	SR	3843	236348485	729569212	17397670	80570932	55673658	31001237		1150561194
48	Tamil Nadu	SR	8026	618462019	1523750335	36336107	168277365	116277872	84225868		2547329567
49	Kerala	SR	2761	178448585	524241930	12501333	57895345	40005068	49839286		862931548
50	Karnataka	SR	5604	442499006	1063981385	25372228	117502178	81192757	91920624	3903452	1826371632
51	Pondicherry	SR	486	8620958	92271756	2200358	10190152	7041287	12166653		132491165
52	Goa-SR	SR	93	4792668	17631343	420446	1947140	1345453			26137051
53	Sembcorp Energy India Ltd Project-I	SR	55.00	1449385	10442190	249010	1153197	796847		775765	14866393
54	Sembcorp Energy India Ltd Project-II	SR	490.00	20707067	93030416	2218450	10273936	7099181		8256342	141585392
55	BHAVINI	SR								12184685	12184685
56	Betam	SR								1195319	1195319
57	West Bengal	ER	2641	95037509	501322892	11954795	55364251	61392826	37446238		762518510
58	Odisha	ER	1655	77003253	314221947	7493093	34701512	38480136	65284397		537184339
59	Bihar	ER	4439	154579427	842857945	20099209	93082122	103217770	113351983		1327188456
60	Jharkhand	ER	842	28438867	159772861	3810023	17644725	19566047	45353600	2479342	277065465
61	Sikkim	ER	178	617172	33841223	806995	3737300	4144252	3520945		46667887
62	DVC	ER	622	31214969	118128039	2816940	13045625	14466154	6095476		185767203

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	Bangladesh	ER	782	10896672	148547791	3542344	16405070	18191407			197583285
64	BRBCL Nabinagar	ER								6929116	6929116
65	NPGC Nabinagar	ER								20910247	20910247
66	NTPC Darlipalli	ER								3953877	3953877
67	Arunachal Pradesh	NER	247	1305646	46832663	1116795	5172027	5584823	14567520		74579474
68	Assam	NER	1592	87023148	302242380	7207422	33378533	36042583	22626943		488521009
69	Manipur	NER	237	10433098	45056311	1074435	4975853	5372992	4349537		71262227
70	Meghalaya	NER	328	14396439	62263062	1484756	6876103	7424907	683582		93128850
71	Mizoram	NER	136	2551362	25897342	617561	2860007	3088273	1482821	3842479	40339846
72	Nagaland	NER	166	6426308	31438466	749697	3471948	3749056	8409981		54245456
73	Tripura	NER	353	3764672	67071367	1599417	7407114	7998300	1322487		89163358

Total	99574	6229916909	18904903326	450815712	2087787771	2469063098	1673713615	702152478	32518352910
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Jan'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	LTA Operationalization date	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA	30.11.19	300	9521853	
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	8	10.11.20 (8 MW)	15MW: 25.10.20 5MW: 30.11.20	12	313096	As CoD of 8MW is 10.11.20 and LTA increased from 15MW to 20MW w.e.f. 30.11.20, charges have been computed corresponding to 15MW for 9 days, corresponding to 7MW for 20 days and corresponding to 12MW for one day.
3	Ostro Kutch Wind Private Ltd	Gujarat		300			50MW: 14.04.19	50	1452494	
4	ReNew Power Limited	Gujarat		300	212.1	126MW: 18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20	300MW: 01.05.19	87.9	2553485	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1452494	

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month February'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4546	304261533	827359717	21618147	100102597	200402866	52074926		1505819786
2	UP	NR	9111	881224242	1658181031	43326742	200624014	401644198	133450682	5537449	3323988360
3	Punjab	NR	4298	355113228	782285673	20440404	94649070	189485042	120450684	1368429	1563792529
4	Haryana	NR	3651	445596909	664493614	17362606	80397360	160953479	207573971		1576377939
5	Chandigarh	NR	220	10352021	40001190	1045194	4839761	9689078	2970061		68897306
6	Rajasthan	NR	4242	660440901	771984636	20171247	93402743	186989927	98383848	4731195	1836104497
7	HP	NR	1750	53368870	318478221	8321542	38532813	77141716	28962080	54289727	579094969
8	J&K	NR	2765	264801490	503155637	13146993	60877010	121874234	54547516		1018402879
9	Uttarakhand	NR	1228	154805391	223518534	5840333	27043601	54140604	37476961	31352975	534178399
10	ADHPL	NR	168.96	356997	30750285	803477	3720490	7448326			43079574
11	GMR Kamalanga	NR	75	6745065	13649807	356657	1651496	3306253			25709277
12	WBSEDCL_Inj	NR	600	0	109198454	2853255	13211966	26450022			151713698
13	MB Power	NR	175	29305272	31849549	832199	3853490	7714590			73555100
14	Chuzachen	NR	99	8881424	18017745	470787	2179974	4364254			33914185
15	Jorthang	NR	43.20	3385473	7862289	205434	951262	1904402			14308860
16	Tashiding	NR	43.65	2978897	7944188	207574	961171	1924239			14016068
17	NR Railways	NR							2512948		2512948
18	NCR Railway	NR							1799925		1799925
19	MUNPL Meja	NR								4583159	4583159
20	RAPP 7&8, NPCIL	NR								35288333	35288333
21	Gujarat	WR	6235	467929196	1134816978	29651722	137301979	90069783	55090422	1487830	1916347910
22	Madhya Pradesh	WR	8103	905894639	1474811056	38535454	178438005	117054921	124122936	4242248	2843099257
23	Maharashtra	WR	7024	977701276	1278260876	33399779	154657316	101454844	77006064		2622480155
24	Chhattisgarh	WR	2709	74037557	493033272	12882505	59652301	39131772	24588359		703325767

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Goa	WR	503	44514063	91570060	2392641	11079100	7267864	10551865	1453413	168829008
26	Daman Diu	WR	430	26283286	78260446	2044873	9468764	6211487	17930171		140199027
27	Dadra Nagar Haveli	WR	1023	113496133	186226110	4865917	22531575	14780661	22146743		364047138
28	Jindal Power Limited	WR	114	74896435	20820505	544021	2519082	1652512			100432554
29	Spectrum Coal & Power	WR	28	4271192	5004929	130774	605548	397238			10409682
30	ACB Ltd	WR	23	1543587	4185941	109375	506459	332236			6677597
31	Torrent Power	WR	200	1447537	36399485	951085	4403989	2889007			46091102
32	Sembcorp Energy India Ltd Project-I	WR	115	5093707	20929704	546874	2532294	1661179			30763757
33	DB Power	WR	186	39635339	33851521	884509	4095710	2686776			81153854
34	TRN Energy Pvt. Ltd.	WR	3	171151	545992	14266	66060	43335			840805
35	CSPTCL	WR	261	0	47501327	1241166	5747205	3770154			58259852
36	WBSEDCL_Inj	WR	400	0	72798969	1902170	8807978	5778013			89287130
37	KSK Mahanadi	WR	400	56583074	72798969	1902170	8807978	5778013			145870204
38	GMR Warora Energy Ltd, Maharashtra	WR	200	4264147	36399485	951085	4403989	2889007			48907712
39	Jorthang	WR	43.20	3385473.36	7862289	205434	951262	624025			13028483
40	Tashiding	WR	43.65	2978896.755	7944188	207574	961171	630526			12722355
41	ArcelorMittal and Nippon Steel	WR							13208787		13208787
42	NTPC Gadawada	WR								151523966	151523966
43	MB Power	WR								12763640	12763640

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Adani Power Limited	WR								344873892	344873892
45	Andhra Pradesh	SR	1797	269117869	327101415	8546859	39576137	27828006	31217633		703387917
46	Telangana	SR	3767	264887731	685512794	17911818	82940479	58319693	32034612		1141607127
47	Tamil Nadu	SR	7821	405577334	1423313555	37189872	172207301	121087761	87033397		2246409220
48	Kerala	SR	2688	144309361	489269437	12784160	59196913	41624377	51500596		798684843
49	Karnataka	SR	5486	514760499	998430941	26088081	120800576	84941064	94984645	4033567	1844039373
50	Pondicherry	SR	484	7217935	88086101	2301609	10657574	7493885	12572208		128329313
51	Goa-SR	SR	92	4006501	16674422	435687	2017445	1418569			24552624
52	Sembcorp Energy India Ltd Project-I	SR	55	2436120.81	10009858	261548	1211097	851584		801624	15571833
53	Sembcorp Energy India Ltd Project-II	SR	490	32925353	89178737	2330158	10789773	7586841		8531553	151342416
54	BHAVINI	SR								12590841	12590841
55	Betam	SR								1170343	1170343
56	West Bengal	ER	2641	54013952	480566940	12556771	58143994	63347367	38694446		707323471
57	Odisha	ER	1671	51570324	304158356	7947378	36800246	40093543	67460544		508030391
58	Bihar	ER	4439	247710764	807961635	21111293	97755615	106503877	117130382		1398173566
59	Jharkhand	ER	842	30092171	153157887	4001874	18530637	20188965	46865387	2561987	275398907
60	Sikkim	ER	178	1574234	32440117	847630	3924943	4276191	3638309		46701425
61	DVC	ER	622	42312059	113237259	2958785	13700623	14926708	6298659		193434093
62	Bangladesh	ER	782	7568878	142397562	3720717	17228740	18770560			189686457

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	BRBCL Nabinagar	ER								7160087	7160087
64	NPGC Nabinagar	ER								21607255	21607255
65	NTPC Darlipalli	ER								4085673	4085673
66	Arunachal Pradesh	NER	247	10147105	44893680	1173031	5431705	5811784	15053104		82510409
67	Assam	NER	1592	38323283	289728831	7570347	35054412	37507317	23381174		431565365
68	Manipur	NER	237	12012823	43190873	1128538	5225682	5591345	4494522		71643783
69	Meghalaya	NER	328	14586474	59685224	1559520	7221340	7726648	706369		91485575
70	Mizoram	NER	136	4981510	24825131	648658	3003603	3213778	1532249	3970562	42175491
71	Nagaland	NER	166	6018833	30136839	787448	3646269	3901413	9675604		54166406
72	Tripura	NER	353	3678948	64294454	1679955	7779013	8323343	1366570		87122283

Total	97974	8155574465	17831004719	465907724	2157380697	2551871199	1730489360	720009748	33612237912
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Feb'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	LTA Operationalization date	Delayed Capacity	Transmission Charges (Rs)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA		300	8617371	
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	15	8MW: 10.11.20 7MW: 04.12.20		5	206785	As CoD of 7MW:04.12.20,Charges have been computed corresponding to 12 MW for 3 days and corresponding to 5 MW for 28 days
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1535488	
4	ReNew Power Limited	Gujarat		300	212.1	126MW: 18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20	300MW: 01.05.19	87.9	2699388	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1535488	
6	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5		21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20	30MW: 10.12.202 0 6.25MW: 20.12.202 0	12.19	421348	Charges computed for 08days corresponding to 30MW, for 02 days corresponding to 8.75MW,for 05 days corresponding to 15MW,for 06 days corresponding to 13.44MW,for one day corresponding to 12.19MW

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month March'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4546	355655968	819031971	21492473	99515963	203118544	52074926		1550889846
2	UP	NR	9115	827408717	1642333833	43096995	199550737	407296014	133450682	5537449	3258674427
3	Punjab	NR	4299	287812128	774583432	20326085	94115271	192095381	119022776	1368429	1489323502
4	Haryana	NR	3652	418010588	658026944	17267490	79953149	163189569	207263025		1543710766
5	Chandigarh	NR	220	8800964	39624793	1039807	4814586	9826882	2970061		67077092
6	Rajasthan	NR	4220	658875145	760302056	19951323	92380022	188553624	98383848	4731195	1823177213
7	HP	NR	1750	66677513	315289250	8273604	38309022	78191201	28962080	54289727	589992397
8	J&K	NR	2767	212551559	498475722	13080657	60566978	123621136	54547516		962843568
9	Uttarakhand	NR	1229	174833727	221386231	5809465	26899394	54903411	37476961	31352975	552662165
10	ADHPL	NR	168.96	478661	30442377	798848	3698882	7549658			42968426
11	GMR Kamalanga	NR	75	3535948	13513129	354602	1641904	3351233			22396817
12	WBSEDCL_Inj	NR	600	0	108105033	2836818	13135234	26809865			150886951
13	MB Power	NR	175	29686059	31530635	827405	3831110	7819544			73694753
14	Chuzachen	NR	99	8093586	17837331	468075	2167314	4423628			32989933
15	Jorthang	NR	43.20	3043247	7783562	204251	945737	1930310			13907108
16	Tashiding	NR	43.65	2818504	7864641	206379	955588	1950418			13795530
17	Northern Railways	NR							2512948		2512948
18	North Central Railways	NR							1799925		1799925
19	MUNPL Meja	NR								4435315	4435315
20	RAPP 7&8, NPCIL	NR								35288333	35288333
21	Gujarat	WR	6235	468622125	1123453884	29480904	136504556	90424206	55090422	1487830	1905063927
22	Madhya Pradesh	WR	7970	887748495	1435915099	37680296	174469958	115573487	124122936	4242248	2779752518
23	Maharashtra	WR	7040	962047910	1268365149	33283566	154111907	102087779	77006064		2596902375
24	Chhattisgarh	WR	2710	66228878	488273895	12812948	59327412	39300037	24588359		690531529

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Goa	WR	504	36140182	90767035	2381846	11028591	7305629	10551865	1453413	159628562
26	Daman Diu	WR	432	41044749	77888888	2043907	9463840	6269097	17366733		154077213
27	Dadra Nagar Haveli	WR	1034	111261766	186298504	4888717	22636082	14994736	22146743		362226548
28	Jindal Power Limited	WR	114	71110133	20612026	540887	2504451	1659014			96426512
29	Spectrum Coal & Power	WR	28	0	4954814	130021	602032	398802			6085668
30	ACB Ltd	WR	23	1548296	4144026	108745	503517	333543			6638128
31	Torrent Power	WR	200	432767	36035011	945606	4378411	2900375			44692170
32	Sembcorp Energy India Ltd Project-I	WR	115	5253555	20720131	543723	2517586	1667715			30702712
33	DB Power	WR	186	38677621	33512560	879414	4071923	2697349			79838866
34	TRN Energy Pvt. Ltd.	WR	3	198340	540525	14184	65676	43506			862231
35	CSPTCL	WR	261	0	47025690	1234016	5713827	3784989			57758521
36	WBSEDCL_Inj	WR	400	0	72070022	1891212	8756823	5800749			88518806
37	KSK Mahanadi	WR	400	57795802	72070022	1891212	8756823	5800749			146314608
38	GMR Warora Energy Ltd, Maharashtra	WR	200	11566134	36035011	945606	4378411	2900375			55825537
39	Jorthang	WR	43.20	3043247	7783562	204251	945737	626481			12603279
40	Tashiding	WR	43.65	2818504	7864641	206379	955588	633007			12478119
41	ArcelorMittal and Nippon Steel	WR							13208787		13208787
42	NTPC Gadarwada	WR								151523966	151523966
43	MB Power	WR								12763640	12763640

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Adani Power Limited	WR								344873892	344873892
45	Andhra Pradesh	SR	1647	308128560	296783788	7787996	36060527	24768605	31217633		704747108
46	Telangana	SR	3904	370039565	703386637	18457788	85464550	58702349	32034612		1268085502
47	Tamil Nadu	SR	8109	387560948	1461117467	38341639	177532156	121940087	87033397		2273525696
48	Kerala	SR	2777	131943563	500423945	13131781	60803696	41763747	51500596		799567327
49	Karnataka	SR	5766	650139113	1038823992	27260104	126221654	86696854	94984645	4033567	2028159929
50	Pondicherry	SR	511	9004897	92128591	2417575	11194026	7688751	12572208		135006048
51	Goa-SR	SR	93	4028306	16731056	439045	2032896	1396319			24627622
52	Sembcorp Energy India Ltd Project-I	SR	55	2512570	9909628	260042	1204063	827025		801624	15514952
53	Sembcorp Energy India Ltd Project-II	SR	490	33952316	88285777	2316735	10727108	7368042		7386050	150036028
54	BHAVINI	SR								12590841	12590841
55	Betam	SR								1148320	1148320
56	West Bengal	ER	2641	89584867	475754951	12484434	57806305	63045386	38208056		736883999
57	Odisha	ER	1673	105162770	301433484	7910010	36625485	39944914	67460544		558537207
58	Bihar	ER	4439	223752633	799871393	20989675	97187869	105996167	117246444		1365044180
59	Jharkhand	ER	842	28868808	151624294	3978820	18423014	20092722	46865387	2561987	272415033
60	Sikkim	ER	178	4667531	32115289	842747	3902148	4255806	3638309		49421831
61	DVC	ER	622	40363045	112103397	2941740	13621053	14855551	6298659		190183445
62	Bangladesh	ER	782	4873760	140971713	3699283	17128679	18681080			185354514

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	BRBCL Nabinagar	ER								6376679	6376679
64	NPGC Nabinagar	ER								21607255	21607255
65	NTPC Darlipalli	ER								4085673	4085673
66	Arunachal Pradesh	NER	253	9504801	45638104	1197604	5545229	6527639	15053104		83466480
67	Assam	NER	1597	48612023	287762754	7551272	34964432	41158838	23381174		443430494
68	Manipur	NER	237	10160139	42758397	1122036	5195332	6115753	4494522		69846179
69	Meghalaya	NER	329	16259164	59303361	1556198	7205618	8482187	706369		93512896
70	Mizoram	NER	136	7977618	24576553	644921	2986159	3515196	1532249	3970562	45203257
71	Nagaland	NER	166	5067807	29964539	786309	3640822	4285842	25015429		68760747
72	Tripura	NER	353	4175754	63650664	1670277	7733834	9103984	1366570		87701082
73	PowerGrid Corporation of India Ltd	NER								19745873	19745873

Total	98546	8320161376	17755581213	465929746	2157380697	2577044886	1743156564	737656844	33756911326
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Mar'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (Rs)
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA	30.11.2019	300	8410671
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	15	8MW: 10.11.20 7MW: 04.12.20	15MW: 25.10.20 5MW: 30.11.20	5	178445
3	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	85864
4	Ostro Kutch Wind Private Ltd	Gujarat		300		-	50MW: 14.04.19	50	1526440
5	ReNew Power Limited	Gujarat		300	126	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 Total: 212.1MW	300MW: 01.05.19	174	5312010
6	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1526440
7	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5	30.31	21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20; 6.25MW: 23.01.21	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.2021	6.565	319829

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month April'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4536	226944845	742065495	38580116	89403595	183397608	47035417		1327427077
2	UP	NR	9127	627068831	1493109548	77627028	179888922	369014221	121791373	5001567	2873501490
3	Punjab	NR	4321	289309895	706822889	36747846	85157588	174687583	106544446	1236000	1400506247
4	Haryana	NR	3712	367966870	607277628	31572471	73164436	150085492	184013624		1414080520
5	Chandigarh	NR	224	7425236	36611727	1903450	4410958	9048397	2682636		62082404
6	Rajasthan	NR	4213	734338787	689250407	35834250	83040466	170344635	88334819	4273337	1805416701
7	HP	NR	1750	52307096	286256451	14882523	34488001	70746786	26159298	49035882	533876038
8	J&K	NR	2820	158319234	461252278	23980587	55571391	113996089	49268724		862388304
9	Uttarakhand	NR	1246	129234509	203819632	10596619	24556064	50372957	33289659	28318816	480188256
10	ADHPL	NR	168.96	459075	27639150	1436964	3329948	6830871			39696008
11	GMR Kamalanga	NR	75	5635857	12268799	637857	1478137	3032170			23052820
12	WBSEDCL_Inj	NR	600	0	98150391	5102856	11825099	24257356			139335702
13	MB Power	NR	175	28555802	28627197	1488333	3448987	7075062			69195382
14	Chuzachen	NR	85	0	13881270	721690	1672407	3430683			19706049
15	Jorthang	NR	43.20	1005548	7066828	367406	851407	1746530			11037719
16	Tashiding	NR	43.65	1438065	7140441	371233	860276	1764723			11574737
17	Northern Railways	NR							2269759		2269759
18	North Central Railways	NR							1625739		1625739
19	RAPP 7&8, NPCIL	NR								31873333	31873333
20	Gujarat	WR	6245	472257839	1021645954	53115553	123087277	80119713	49764516	885030	1800875882
21	Madhya Pradesh	WR	7972	831625781	1304102620	67800525	157117483	102270583	111300802	3831707	2578049501
22	Maharashtra	WR	7038	930178273	1151333579	59858035	138711963	90290100	69750525		2440122475
23	Chhattisgarh	WR	2714	92655579	443988326	23083031	53491441	34818537	20863290		668900203
24	Goa	WR	504	40915388	82505975	4289500	9940269	6470299	9307564	1312760	154741756

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Daman Diu	WR	432	27230430	70683076	3674826	8515854	5543122	15686082		131333389
26	Dadra Nagar Haveli	WR	1033	105260415	168985788	8785601	20359304	13252235	8597469		325240813
27	Jindal Power Limited	WR	114	53282089	18714008	972945	2254652	1467593			76691287
28	Spectrum Coal & Power	WR	28	4017291	4498560	233881	541984	352787			9644502
29	ACB Ltd	WR	23	1381402	3762432	195609	453295	295058			6087797
30	Torrent Power	WR	200	1485971	32716797	1700952	3941700	2565723			42411142
31	Sembcorp Energy India Ltd Project-I	WR	115	5399857	18812158	978047	2266477	1475291			28931831
32	DB Power	WR	186	35986313	30426621	1581885	3665781	2386122			74046723
33	TRN Energy Pvt. Ltd.	WR	3	145796	490752	25514	59125	38486			759673
34	CSPTCL	WR	261	0	42695420	2219742	5143918	3348268			53407349
35	WBSedCL_Inj	WR	400	0	65433594	3401904	7883399	5131446			81850343
36	KSK Mahanadi	WR	400	48752547	65433594	3401904	7883399	5131446			130602890
37	GMR Warora Energy Ltd, Maharashtra	WR	200	9424630	32716797	1700952	3941700	2565723			50349801
38	Jorthang	WR	43.20	1005548	7066828	367406	851407	554196			9845385
39	Tashiding	WR	43.65	1438065	7140441	371233	860276	559969			10369984
40	ArcelorMittal and Nippon Steel	WR							11930517		11930517
41	NTPC Gadawada	WR								136860356	136860356
42	MB Power	WR								11528449	11528449
43	Adani Power Limited	WR								311499000	311499000

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Andhra Pradesh	SR	1645	259405937	269080820	13989559	32418692	21867933	28196571		624959512
45	Telangana	SR	3918	329928563	640862518	33318555	77210723	52082265	28934488		1162337112
46	Tamil Nadu	SR	8143	415195346	1332075161	69254822	160487598	108256435	78610811		2163880172
47	Kerala	SR	2787	132033863	455941173	23704462	54931513	37053890	46516667		750181567
48	Karnataka	SR	5796	496730657	948106025	49292199	114227232	77051642	92834540	3203430	1781445725
49	Pondicherry	SR	531	5028045	86840865	4514872	10462534	7057471	11355543		125259329
50	Goa-SR	SR	93	5131844	15184037	789421	1829363	1233992			24168657
51	Sembcorp Energy India Ltd Project-I	SR	55	2582540	8997119	467762	1083967	731187		728199	14590775
52	Sembcorp Energy India Ltd Project-II	SR	490	35059297	80156153	4167332	9657164	6514211		6671271	142225429
53	BHAVINI	SR								11372373	11372373
54	Betam	SR								1037192	1037192
55	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1152941	1152941
56	West Bengal	ER	2641	96718148	431945978	22456947	52040586	62936304	44549196		710647160
57	Odisha	ER	1675	97881611	273970068	14243752	33007746	39918565	60932104		519953846
58	Bihar	ER	4439	189212919	726216787	37756138	87494153	105812770	105900014		1252392780
59	Jharkhand	ER	842	24774370	137662265	7157085	16585465	20057958	42330027	2314053	250881222
60	Sikkim	ER	178	5404668	29158015	1515930	3512940	4248443	3286215		47126211
61	DVC	ER	622	33897297	101780573	5291590	12262461	14829848	5689111		173750880
62	Bangladesh	ER	782	11986372	127990606	6654254	15420230	18648757			180700219

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	BRBCL Nabinagar	ER								5759581	5759581
64	NPGC Nabinagar	ER								19415021	19415021
65	NTPC Darlipalli	ER								7167386	7167386
66	Arunachal Pradesh	NER	280	16599994	45752281	2378669	5512207	6935600	13596352		90775102
67	Assam	NER	1618	65763338	264645207	13758951	31884292	40117634	21118480		437287901
68	Manipur	NER	237	10442218	38821073	2018314	4677139	5884896	4059568		65903208
69	Meghalaya	NER	334	8124946	54622648	2839841	6580903	8280261	638010		81086610
70	Mizoram	NER	136	5801348	22313469	1160081	2688313	3382504	1383967	3586314	40315996
71	Nagaland	NER	169	7284056	27673385	1438744	3334072	4195015	22594581		66519854
72	Tripura	NER	353	2941458	57789516	3004487	6962445	8760327	21624699		101082934
73	PowerGrid Corporation of India Ltd	NER								15267543	15267543

Total	98860	7550381704	16171979192	840784043	1948390125	2354325766	1594367203	663331543	31123559575
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Apr'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl. No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	-	30.11.2019	300	7971986	
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	20	8MW: 10.11.20 7MW: 04.12.20 5MW:20.02.21	15MW: 25.10.20 5MW: 30.11.20	0	106628	As CoD of 5MW: 20.02.21, charges computed for 19 days
3	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	-	31.01.2021	96	2538146	
4	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1441055	
5	ReNew Power Limited	Gujarat		300		126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.6	2118969	Charges computed for 6 days corresponding to 87.9MW and for 22 days for 69.6MW
6	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1441055	

7	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5		21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20; 6.25MW: 23.01.21 1.56MW: 09.02.21; 1.25MW: 13.02.21; 1.25MW: 19.02.21	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.2021	2.505	123643	Charges computed for 08 days corresponding to 6.565MW ,for 04 days corresponding to 5.005MW,for 06 days corresponding to 3.755MW and for 10 days corresponding to 5.005MW
8	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		-	115 MW: 05.02.2021	115	2840938	charges computed for 24 days
9	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		50		-	50 MW: 15.02.2021	50	720528	charges computed for 14 days

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month May'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4537	165879891	859944122	42356149	98139826	203128749	50720139		1420168877
2	UP	NR	9133	752554164	1731036931	85261422	197551979	408890946	131942015	5537449	3312774906
3	Punjab	NR	4310	183755460	816971730	40239564	93235667	192978172	116420548	1368429	1444969569
4	Haryana	NR	3791	282399042	718553385	35392014	82003821	169730621	203729369		1491808252
5	Chandigarh	NR	224	6065016	42420924	2089423	4841224	10020313	2970061		68406961
6	Rajasthan	NR	4213	436666413	798614040	39335365	91140623	188641874	97799264	4731195	1656928772
7	HP	NR	1750	41971965	331676875	16336591	37852123	78345914	28962080	54289727	589435275
8	J&K	NR	2820	72667945	534442900	26323737	60992490	126241595	53480590		874149257
9	Uttarakhand	NR	1246	102235894	236159773	11631940	26951378	55783670	36856409	31352975	500972039
10	ADHPL	NR	169	3115670	32024665	1577360	3654767	7564596			47937058
11	GMR Kamalanga	NR	75	6819362	14215494	700178	1622322	3357864			26715219
12	WBSEDCL_Inj	NR	600	0	113723952	5601421	12978575	26862913			159166860
13	MB Power	NR	175	16231256	33169486	1633748	3785418	7835016			62654923
14	Jorthang	NR	43	2950594	8188125	403302	934457	1934130			14410608
15	Tashiding	NR	44	2620238	8273418	407503	944191	1954277			14199627
16	Northern Railways	NR							2512948		2512948
17	North Central Railways	NR							1799925		1799925
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Gujarat	WR	6609	722774217	1252738199	61703040	142966858	93020141	55096428	979855	2329278737
20	Madhya Pradesh	WR	8246	601931484	1563025015	76986073	178377873	116060010	123225887	4242248	2663848589
21	Maharashtra	WR	7111	852072953	1347825322	66386512	153818532	100080689	77223795		2597407803
22	Chhattisgarh	WR	2788	126051589	528375404	26024886	60300046	39233700	23098642		803084268
23	Goa	WR	513	46120180	97206019	4787837	11093490	7217883	10304803	1453413	178183626
24	Daman Diu	WR	446	25726405	84578309	4165865	9652372	6280232	17366733		147769916

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1061	109653296	201037169	9901993	22943064	14927705	9518627		367981853
26	Jindal Power Limited	WR	114	34495211	21683367	1068004	2474582	1610065			61331229
27	Spectrum Coal & Power	WR	28	7681981	5212348	256732	594851	387035			14132946
28	ACB Ltd	WR	23	1518989	4359418	214721	497512	323702			6914342
29	Torrent Power	WR	200	3912770	37907984	1867140	4326192	2814799			50828884
30	Sembcorp Energy India Ltd Project-I	WR	115	8532457	21797091	1073606	2487560	1618509			35509223
31	DB Power	WR	186	43156190	35254425	1736440	4023358	2617763			86788177
32	TRN Energy Pvt. Ltd.	WR	3	206310	568620	28007	64893	42222			910052
33	CSPTCL	WR	261	0	49469919	2436618	5645680	3673312			61225530
34	WBSEDCL_Inj	WR	400	0	75815968	3734280	8652383	5629598			93832229
35	KSK Mahanadi	WR	400	28195061	75815968	3734280	8652383	5629598			122027290
36	GMR Warora Energy Ltd, Maharashtra	WR	200	10982179	37907984	1867140	4326192	2814799			57898294
37	Jorthang	WR	43	2950594	8188125	403302	934457	607997			13084474
38	Tashiding	WR	44	2620238	8273418	407503	944191	614330			12859680
39	ArcelorMittal and Nippon Steel	WR							13208787		13208787
40	MB Power	WR								12763640	12763640
41	Adani Power Limited	WR								344873892	344873892
42	Andhra Pradesh	SR	1653	210427995	313251659	15429065	35749373	24382363	31217633		630458088
43	Telangana	SR	3922	289884292	743453450	36618455	84845504	57867696	32034612		1244704009

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Tamil Nadu	SR	8101	849081307	1535516895	75631173	175238550	119519017	87033397	3939166	2845959505
45	Kerala	SR	2790	228696412	528724495	26042080	60339886	41153980	51500596		936457449
46	Karnataka	SR	5884	553382323	1115229148	54930095	127273845	86805356	102781098	3546655	2043948520
47	Pondicherry	SR	525	12861173	99436048	4897676	11347989	7739738	12572208		148854833
48	Goa-SR	SR	89	2420546	16803662	827657	1917693	1307936			23277493
49	Sembcorp Energy India Ltd Project-I	SR	55	4080740	10424696	513464	1189703	811420		806221	17826243
50	Sembcorp Energy India Ltd Project-II	SR	490	57574395	92874561	4574493	10599169	7229016		7386050	180237685
51	BHAVINI	SR								20469173	20469173
52	Betam	SR								1035096	1035096
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
54	West Bengal	ER	2641	196668165	500483017	24651059	57116870	70192169	49322325		898433604
55	Odisha	ER	1675	184061261	317441007	15635410	36227476	44520737	67460544		665346435
56	Bihar	ER	4439	290419566	841445890	41445027	96028743	118011821	130425868		1517776916
57	Jharkhand	ER	842	33732751	159505191	7856354	18203289	22370420	47915619	2561987	292145611
58	Sikkim	ER	149	1663059	28191270	1388548	3217286	3953793	3638309		42052266
59	DVC	ER	622	51562141	117930137	5808594	13458599	16539567	8399122		213698160
60	Bangladesh	ER	782	14467583	148298926	7304395	16924391	20798754			207794050
61	BRBCL Nabinagar	ER								6376679	6376679
62	NPGC Nabinagar	ER								21495202	21495202

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	NTPC Darlipalli	ER								7935321	7935321
64	Arunachal Pradesh	NER	288	2036303	54541451	2686414	6224461	8578522	14887460		88954612
65	Assam	NER	1623	69378244	307712068	15156215	35117176	48398325	23381174		499143203
66	Manipur	NER	237	7682083	44980827	2215510	5133369	7074785	4494522		71581097
67	Meghalaya	NER	336	11612574	63688492	3136947	7268353	10017210	706369		96429945
68	Mizoram	NER	136	6279336	25853956	1273425	2950544	4066425	1532249	3970562	45926497
69	Nagaland	NER	170	6351865	32230197	1587483	3678223	5069309	25015429		73932506
70	Tripura	NER	353	8617177	66959001	3298035	7641595	10531610	24777745		121825163
71	PowerGrid Corporation of India Ltd	NER								5214693	5214693

Total	99723	7797456309	18901431933	930981272	2157097417	2625414708	1775333329	582894429	34770609397
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month May'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA	30.11.2019	300	10524332	
2	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2714230	
3	Ostro Kutch Wind Private Ltd	Gujarat		300	-	-	50MW: 14.04.19	50	1761364	
4	ReNew Power Limited	Gujarat		300	230.1	126MW: 18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2462387	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1761364	

6	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5		21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20; 6.25MW: 23.01.21 1.56MW: 09.02.21; 1.25MW:13.02.21; 1.25MW: 19.02.21; 1.25MW: 02.03.21; 1.25MW: 06.03.21; 0.63MW: 12.03.21.	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.2021		8591	
7	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.2021.	115 MW: 05.02.2021; 30.5 MW: 15.03.2021	0.3	963068	Charges computed for 6 days corresponding to 115MW,for 4 days corresponding to 15MW,for 4 days corresponding to 0.3MW,for 3 days corresponding to 30.8MWand for 13 days corresponding to 0.3MW
8	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		50		-	50 MW: 15.02.2021	50	1761364	

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month June'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	185410251	829835715	41077703	95092163	196251741	49073011		1396740583
2	UP	NR	9555	787647090	1747296203	86492921	200225384	413226275	131829006	5358822	3372075702
3	Punjab	NR	4288	241338212	784115091	38814486	89852965	185439056	113343869	1324286	1454227966
4	Haryana	NR	3813	387201253	697326042	34518341	79907673	164913907	195414483		1559281700
5	Chandigarh	NR	334	8057677	60997041	3019415	6989746	14425476	2874253		96363608
6	Rajasthan	NR	4213	348301661	770460429	38138567	88288256	182209801	94236149	4578575	1526213438
7	HP	NR	1750	44007658	319984713	15839565	36667545	75674686	28027820	51193159	571395145
8	J&K	NR	2286	85643534	418087093	20695732	47909249	98875378	51748470		722959456
9	Uttarakhand	NR	1197	120745061	218921444	10836832	25086548	51773759	35322433	30341589	493027667
10	ADHPL	NR	169	1141696	30895742	1529370	3540391	7306679			44413879
11	GMR Kamalanga	NR	75	7058873	13714374	678875	1571551	3243377			26267050
12	WBSEDCL_Inj	NR	600	0	109714993	5431003	12572411	25947013			153665421
13	MB Power	NR	175	14683820	32000206	1584042	3666953	7567879			59502901
14	Jorthang	NR	24	0	4476372	221585	512954	1058638			6269549
15	Tashiding	NR	25	0	4522086	223848	518193	1069449			6333576
16	Northern Railways	NR							2431885		2431885
17	North Central Railways	NR							1981331		1981331
18	RAPP 7&8, NPCIL	NR								34150000	34150000
19	Gujarat	WR	6943	539284477	1269595892	62846275	145484964	93580560	51786275	944301	2163522744
20	Madhya Pradesh	WR	7999	592529854	1462723927	72406307	167615805	107815821	117861800	4105401	2525058914
21	Maharashtra	WR	7111	761382664	1300313935	64366849	149004992	95844754	74745116		2445658309
22	Chhattisgarh	WR	2787	100797932	509551398	25223307	58390286	37558490	22386066		753907478
23	Goa	WR	513	41608713	93783788	4642392	10746830	6912703	9972608	1406529	169073562
24	Daman Diu	WR	446	22106685	81618804	4040213	9352825	6016035	16673168		139807730

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1033	98402972	188909857	9351228	21647474	13924344	9109288		341345164
26	Jindal Power Limited	WR	114	33035391	20918992	1035511	2397140	1541917			58928950
27	Spectrum Coal & Power	WR	28	7866414	5028604	248921	576236	370653			14090827
28	ACB Ltd	WR	23	486087	4205741	208188	481942	310001			5691960
29	Torrent Power	WR	200	5663719	36571664	1810334	4190804	2695658			50932179
30	Sembcorp Energy India Ltd Project-I	WR	115	9580347	21028707	1040942	2409712	1550004			35609712
31	DB Power	WR	186	38596871	34011648	1683611	3897448	2506962			80696539
32	TRN Energy Pvt. Ltd.	WR	3	216010	548575	27155	62862	40435			895037
33	CSPTCL	WR	261	0	47726022	2362486	5468999	3517834			59075341
34	WBSEDCL_Inj	WR	400	0	73143329	3620668	8381608	5391317			90536922
35	KSK Mahanadi	WR	400	39153278	73143329	3620668	8381608	5391317			129690200
36	GMR Warora Energy Ltd, Maharashtra	WR	200	5963826	36571664	1810334	4190804	2695658			51232287
37	Jorthang	WR	43	0	7899480	391032	905214	582262			9777988
38	Tashiding	WR	44	0	7981766	395105	914643	588327			9879842
39	ArcelorMittal and Nippon Steel	WR							12782697		12782697
40	MB Power	WR								12351910	12351910
41	Adani Power Limited	WR								333748928	333748928
42	Andhra Pradesh	SR	1653	264996886	302337341	14966003	34645305	23454081	30210612		670610228
43	Telangana	SR	3914	276258505	715770174	35431344	82021215	55526490	31001237		1196008965

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Tamil Nadu	SR	8153	845387204	1490885539	73800335	170842888	115656735	84601468	3812096	2784986265
45	Kerala	SR	2792	226546769	510482308	25269388	58496960	39601106	49332765		909729297
46	Karnataka	SR	5824	402126205	1065032071	52720160	122043678	82620784	98241608	3434301	1826218808
47	Pondicherry	SR	534	16968515	97556556	4829148	11179157	7568034	12166653		150268063
48	Goa-SR	SR	90	2047208	16470240	815293	1887350	1277693			22497785
49	Sembcorp Energy India Ltd Project-I	SR	55	4581905	10057208	497842	1152471	780197		644513	17714136
50	Sembcorp Energy India Ltd Project-II	SR	490	65667527	89600578	4435319	10267469	6950842		6963812	183885548
51	BHAVINI	SR								19808877	19808877
52	Betam	SR								897409	897409
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
54	West Bengal	ER	2540	224740893	464498074	22993122	53227555	66776997	47565118		879801760
55	Odisha	ER	1675	93313675	306251200	15159743	35093800	44027170	65250796		559096384
56	Bihar	ER	4440	284713657	811826370	40186222	93028444	116709477	140324985		1486789154
57	Jharkhand	ER	842	41327245	153888250	7617623	17634293	22123225	46546680	2262533	291399849
58	Sikkim	ER	102	1897812	18653788	923381	2137566	2681699	3520945		29815191
59	DVC	ER	622	41967165	113772903	5631873	13037414	16356177	8153034		198918567
60	Bangladesh	ER	782	12908727	143072298	7082223	16394877	20568306			200026430
61	BRBCL Nabinagar	ER								5972404	5972404
62	NPGC Nabinagar	ER								20584932	20584932

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	NTPC Darlipalli	ER								7510110	7510110
64	Arunachal Pradesh	NER	288	3112740	52618960	2604692	6029688	8491196	14385329		87242606
65	Assam	NER	1623	81385182	296818132	14692796	34012850	47897963	22614933	878066	498299921
66	Manipur	NER	237	12307166	43395178	2148105	4972721	7002741	4349537		74175449
67	Meghalaya	NER	336	7180863	61491677	3043900	7046427	9922999	683582		89369448
68	Mizoram	NER	136	15759418	24942698	1234689	2858222	4025039	1482821	3842479	54145366
69	Nagaland	NER	170	10369922	31094441	1539206	3563160	5017754	24487384		76071867
70	Tripura	NER	353	30858714	64598585	3197695	7402452	10424365	23978463		140460274
71	PowerGrid Corporation of India Ltd	NER								5079998	5079998

Total	99546	7494335924	18202739237	901053915	2085880141	2533279238	1730497680	562430325	33510216461
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month June'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	153	60 MW: 28.03.2021 93 MW: 01.04.2021	30.11.2019	147	5014365	
2	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2805799	
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1557367	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2177200	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1557367	

6	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.202; 43.8MW: 10.04.2021.	115 MW: 05.02.2021; 30.5 MW: 15.03.2021 43.8MW: 08.04.2021	0.3	100294	charges computed for 7 days corresponding to 0.3MW, for 2 days corresponding to 44.1MW,for 21 days corresponding to 0.3MW
7	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		50		32MW:12.04.2021 18MW:22.04.2021;	50 MW: 15.02.2021		776607	charges computed for 11 days corresponding to 50MW, for 11days corresponding to 18MW

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month July'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	254299519	861610471	44157022	98247035	202169530	50708778		1511192354
2	UP	NR	9586	895081811	1819941380	93270909	207522831	427033684	137494626	5537449	3585882689
3	Punjab	NR	4288	225659689	814139186	41724147	92834017	191030799	114650137	1368429	1481406403
4	Haryana	NR	3922	413377438	744541111	38157287	84897943	174700206	198770444		1654444428
5	Chandigarh	NR	341	6551575	64818049	3321886	7391021	15209001	2970061		100261594
6	Rajasthan	NR	4213	502750559	799961549	40997552	91217381	187704138	96855215	4731195	1724217587
7	HP	NR	1750	18544740	332237061	17026951	37884064	77956586	28962080	52899598	565511080
8	J&K	NR	2248	57501537	426864125	21876532	48674124	100160017	52421463		707497798
9	Uttarakhand	NR	1194	72796783	226641450	11615239	25843291	53179478	36885492	34005132	460966865
10	ADHPL	NR	169	1171556	32078753	1644017	3657851	7527005			46079181
11	GMR Kamalanga	NR	75	7673946	14239503	729766	1623691	3341178			27608084
12	WBSEDCL_Inj	NR	600	0	113916026	5838128	12989526	26729422			159473102
13	MB Power	NR	175	0	33225508	1702787	3788612	7796081			46512988
14	Jorthang	NR	13.9	901495	2645792	135595	301692	620812			4605386
15	Tashiding	NR	14.1	0	2673352	137008	304835	627279			3742474
16	Northern Railways	NR							2512948		2512948
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Gujarat	WR	6943	440580341	1318209249	67557437	150311718	95093867	53011182	975778	2125739572
20	Madhya Pradesh	WR	7999	617155857	1518724387	77833718	173175899	109558763	121912742	4242248	2622603615
21	Maharashtra	WR	7111	939756154	1350103498	69191998	153948530	97394676	77627548		2688022403
22	Chhattisgarh	WR	2787	78014845	529062334	27114129	60327500	38165855	23132268		755816931
23	Goa	WR	513	49898604	97374808	4990401	11103377	7024489	10305028	1453413	182150120
24	Daman Diu	WR	446	14377071	84744022	4343081	9663124	6113321	17448056		136688675

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1033	81387148	196143295	10052227	22365672	14149517	9851162		333949021
26	Jindal Power Limited	WR	114	22778798	21719989	1113136	2476670	1566851			49655444
27	Spectrum Coal & Power	WR	28	7833213	5221151	267581	595353	376647			14293946
28	ACB Ltd	WR	23	0	4366781	223795	497932	315014			5403522
29	Torrent Power	WR	200	11264715	37972009	1946043	4329842	2739250			58251859
30	Sembcorp Energy India Ltd Project-I	WR	115	8784120	21833905	1118975	2489659	1575069			35801728
31	DB Power	WR	186	22601026	35313968	1809820	4026753	2547503			66299070
32	TRN Energy Pvt. Ltd.	WR	3	249821	569580	29191	64948	41089			954629
33	CSPTCL	WR	261	0	49553471	2539586	5650444	3574722			61318223
34	WBSEDCL_Inj	WR	400	0	75944018	3892086	8659684	5478501			93974288
35	KSK Mahanadi	WR	400	45121711	75944018	3892086	8659684	5478501			139095999
36	GMR Warora Energy Ltd, Maharashtra	WR	200	5585581	37972009	1946043	4329842	2739250			52572725
37	MB Power	WR								12763640	12763640
38	Adani Power Limited	WR								344873892	344873892
39	ArcelorMittal and Nippon Steel	WR							13208787		13208787
40	Andhra Pradesh	SR	1653	342958868	313922683	16088350	35795726	24183329	31217633		764166589
41	Telangana	SR	3918	214972854	743790337	38118811	84812334	57298588	32034612		1171027536
42	Dadra Nagar Haveli	WR	1033	81387148	196143295	10052227	22365672	14149517	9851162		333949021
43	Jindal Power Limited	WR	114	22778798	21719989	1113136	2476670	1566851			49655444

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Tamil Nadu	SR	8133	785460302	1544085303	79133450	176067733	118950064	90309434	0	2794006286
45	Kerala	SR	2756	180726039	523295671	26818591	59669943	40312574	50977191		881800009
46	Karnataka	SR	5887	457497407	1117670933	57279968	127444894	86100832	102259184	3548778	1951801996
47	Pondicherry	SR	531	12805593	100843340	5168161	11498884	7768562	12572208		150656749
48	Goa-SR	SR	90	1781223	17006713	871584	1939228	1310128			22908876
49	Sembcorp Energy India Ltd Project-I	SR	55	4201101	10442302	535162	1190707	804433		665997	17839701
50	Sembcorp Energy India Ltd Project-II	SR	490	59643557	93031422	4767805	10608113	7166763		7195939	182413599
51	BHAVINI	SR								20469173	20469173
52	Betam	SR								823324	823324
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
54	West Bengal	ER	2540	136528271	482167091	24710776	54980166	69366131	49150622		816903058
55	Odisha	ER	1674	122077264	317741066	16284040	36231126	45711267	67514017		605558779
56	Bihar	ER	4440	341711091	843000500	43203272	96124992	121276803	154445083		1599761742
57	Jharkhand	ER	842	31034698	159792914	8189291	18220740	22988330	48098236	2337951	290662161
58	Sikkim	ER	102	574909	19368272	992612	2208510	2786383	2657981		28588667
59	DVC	ER	622	35685680	118129315	6054057	13469956	16994469	8424802		198758278
60	Bangladesh	ER	782	15801349	148552998	7613252	16939083	21371319			210278002
61	BRBCL Nabinagar	ER								6171484	6171484
62	NPGC Nabinagar	ER								21271096	21271096

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	NTPC Darlipalli	ER								7760447	7760447
64	Arunachal Pradesh	NER	288	1673556	54634150	2799968	6229779	8774223	14864840		88976516
65	Assam	NER	1623	46223369	308187025	15794401	35141705	49494715	23368764	1008150	479218128
66	Manipur	NER	237	6041745	45056798	2309134	5137701	7236104	4494522		70276004
67	Meghalaya	NER	336	9465903	63846219	3272081	7280206	10253678	706369		94824455
68	Mizoram	NER	136	7906253	25898050	1327260	2953082	4159217	1532249	3970562	47746672
69	Nagaland	NER	170	6990045	32285918	1654634	3681473	5185106	25303630		75100805
70	Tripura	NER	353	11781993	67072092	3437405	7648043	10771752	24777745		125489029
71	PowerGrid Corporation of India Ltd	NER								5249332	5249332

Total	99548	7635242723	18900126919	968620222	2155128670	2609982866	1795484511	579887809	34644473721
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month July'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	153	60 MW: 28.03.2021 93 MW: 01.04.2021	30.11.2019	147	5050182	
2	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2690344	
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1530135	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2139129	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1530135	

6	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250	217.6	100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.202; 43.8MW: 10.04.2021. 28.6MW: 05.05.2021	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	32.4	737624	charges computed for 4 days corresponding to 0.3MW,for 4 days corresponding to 0.2MW,for 23 days corresponding to 32.4MW
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Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month August'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	451051617	819960273	43194701	95597681	195647959	49073011		1654525242
2	UP	NR	9586	1135550445	1731965526	91238241	201926720	413258461	133059315	5358822	3712357530
3	Punjab	NR	4288	426525133	774783747	40814846	90330632	184868540	110951746	1324286	1629598930
4	Haryana	NR	3776	717692915	682227554	35939077	79539673	162784019	192358494		1870541732
5	Chandigarh	NR	341	12026909	61684749	3249492	7191713	14718390	2874253		101745506
6	Rajasthan	NR	4213	550663560	761291457	40104085	88757591	181649190	93730853	4578575	1720775312
7	HP	NR	1750	14304553	316176742	16655880	36862473	75441867	28027820	51193159	538662494
8	J&K	NR	2248	48796568	406228710	21399729	47361469	96928864	50730448		671445789
9	Uttarakhand	NR	1194	118994616	215685616	11362106	25146395	51464018	35695638	28626822	486975211
10	ADHPL	NR	169	1588412	30528068	1608189	3559212	7284200			44568081
11	GMR Kamalanga	NR	75	6790081	13551167	713862	1579906	3233398			25868414
12	WBSEDCL_Inj	NR	600	0	108409333	5710897	12639248	25867186			152626663
13	MB Power	NR	175	29988186	31619389	1665678	3686447	7544596			74504296
14	Jorthang	NR	86.4	12326589	15610944	822369	1820052	3724875			34304829
15	Tashiding	NR	87.3	13710187	15773558	830936	1839011	3763676			35917367
16	Northern Railways	NR							2431885		2431885
17	North Central Railways	NR							1981331		1981331
18	RAPP 7&8, NPCIL	NR								34150000	34150000
19	Gujarat	WR	6943	434187332	1254487265	66085156	146258396	92000661	51301144	944301	2045264255
20	Madhya Pradesh	WR	7999	518503027	1445287831	76136342	168503488	105993452	117980073	4105401	2436509614
21	Maharashtra	WR	7111	689875340	1284791337	67681544	149791492	94223079	75123433		2361486225
22	Chhattisgarh	WR	2787	70367286	503606090	26529474	58714521	36933092	22386066		718536528
23	Goa	WR	513	34061074	92666050	4881556	10803767	6795874	9972608	1406529	160587458
24	Daman Diu	WR	446	16773084	80640107	4248042	9401684	5913925	16885215		133862056

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1033	93911304	186626572	9831304	21758454	13686682	9533382		335347698
26	Jindal Power Limited	WR	114	41104666	20670046	1088878	2409883	1515885			66789358
27	Spectrum Coal & Power	WR	28	1403968	4968761	261749	579299	364395			7578172
28	ACB Ltd	WR	23	1624120	4155691	218918	484504	304767			6788000
29	Torrent Power	WR	200	9833663	36136444	1903632	4213083	2650148			54736970
30	Sembcorp Energy India Ltd Project-I	WR	115	9269379	20778455	1094589	2422522	1523835			35088780
31	DB Power	WR	186	41123951	33606893	1770378	3918167	2464638			82884026
32	TRN Energy Pvt. Ltd.	WR	3	136852	542047	28554	63196	39752			810401
33	CSPTCL	WR	261	0	47158060	2484240	5498073	3458443			58598816
34	WBSEDCL_Inj	WR	400	0	72272888	3807265	8426165	5300296			89806614
35	KSK Mahanadi	WR	400	0	72272888	3807265	8426165	5300296			89806614
36	GMR Warora Energy Ltd, Maharashtra	WR	200	10089492	36136444	1903632	4213083	2650148			54992799
37	MB Power	WR								12351910	12351910
38	Adani Power Limited	WR								333748928	333748928
39	Essar Steel	WR							12782697		12782697
40	MBPCL (Rongnichu HEP)	WR	8	0	1445458	76145	168523	106006			1796132
41	Andhra Pradesh	SR	1657	199388836	299330765	15768450	34898431	23613469	30630481		603630432
42	Telangana	SR	3909	183876629	706270645	37205643	82342814	55715958	31281150		1096692839
43	Tamil Nadu	SR	7818	469343883	1412549205	74411703	164686551	111432540	86858078		2319281959

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Kerala	SR	2749	126185141	496738626	26167702	57913856	39186491	49332765		795524582
45	Karnataka	SR	5897	328217793	1065421601	56125362	124215573	84048495	98527083	3434301	1759990209
46	Pondicherry	SR	520	11419834	93865096	4944721	10943561	7404787	12166653		140744653
47	Goa-SR	SR	86	1941633	15591250	821332	1817756	1229955			21401925
48	Sembcorp Energy India Ltd Project-I	SR	55	4433181	9937522	523499	1158598	783947		644513	17481260
49	Sembcorp Energy India Ltd Project-II	SR	490	63313987	88534288	4663899	10322052	6984253		6963812	180782291
50	BHAVINI	SR								19808877	19808877
51	Betam	SR								712895	712895
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
53	West Bengal	ER	2540	144115272	458859164	24172250	53497558	66826745	47565118		795036107
54	Odisha	ER	1674	91735793	302382385	15929207	35254214	44037980	66364253		555703832
55	Bihar	ER	4440	348611973	802249908	42261736	93532862	116837048	155369579		1558863106
56	Jharkhand	ER	842	31239130	152068535	8010821	17729395	22146763	46546680	2262533	280003857
57	Sikkim	ER	102	275256	18432011	970980	2148955	2684378	2572240		27083819
58	DVC	ER	622	41269688	112418951	5922120	13106722	16372328	8153034		197242843
59	Bangladesh	ER	782	14464875	141371955	7447336	16482300	20588948			200355415
60	BRBCL Nabinagar	ER								5972404	5972404
61	NPGC Nabinagar	ER								20584932	20584932
62	NTPC Darlipalli	ER								7510110	7510110

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	Arunachal Pradesh	NER	288	1932010	51993138	2738947	6061786	8491183	14385329		85602394
64	Assam	NER	1623	81532993	293289283	15450191	34194066	47898111	22614933	975629	495955206
65	Manipur	NER	237	3611648	42878755	2258811	4999156	7002681	4349537		65100588
66	Meghalaya	NER	336	5745252	60759897	3200772	7083886	9922914	683582		87396303
67	Mizoram	NER	136	3836884	24646140	1298334	2873449	4025048	1482821	3842479	42005156
68	Nagaland	NER	170	7296149	30725218	1618574	3582197	5017844	24487384		72727367
69	Tripura	NER	353	4953897	63829831	3362493	7441804	10424276	23978463		113990763
70	PowerGrid Corporation of India Ltd	NER								5079998	5079998

Total	99223	7681016046	17927890329	944423634	2090180226	2522080756	1744228575	556816511	33466636077
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Aug'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	153	60 MW: 28.03.2021 93 MW: 01.04.2021	30.11.2019	147	4360966	
2	Madhya Bharat Power Corporation Limited	Sikkim	112.98	96	56.49	56.49 MW: 26.06.2021	31.01.2021	56.49	2298769	As CoD of Unit-1 (56.49 MW): 26.06.21, charges have been computed corresponding to 96 MW for 25 days and corresponding to 39.51 MW for 5 days.
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1472204	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2058141	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1472204	

6	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.2021; 43.8MW: 10.04.2021. 28.6MW: 05.05.2021; 32.4MW: 02.06.2021	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021		31800	charges computed for 01 day corresponding to 32.4MW
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Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month September 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	401033149	856189716	44438250	98356454	200935495	50708778		1651661841
2	UP	NR	9664	871343382	1823303746	94633731	209455553	427903342	137494626	5537449	3569671829
3	Punjab	NR	4288	446028417	809021963	41990133	92937966	189865897	115190047	1368429	1696402852
4	Haryana	NR	3734	731992735	704466274	36563448	80926929	165328171	201420602		1920698160
5	Chandigarh	NR	352	14929283	66447181	3448764	7633249	15594204	3118287		111170967
6	Rajasthan	NR	4255	467279963	802831518	41668835	92226827	188413088	96855215	4731195	1694006640
7	HP	NR	1750	21009246	330146343	17135368	37926201	77480630	29110306	52899598	565707693
8	J&K	NR	2303	48617323	434568667	22555131	49921918	101987058	53138464		710788560
9	Uttarakhand	NR	1218	110580701	229712748	11922629	26388697	53910300	36885492	29581049	498981617
10	ADHPL	NR	169	1593280	31876932	1654487	3661924	7481061			46267684
11	GMR Kamalanga	NR	75	3123764	14149917	734414	1625499	3320783			22954377
12	WBSEDCL_Inj	NR	600	0	113199333	5875310	13003993	26566266			158644902
13	MB Power	NR	175	27515060	33016472	1713632	3792831	7748494			73786490
14	Jorthang	NR	86.4	14761449	16300704	846045	1872575	3825542			37606315
15	Tashiding	NR	87.3	16575796	16470503	854858	1892081	3865392			39658629
16	Northern Railways	NR							2627988		2627988
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Adani Renewable Energy Park Rajasthan Limited	NR								1317534	1317534
20	Gujarat	WR	7127	560706157	1344553714	69785484	154458215	96072146	53011182	975778	2279562677
21	Madhya Pradesh	WR	7999	541432522	1509157852	78328824	173367434	107833575	121329923	4242248	2535692377
22	Maharashtra	WR	7100	994241388	1339534163	69524958	153881584	95713485	77627548		2730523125
23	Chhattisgarh	WR	2890	73635117	545166709	28295428	62627083	38953695	23132268		771810299
24	Goa	WR	513	45451994	96759814	5022061	11115471	6913761	10305028	1453413	177021542

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Daman Diu	WR	446	22219034	84199824	4370168	9672618	6016314	17448056		143926014
26	Dadra Nagar Haveli	WR	1033	94850365	194857444	10113557	22384627	13923113	9851162		345980268
27	Jindal Power Limited	WR	125	92594214	23583194	1224023	2709165	1685086			121795682
28	Spectrum Coal & Power	WR	28	3647007	5188303	269285	596016	370719			10071330
29	ACB Ltd	WR	23	1486325	4339308	225220	498486	310056			6859395
30	Torrent Power	WR	200	8465352	37733111	1958437	4334664	2696137			55187701
31	Sembcorp Energy India Ltd Project-I	WR	115	9982502	21696539	1126101	2492432	1550279			36847853
32	DB Power	WR	186	33646224	35091793	1821346	4031238	2507407			77098008
33	TRN Energy Pvt. Ltd.	WR	3	255014	565997	29377	65020	40442			955849
34	CSPTCL	WR	261	0	49241710	2555760	5656737	3518459			60972665
35	WBSEDCL_Inj	WR	400	0	75466222	3916874	8669329	5392274			93444698
36	KSK Mahanadi	WR	400	12815592	75466222	3916874	8669329	5392274			106260290
37	GMR Warora Energy Ltd, Maharashtra	WR	200	8176495	37733111	1958437	4334664	2696137			54898844
38	MB Power	WR								12763640	12763640
39	Adani Power Limited	WR								344873892	344873892
40	Essar Steel	WR							13208787		13208787
41	MBPCL (Rongnichu HEP)	WR	5	565960	876382	45486	100676	62620			1651124
42	Andhra Pradesh	SR	1653	170807185	311853186	16185910	35824739	24456651	31651497		590779168
43	Telangana	SR	3921	165588360	739752449	38394883	84980497	58014054	32219272		1118949515

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Tamil Nadu	SR	7814	347763748	1474204339	76514655	169352081	115612419	89588883		2273036125
45	Kerala	SR	2778	136366849	524149835	27204603	60212728	41105720	50920593		839960327
46	Karnataka	SR	5666	308313518	1069043760	55485873	122808475	83838266	101811319	3548778	1744849990
47	Pondicherry	SR	542	10400439	102279488	5308545	11749554	8021126	12480512		150239665
48	Goa-SR	SR	92	1328047	17430245	904670	2002333	1366943			23032238
49	Sembcorp Energy India Ltd Project-I	SR	55	4774240	10376605	538570	1192033	813771		665997	18361217
50	Sembcorp Energy India Ltd Project-II	SR	490	68141646	92446122	4798170	10619927	7249958		7195939	190451762
51	BHAVINI	SR								20469173	20469173
52	Betam	SR								693325	693325
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
54	West Bengal	ER	2540	121918350	479133575	24868154	55041398	68062207	48557327		797581011
55	Odisha	ER	1675	113377050	315974100	16399795	36298137	44884967	68576395		595510444
56	Bihar	ER	4592	209742872	866425156	44969493	99532269	123078013	160548565		1504296367
57	Jharkhand	ER	848	23935645	159897870	8299074	18368578	22713920	48098236	2337951	283651274
58	Sikkim	ER	103	998988	19431465	1008539	2232227	2760292	2657981		29089491
59	DVC	ER	622	23886393	117386114	6092614	13484957	16675012	8424802		185949892
60	Bangladesh	ER	782	12904708	147618389	7661740	16957949	20969587			206112372
61	BRBCL Nabinagar	ER								6171484	6171484
62	NPGC Nabinagar	ER								18183356	18183356

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	NTPC Darlipalli	ER								7760447	7760447
64	Arunachal Pradesh	NER	288	13051763	54290423	2817800	6236718	8774223	14864840		100035768
65	Assam	NER	1623	141878574	306248091	15894993	35180843	49494715	23368764	1008150	573074128
66	Manipur	NER	237	12592571	44773327	2323840	5143423	7236104	4494522		76563787
67	Meghalaya	NER	336	16175670	63444536	3292920	7288314	10253678	706369		101161486
68	Mizoram	NER	136	7998853	25735115	1335713	2956371	4159217	1532249	3970562	47688079
69	Nagaland	NER	170	11034023	32082793	1665172	3685573	5185106	25303630		78956297
70	Tripura	NER	353	9188239	66650113	3459297	7656561	10771752	24777745		122503706

Total	99666	7612722541	18803540521	975947755	2160093172	2601371401	1805094632	568314191	34527084213
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Sep'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	228	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021	30.11.2019	72	2680018	
2	Madhya Bharat Power Corporation Limited	Sikkim	112.98	113	112.98	U1: 26.06.2021 U2: 04.07.2021	31.01.2021	0	154403	As CoD of Unit -2: 04.07.2021, Charges computed for 3 days
3	Ostro Kutch Wind Private Ltd	Gujarat		300		-	50MW: 14.04.19	50	1598638	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2234896	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1598638	

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month October 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	410548605	842185730	44859284	97955023	200931022	54146186		1650625850
2	UP	NR	9720	1051062110	1803772521	96078503	209797641	430349081	138963476	5537449	3735560781
3	Punjab	NR	4288	421887474	795789461	42387972	92558651	189861670	115453350	1368429	1659307007
4	Haryana	NR	3734	747596268	692943903	36909872	80596635	165324490	204573645		1927944812
5	Chandigarh	NR	352	9958906	65360359	3481440	7602095	15593857	3118287		105114943
6	Rajasthan	NR	4255	661817482	789700268	42063630	91850414	188408894	96855215	4731195	1875427097
7	HP	NR	1750	21948205	324746413	17297718	37771410	77478905	29110306	52899598	561252555
8	J&K	NR	2303	53819041	427461285	22768858	49718226	101984906	53138464		708890779
9	Uttarakhand	NR	1218	79205563	225955527	12035591	26280995	53909100	36885492	29581049	463853317
10	ADHPL	NR	125	1277323	23263793	1239153	2705823	5550341			34036433
11	GMR Kamalanga	NR	75	3133493	13918478	741372	1618865	3320709			22732917
12	WBSEDCL_Inj	NR	600	0	111347825	5930976	12950919	26565675			156795395
13	MB Power	NR	175	28985506	32476449	1729868	3777351	7748322			74717496
14	Jorthang	NR	86.4	11216815	16034087	854061	1864932	3825457			33795352
15	Tashiding	NR	87.3	12685783	16201109	862957	1884359	3865306			35499513
16	Northern Railways	NR							2627988		2627988
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Adani Renewable Energy Park Rajasthan Limited	NR								27622325	27622325
20	Gujarat	WR	7244	819649898	1344385220	71609096	156366085	96948626	53011182	975778	2542945885
21	Madhya Pradesh	WR	7999	585248229	1484473088	79070919	172659772	107050884	121329923	4242248	2554075063
22	Maharashtra	WR	7100	979959677	1317622243	70183557	153253270	95018648	79239558		2695276953
23	Chhattisgarh	WR	2901	91419318	538279272	28671612	62607518	38817323	23132268		782927313
24	Goa	WR	513	41169058	95177283	5069647	11070115	6863588	10305028	1453413	171108133

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Daman Diu	WR	446	25675022	82822637	4411573	9633140	5972649	17448056		145963078
26	Dadra Nagar Haveli	WR	1033	112910957	191670323	10209379	22293266	13822061	9851162		360757148
27	Jindal Power Limited	WR	125	84267762	23197464	1235620	2698108	1672856			113071809
28	Spectrum Coal & Power	WR	28	0	5103442	271836	593584	368028			6336890
29	ACB Ltd	WR	23	1049305	4268333	227354	496452	307805			6349250
30	Torrent Power	WR	200	8374265	37115942	1976992	4316973	2676569			54460740
31	Sembcorp Energy India Ltd Project-I	WR	115	10007199	21341666	1136770	2482259	1539027			36506922
32	DB Power	WR	186	38184569	34517826	1838603	4014785	2489209			81044991
33	TRN Energy Pvt. Ltd.	WR	3	185928	556739	29655	64755	40149			877225
34	CSPTCL	WR	261	0	48436304	2579975	5633650	3492922			60142850
35	WBSEDCL_Inj	WR	400	0	74231883	3953984	8633946	5353138			92172951
36	KSK Mahanadi	WR	400	36966756	74231883	3953984	8633946	5353138			129139707
37	GMR Warora Energy Ltd, Maharashtra	WR	200	5973222	37115942	1976992	4316973	2676569			52059697
38	MB Power	WR								12763640	12763640
39	Adani Power Limited	WR								344873892	344873892
40	Essar Steel	WR							13208787		13208787
41	Andhra Pradesh	SR	1677	200824157	311212497	16576830	36197274	24937533	31651497		621399788
42	Telangana	SR	3928	90876523	728982436	38829475	84788294	58413540	32219272		1034109541
43	Tamil Nadu	SR	7814	403917272	1450034553	77236540	168654209	116191622	89588883		2305623079

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Kerala	SR	2769	77536029	513959825	27376229	59778912	41183726	50920593		770755314
45	Karnataka	SR	5526	268990082	1025542340	54625831	119281318	82176958	101811319	3548778	1655976626
46	Pondicherry	SR	548	14773142	101655341	5414703	11823581	8145667	12480512		154292946
47	Goa-SR	SR	89	1949436	16540728	881047	1923860	1325413			22620484
48	Sembcorp Energy India Ltd Project-I	SR	55	4786052	10206884	543673	1187168	817880		665997	18207653
49	Sembcorp Energy India Ltd Project-II	SR	490	34114027	90934057	4843631	10576583	7286568		7195939	154950806
50	BHAVINI	SR								20469173	20469173
51	Betam	SR								630423	630423
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
53	West Bengal	ER	2540	201877984	471296784	25103769	54816753	66462576	48280361		867838228
54	Odisha	ER	1674	104829295	310682730	16548612	36135656	43812679	68610537		580619509
55	Bihar	ER	4965	258859688	921329947	49074925	107160325	129926543	160548565		1626899993
56	Jharkhand	ER	862	27275245	159952180	8519902	18604114	22556559	48098236	9916884	294923122
57	Sikkim	ER	105	1173801	19558578	1041794	2274868	2758163	2657981		29465185
58	DVC	ER	622	37531066	115466127	6150339	13429920	16283108	8424802		197285361
59	Bangladesh	ER	782	10041836	145203917	7734332	16888737	20476750			200345571
60	BRBCL Nabinagar	ER								6171484	6171484
61	NPGC Nabinagar	ER								10635548	10635548
62	NTPC Darlipalli	ER								7760447	7760447

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	Arunachal Pradesh	NER	288	1726261	53402440	2844498	6211263	8774223	14378091		87336775
64	Assam	NER	1623	55700331	301239044	16045591	35037257	49494715	22719765	1008150	481244852
65	Manipur	NER	237	3552958	44041006	2345858	5122430	7236104	4170023		66468379
66	Meghalaya	NER	336	4536094	62406826	3324119	7258568	10253678	381869		88161153
67	Mizoram	NER	136	5116245	25314187	1348368	2944305	4159217	1532249	3970562	44385132
68	Nagaland	NER	170	6400836	31558042	1680949	3670531	5185106	25303630		73799093
69	Tripura	NER	353	3124007	65559972	3492072	7625312	10771752	24305846		114878961

Total	100074	8175696101	18571785136	989231894	2160093172	2603811003	1812529776	594587204	34907734288
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Oct'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	240	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021 12 MW : 21.08.2021	30.11.2019	60	1998932	
2	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1754475	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2452756	
4	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1754475	

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month November 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	389603435	792787927	45181877	93899314	194662506	52399535		1568534595
2	UP	NR	9720	981104205	1697973531	96769424	201111224	416923330	134480783	5358822	3533721320
3	Punjab	NR	4288	355012740	749112998	42692793	88726372	183938489	111729048	1324286	1532536727
4	Haryana	NR	3734	692379426	652299773	37175299	77259629	160166804	197971771		1817252702
5	Chandigarh	NR	352	9594937	61526694	3506476	7287339	15107370	3017697		100040513
6	Rajasthan	NR	4255	679224845	743380963	42366118	88047459	182531035	93730853	4578575	1833859849
7	HP	NR	1750	20275559	305698644	17422110	36207531	75061769	28171264	51193159	534030036
8	J&K	NR	2303	57402711	402388848	22932594	47659703	98803247	50126285		679313388
9	Uttarakhand	NR	1218	83190878	212702267	12122142	25192862	52227279	35695638	28626822	449757886
10	GMR Kamalanga	NR	75	6998938	13102100	746703	1551838	3217112			25616691
11	WBSEDCL_Inj	NR	600	0	104816798	5973627	12414701	25736896			148942023
12	MB Power	NR	175	27879055	30571566	1742308	3620955	7506595			71320478
13	Jorthang	NR	86.4	11914011	15093619	860202	1787717	3706113			33361662
14	Tashiding	NR	87.3	13192761	15250844	869163	1806339	3744718			34863825
15	Northern Railways	NR							2543214		2543214
16	North Central Railways	NR							1981331		1981331
17	RAPP 7&8, NPCIL	NR								34150000	34150000
18	Adani Renewable Energy Park Rajasthan Ltd	NR								21497068	21497068
19	Power Grid Khetri Trans. System Ltd	NR								95383973	95383973
20	Gujarat	WR	7532	883907620	1315809683	74989476	155847009	103138707	51301144	944301	2585937940
21	Madhya Pradesh	WR	7999	675790259	1397402379	79639535	165511003	109534286	117416054	4105401	2549398917
22	Maharashtra	WR	7100	726149575	1240338051	70688262	146908005	97222922	76010336		2357317151
23	Chhattisgarh	WR	2901	89659114	506706886	28877796	60015330	39717821	22386066		747363013
24	Goa	WR	513	42760712	89594727	5106104	10611770	7022812	9972608	1406529	166475263

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Daman Diu	WR	446	24095106	77964735	4443298	9234292	6111204	16885215		138733850
26	Dadra Nagar Haveli	WR	1033	105746230	180428037	10282797	21370241	14142710	9533382		341503397
27	Jindal Power Limited	WR	125	69667030	21836833	1244506	2586396	1711663			97046427
28	Spectrum Coal & Power	WR	28	9715092	4804103	273791	569007	376566			15738559
29	ACB Ltd	WR	23	1246939	4017977	228989	475897	314946			6284748
30	Torrent Power	WR	200	8675281	34938933	1991209	4138234	2738661			52482317
31	Sembcorp Energy India Ltd Project-I	WR	115	9303422	20089886	1144945	2379484	1574730			34492468
32	DB Power	WR	186	35715505	32493207	1851824	3848557	2546954			76456049
33	TRN Energy Pvt. Ltd.	WR	3	0	524084	29868	62074	41080			657106
34	CSPTCL	WR	261	0	45595307	2598528	5400395	3573952			57168182
35	WBSEDCL_Inj	WR	400	0	69877865	3982418	8276468	5477321			87614072
36	KSK Mahanadi	WR	400	36686629	69877865	3982418	8276468	5477321			124300702
37	GMR Warora Energy Ltd, Maharashtra	WR	200	7743675	34938933	1991209	4138234	2738661			51550711
38	MB Power	WR								12351910	12351910
39	Adani Power Limited	WR								333748928	333748928
40	Essar Steel	WR							12782697		12782697
41	Andhra Pradesh	SR	1663	185695554	290510897	16556543	34408665	23539049	29655960		580366667
42	Telangana	SR	3927	75408916	686080341	39100491	81260664	55590612	31136883		968577907
43	Tamil Nadu	SR	8156	453276721	1424876519	81205317	168765093	115452597	86698919		2330275167

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Kerala	SR	2785	131506980	486475701	27724798	57619110	39417369	49277993		792021950
45	Karnataka	SR	5523	318744925	964858861	54988393	114279724	78179028	96883412	3434301	1631368645
46	Pondicherry	SR	538	14811865	94062358	5360720	11140925	7621533	12077915		145075317
47	Goa-SR	SR	88	1921573	15329822	873664	1815693	1242120			21182872
48	Sembcorp Energy India Ltd Project-I	SR	55	4449463	9608206	547583	1138014	778518		644513	17166298
49	Sembcorp Energy India Ltd Project-II	SR	490	66355325	85600385	4878462	10138673	6935890		6963812	180872547
50	BHAVINI	SR								19808877	19808877
51	Betam	SR								515800	515800
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
53	West Bengal	ER	2677	179511937	467695561	26654497	55394754	69645444	47002785		845904977
54	Odisha	ER	1828	81424354	319361540	18200774	37825790	47556740	66397294		570766492
55	Bihar	ER	5054	278600551	882829087	50313424	104563961	131463774	152499591		1600270388
56	Jharkhand	ER	931	33305936	162650435	9269631	19264628	24220589	45119233	10837946	304668397
57	Sikkim	ER	119	1020253	20704251	1179959	2452251	3083110	2572240		31012064
58	DVC	ER	622	30102838	108693543	6194567	12873871	16185764	8153034		182203618
59	Bangladesh	ER	782	11592816	136687085	7789951	16189479	20354336			192613667
60	BRBCL Nabinagar	ER								5972404	5972404
61	NPGC Nabinagar	ER								10292466	10292466
62	Arunachal Pradesh	NER	288	1557482	50270158	2864953	5954093	8551855	12957648		82156189

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	Assam	NER	1623	82309530	283570083	16160978	33586582	48240354	21539887	975629	486383043
64	Manipur	NER	237	6906919	41457813	2362727	4910342	7052717	3875569		66566088
65	Meghalaya	NER	336	7690066	58746398	3348023	6958035	9993815	369551		87105889
66	Mizoram	NER	136	5185380	23829401	1358064	2822400	4053808	1482821	3842479	42574354
67	Nagaland	NER	170	4346231	29707027	1693037	3518557	5053698	23679184		67997734
68	Tripura	NER	353	4231863	61714599	3517184	7309595	10498760	23521787		110793788

Total	101029	8034593170	17649266135	1005851551	2090412747	2561507062	1743036626	659193295	33743860586
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Nov'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	240	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021 12 MW : 21.08.2021	30.11.2019	60	1714198	
2	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021	63 MW: 24.09.21		61897	charges computed for 01 day corresponding to 63MW
3	Ostro Kutch Wind Private Ltd	Gujarat		300		-	50MW: 14.04.19	50	1715995	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2398961	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1715995	

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month December 2021

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	206547414	804241816	55087237	97071309	200381222	54146186		1417475184
2	UP	NR	9227	942549619	1635215635	112005506	197369148	407422868	139611591	5537449	3439711817
3	Punjab	NR	4288	138112504	759935888	52052464	91723621	189342159	115459091	1368429	1347994156
4	Haryana	NR	3734	309484455	661723944	45325353	79869522	164872119	202221464		1463496856
5	Chandigarh	NR	284	5251629	50352955	3448969	6077559	12545713	3118287		80795112
6	Rajasthan	NR	4255	783020983	754122640	51654281	91021967	187893757	96261154	4731195	1968705976
7	HP	NR	1750	27165392	310115258	21241612	37430650	77266903	29110306	52899598	555229719
8	J&K	NR	2816	64561870	499128191	34188216	60244352	124360503	51845516		834328648
9	Uttarakhand	NR	1269	83346995	224958320	15408714	27152279	56049589	28358243	29581049	464855190
10	GMR Kamalanga	NR	75	10857033	13291394	910405	1604260	3311623			29974715
11	WBSEDCL_Inj	NR	600	0	106331150	7283244	12834080	26492984			152941458
12	MB Power	NR	175	32445137	31013252	2124279	3743273	7727120			77053063
13	Jorthang	NR	86.4	10910753	15311686	1048787	1848108	3814990			32934323
14	Tashiding	NR	87.3	10735308	15471182	1059712	1867359	3854729			32988290
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								35288333	35288333
18	Adani Renewable Energy Park Rajasthan Limited	NR								22213637	22213637
19	Power Grid Khetri Trans. System Ltd	NR								10598219	10598219
20	Gujarat	WR	7614	909100574	1349371554	92426369	162868008	107623653	53011182	975778	2675377120
21	Madhya Pradesh	WR	7999	711050534	1417577425	97098189	171100400	113063641	121329923	4242248	2635462359
22	Maharashtra	WR	7100	1036312712	1258257968	86185465	151870675	100356584	78544014		2711527418
23	Chhattisgarh	WR	2901	93843895	514027588	35208763	62042696	40997994	23132268		769253204
24	Goa	WR	513	35663395	90889157	6225531	10970245	7249169	10305028	1453413	162755938

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Daman Diu	WR	446	28489582	79091139	5417416	9546234	6308179	17448056		146300605
26	Dadra Nagar Haveli	WR	1033	122703358	183034790	12537126	22092145	14598553	9851162		364817135
27	Jindal Power Limited	WR	125	26101325	22152323	1517342	2673767	1766833			54211590
28	Spectrum Coal & Power	WR	28	11454248	4873511	333815	588229	388703			17638506
29	ACB Ltd	WR	23	2786152	4076027	279191	491973	325097			7958441
30	Torrent Power	WR	200	2368004	35443717	2427748	4278027	2826932			47344427
31	Sembcorp Energy India Ltd Project-I	WR	115	6585817	20380137	1395955	2459865	1625486			32447261
32	DB Power	WR	186	50125049	32962656	2257806	3978565	2629047			91953123
33	TRN Energy Pvt. Ltd.	WR	3	0	531656	36416	64170	42404			674646
34	CSPTCL	WR	261	0	46254050	3168211	5582825	3689147			58694233
35	WBSedCL_Inj	WR	400	0	70887433	4855496	8556053	5653865			89952847
36	KSK Mahanadi	WR	400	0	70887433	4855496	8556053	5653865			89952847
37	GMR Warora Energy Ltd, Maharashtra	WR	150	11640995	26559349	1819206	3205691	2118330			45343570
38	MB Power	WR								12202188	12202188
39	Adani Power Limited	WR								344873892	344873892
40	Essar Steel	WR							13208787		13208787
41	Andhra Pradesh	SR	1853	354625407	328323711	22488816	39628395	26965690	30644492		802676511
42	Telangana	SR	4013	230713030	711103565	48707652	85829600	58403939	32174779		1166932565
43	Tamil Nadu	SR	7974	906171563	1413219192	96799668	170574365	116069687	90466880		2793301355

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Kerala	SR	2762	244936864	489480336	33527378	59079864	40201711	50920593		918146745
45	Karnataka	SR	5472	577519635	969762220	66424700	117049482	79647940	100112859	3548778	1914065614
46	Pondicherry	SR	519	21801764	91920878	6296200	11094772	7549591	12480512		151143718
47	Goa-SR	SR	89	36516	15696258	1075129	1894525	1289156			19991584
48	Sembcorp Energy India Ltd Project-I	SR	55	3149739	9747022	667631	1176457	800537		116842	15658227
49	Sembcorp Energy India Ltd Project-II	SR	490	33469419	86837106	5947982	10481165	7132054		7195939	151063665
50	BHAVINI	SR								20469173	20469173
51	Betam	SR								420049	420049
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
53	West Bengal	ER	2677	88473239	474452642	32498043	57266034	74860898	48569545		776120401
54	Odisha	ER	1796	169266145	318314728	21803242	38420319	50224879	68610537		666639850
55	Bihar	ER	5054	215583374	895583855	61343789	108096216	141308543	164966046		1586881823
56	Jharkhand	ER	931	37321241	165000344	11301841	19915402	26034366	47346896	10623684	317543775
57	Sikkim	ER	119	2186033	21003378	1438645	2535090	3313991	2657981		33135118
58	DVC	ER	622	38592750	110263905	7552621	13308760	17397848	9721255		196837140
59	Bangladesh	ER	782	10658996	138661886	9497766	16736373	21878587			197433607
60	BRBCL Nabinagar	ER								6171484	6171484
61	NPGC Nabinagar	ER								10635548	10635548
62	Arunachal Pradesh	NER	288	4121852	50996441	3493045	6155227	8836917	13389569		86993052

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	Assam	NER	1623	108617007	287666992	19703999	34721163	49848366	22257883	1008150	523823561
64	Manipur	NER	237	9984410	42056779	2880715	5076218	7287808	4004755		71290685
65	Meghalaya	NER	336	14846453	59595143	4082021	7193084	10326943	381869		96425511
66	Mizoram	NER	136	5559037	24173679	1655797	2917743	4188935	1532249	3970562	43998002
67	Nagaland	NER	170	7441682	30136223	2064207	3637417	5222154	24468490		72970173
68	Tripura	NER	353	4440789	62606227	4288268	7556519	10848718	24305846		114046367

Total			101033.8	8762731677	17905073733	1226423477	2161127298	2651893020	1800650657	591402106	35099301967
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Dec'21)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	300	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021 12 MW : 21.08.2021 15MW : 05.09.2021 12MW : 14.10.2021 12MW : 24.10.2021 21 MW : 31.10.2021	30.11.2019	0	1128811	Charges computed corresponding to 45MW for 13 days, corresponding to 33MW for 10 days and corresponding to 12MW for 07 days
2	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021 10.5MW:12.10.2021 10.5MW: 20.10.2021 16.8MW: 27.10.2021	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21		59128	Charges computed corresponding to 10.5MW for 01 day, corresponding to 12.6MW for 01 day, corresponding to 2.1MW for 06 days and corresponding to 16.8MW for 01 day
3	Ostro Kutch Wind Private Ltd	Gujarat		300		-	50MW: 14.04.19	50	1756201	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2455169	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1756201	

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month January,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	182455225	787489719	53997106	93584458	194021450	52399535		1363947492
2	UP	NR	9197	758110240	1595858074	109425832	189650111	393186971	135107991	5358822	3186698040
3	Punjab	NR	4288	114931289	744106669	51022389	88428861	183332749	111516173	1324286	1294662416
4	Haryana	NR	3734	272672416	647940448	44428401	77000568	159639348	195698191		1397379371
5	Chandigarh	NR	279	5026995	48488700	3324805	5762347	11946630	3017697		77567173
6	Rajasthan	NR	4255	703517311	738414684	50632097	87752432	181930359	93155955	4578575	1859981413
7	HP	NR	1750	28458819	303655657	20821258	36086122	74814578	28171264	51193159	543200857
8	J&K	NR	2852	60349811	494868017	33932431	58809600	121925414	55132717		825017991
9	Uttarakhand	NR	1273	93820377	220895699	15146520	26251015	54424207	27443461	2566603	440547881
10	GMR Kamalanga	NR	75	9885690	13014538	892389	1546634	3206518			28545769
11	WBSEDCL_Inj	NR	600	0	104116306	7139114	12373073	25652140			149280634
12	MB Power	NR	175	32897578	30367256	2082242	3608813	7481874			76437763
13	Jorthang	NR	86.4	8473199	14992748	1028032	1781723	3693908			29969611
14	Tashiding	NR	87.3	8729395	15148923	1038741	1800282	3732386			30449727
15	Northern Railways	NR							2543214		2543214
16	North Central Railways	NR							1981331		1981331
17	RAPP 7&8, NPCIL	NR								34150000	34150000
18	Adani Renewable Energy Park Rajasthan Limited	NR								20295137	20295137
19	Gujarat	WR	7712	915479207	1338266770	91763144	159038229	105200853	51301144	944301	2661993650
20	Madhya Pradesh	WR	8000	756065059	1388293203	95193389	164983318	109133420	115630599	4105401	2633404390
21	Maharashtra	WR	7103	1027476106	1232607119	84518205	146481746	96894971	76010336		2663988482
22	Chhattisgarh	WR	2901	101214978	503320581	34512012	59814094	39565919	20678335		759105920
23	Goa	WR	513	43575258	89011892	6103425	10578081	6997205	9972608	1406529	167644997
24	Daman Diu	WR	447	28073840	77522772	5315632	9212725	6094048	16885215		143104232

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1035	133217196	179593597	12314490	21342716	14117813	9533382		370119194
26	Jindal Power Limited	WR	125	5784457	21690897	1487316	2577724	1705117			33245510
27	Spectrum Coal & Power	WR	28	10688020	4771997	327209	567099	375126			16729452
28	ACB Ltd	WR	23	2771323	3991125	273666	474301	313741			7824157
29	Torrent Power	WR	200	387926	34705435	2379705	4124358	2728187			44325611
30	Sembcorp Energy India Ltd Project-I	WR	115	9445663	19955625	1368330	2371506	1568707			34709831
31	DB Power	WR	186	44929656	32276055	2213125	3835653	2537213			85791703
32	TRN Energy Pvt. Ltd.	WR	3	0	520582	35696	61865	40923			659065
33	CSPTCL	WR	261	0	45290593	3105515	5382287	3560283			57338678
34	WBSEDCL_Inj	WR	400	0	69410871	4759410	8248716	5456373			87875369
35	KSK Mahanadi	WR	400	11055454	69410871	4759410	8248716	5456373			98930823
36	GMR Warora Energy Ltd, Maharashtra	WR	45	3214059	7737577	530555	919526	608249			13009966
37	MB Power	WR								11808569	11808569
38	Adani Power Limited	WR								333748928	333748928
39	Essar Steel	WR							12782697		12782697
40	Andhra Pradesh	SR	1719	333381779	298284506	20452966	35447820	24175225	29183754		740926049
41	Telangana	SR	3957	265053043	686714802	47087106	81608472	55656544	31042441		1167162408
42	Tamil Nadu	SR	8143	805312253	1413044481	96890551	167924734	114523777	87548594		2685244390
43	Kerala	SR	2742	181544644	475755269	32621896	56538261	38558793	49277993		834296856

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Karnataka	SR	5488	506908005	952276694	65296326	113167570	77179682	96883412	3434301	1815145991
45	Pondicherry	SR	529	18654453	91738561	6290389	10902115	7435185	12077915		147098619
46	Goa-SR	SR	92	37372	15928770	1092214	1892958	1290988			20242302
47	Sembcorp Energy India Ltd Project-I	SR	55	4517491	9543995	654419	1134198	773517		113073	16736693
48	Sembcorp Energy India Ltd Project-II	SR	490	31637011	85028317	5830277	10104677	6891336		6963812	146455429
49	BHAVINI	SR								19808877	19808877
50	Betam	SR								335480	335480
51	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
52	West Bengal	ER	2677	107242838	464569947	31854934	55209009	70586768	44973398		774436893
53	Odisha	ER	1893	134360373	328562674	22529099	39046046	49921820	66397294		640817305
54	Bihar	ER	5292	214852882	918345799	62969731	109135258	139533481	166542455		1611379606
55	Jharkhand	ER	978	32188055	169723556	11637715	20169771	25787801	45819576	9748238	315074712
56	Sikkim	ER	127	1568532	22102026	1515506	2626582	3358182	2572240		33743069
57	DVC	ER	622	32229827	107967144	7403161	12830703	16404530	9407666		186243031
58	Bangladesh	ER	782	10468675	135773604	9309813	16135194	20629444			192316729
59	BRBCL Nabinagar	ER								5972404	5972404
60	NPGC Nabinagar	ER								10292466	10292466
61	Arunachal Pradesh	NER	288	2819040	49934202	3423921	5934129	8551855	12957648		83620794
62	Assam	NER	1623	89256519	281674982	19314073	33473961	48240354	21539887	975629	494475406

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	Manipur	NER	237	10440458	41180750	2823708	4893877	7052717	3875569		70267080
64	Meghalaya	NER	336	21138301	58353796	4001241	6934704	9993815	369551		100791408
65	Mizoram	NER	136	5447432	23670149	1623030	2812936	4053808	1482821	3842479	42932656
66	Nagaland	NER	170	6758413	29508495	2023358	3506759	5053698	23679184		70529907
67	Tripura	NER	353	3415350	61302160	4203406	7285085	10498760	23521787		110226548
Total			101417.7	8191939295	17598719677	1206720433	2091413514	2567495133	1748115031	534202363	33938605445

Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Jan'22)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021 10.5MW:12.10.2021 10.5MW: 20.10.2021 16.8MW: 27.10.2021; 14.7MW: 13.11.2021;	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21		196431	
2	Ostro Kutch Wind Private Ld	Gujarat		300	11	11 MW: 13.11.2021;	50MW: 14.04.19		1497502	charges computed for 12 days corresponding to 50MW and for 18 days corresponding to 39MW
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2411876	
4	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1725233	
5	Azure Power India Pvt. Ltd.	Rajasthan		300		100MW: 25.06.2021 100MW: 23.09.2021	100MW: 25.09.2021 200MW: 20.11.2021		2185295	charges computed for 19 days corresponding to 100MW

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month February,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4492	255603436	768867134	55750434	95238624	196519547	55795719		1427774894
2	UP	NR	9243	1025260125	1582115790	114718965	195974733	404382844	139716303	5537449	3467706209
3	Punjab	NR	4513	330846927	772417732	56007887	95678433	197427067	115233379	1368429	1568979853
4	Haryana	NR	3738	374619486	639788384	46390954	79249799	163527504	202738267		1506314395
5	Chandigarh	NR	279	7968181	47830603	3468189	5924718	12225322	3118287		80535301
6	Rajasthan	NR	4244	757387248	726378802	52669612	89975647	185659689	96261154	4731195	1913063347
7	HP	NR	1747	56575006	299076437	21685985	37046230	76442812	29110306	52899598	572836374
8	J&K	NR	2852	204268448	488152258	35395843	60466819	124769881	56970474		970023723
9	Uttarakhand	NR	1273	158220588	217897664	15799725	26990715	55693823	28358243	2652156	505612915
10	GMR Kamalanga	NR	75	8502555	12837903	930874	1590215	3281320			27142867
11	WBSEDCL_Inj	NR	600	11996835	102703222	7446994	12721722	26250557			161119330
12	MB Power	NR	175	32359515	29955106	2172040	3710502	7656413			75853576
13	Jorthang	NR	86.4	7563727	14789264	1072367	1831928	3780080			29037366
14	Tashiding	NR	87.3	7705172	14943319	1083538	1851010	3819456			29402495
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								3572170	3572170
19	Gujarat	WR	7723	895451158	1321966091	95855552	163750310	108903339	53011182	975778	2639913411
20	Madhya Pradesh	WR	8037	976379172	1375758098	99756002	170413460	113334716	119484952	4242248	2859368647
21	Maharashtra	WR	7131	892180143	1220590591	88504830	151193052	100552043	78544014		2531564674
22	Chhattisgarh	WR	2794	117351058	478335192	34684009	59250791	39405171	21367613		750393834
23	Goa	WR	513	41001022	87785147	6365287	10873838	7231725	10481506	1453413	165191939
24	Daman Diu	WR	446	23194021	76378386	5538185	9460897	6292038	17448056		138311582

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1033	117763373	176751106	12816195	21893942	14560726	9851162		353636503
26	Jindal Power Limited	WR	125	69464216	21396505	1551457	2650359	1762640			96825177
27	ACB Ltd	WR	51	11966462	8644188	626789	1070745	712107			23020290
28	Torrent Power	WR	200	352911	34234407	2482331	4240574	2820225			44130448
29	Sembcorp Energy India Ltd Project-I	WR	115	8705277	19684784	1427341	2438330	1621629			33877360
30	DB Power	WR	186	45047031	31837999	2308568	3943734	2622809			85760140
31	TRN Energy Pvt. Ltd.	WR	3	0	513516	37235	63609	42303			656663
32	CSPTCL	WR	261	0	44675902	3239443	5533949	3680393			57129686
33	WBSEDCL_Inj	WR	400	7997890	68468815	4964663	8481148	5640449			95552964
34	KSK Mahanadi	WR	400	45411185	68468815	4964663	8481148	5640449			132966260
35	GMR Warora Energy Ltd, Maharashtra	WR	45	3094665	7632561	553436	945436	628769			12854867
36	MB Power	WR								12202188	12202188
37	Adani Power Limited	WR								344873892	344873892
38	Essar Steel	WR							13208787		13208787
39	Andhra Pradesh	SR	1696	293473597	290387366	21055942	35969925	25369634	30156545		696413008
40	Telangana	SR	3988	284172200	682568898	49492963	84548968	59632494	32830409		1193245931
41	Tamil Nadu	SR	8156	736045085	1396107002	101231498	172934054	121970606	95524337		2623812582
42	Kerala	SR	2776	194521869	475251778	34460431	58868852	41520276	53131487		857754693
43	Karnataka	SR	5435	464306146	930288438	67455067	115233682	81274462	100112859	3548778	1762219432

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Pondicherry	SR	524	11746135	89740574	6507075	11116054	7840167	14271984		141221989
45	Goa-SR	SR	91	28616	15660701	1135555	1939872	1368194			20132938
46	Sembcorp Energy India Ltd Project-I	SR	55	4163393	9414462	682641	1166158	822493		116842	16365988
47	Sembcorp Energy India Ltd Project-II	SR	490	0	83874298	6081712	10389406	7327661		7195939	114869016
48	BHAVINI	SR								20469173	20469173
49	Betam	SR								346663	346663
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
51	West Bengal	ER	2688	77413546	460190410	33368334	57003219	71599577	46472511		746047597
52	Odisha	ER	1950	163561709	333741088	24199513	41340097	51925725	69779837		684547969
53	Bihar	ER	5478	285963857	937707953	67993055	116152728	145895029	172093870		1725806492
54	Jharkhand	ER	967	32940113	165585317	12006565	20510849	25762898	50349647	9872996	317028385
55	Sikkim	ER	129	2339861	22106377	1602930	2738290	3439462	2657981		34884901
56	DVC	ER	650	41159256	111209026	8063749	13775325	17302662	9721255		201231274
57	Bangladesh	ER	782	6856262	133930861	9711306	16589851	20837881			187926161
58	NPGC Nabinagar	ER								10635548	10635548
59	Arunachal Pradesh	NER	288	2047301	49256486	3571580	6101340	8836917	13389569		83203194
60	Assam	NER	1623	44690793	277852041	20147007	34417190	49848366	22219494	1008150	450183042
61	Manipur	NER	237	12502092	40621837	2945483	5031777	7287808	4004755		72393752
62	Meghalaya	NER	336	12369965	57561808	4173798	7130110	10326943	381869		91944492

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	Mizoram	NER	136	8073199	23348894	1693025	2892199	4188935	1532249	896579	42625079
64	Nagaland	NER	170	5783250	29108001	2110617	3605572	5222154	24468490		70298084
65	Tripura	NER	353	3092487	60470157	4384681	7490364	10848718	24305846		110592254

Total	101867.5	9181487563	17436859493	1264343919	2159882295	2657336910	1822779762	524051411	35046741353
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Feb'22)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021 10.5MW:12.10.2021 10.5MW: 20.10.2021 16.8MW: 27.10.2021; 14.7MW: 13.11.2021; 10.5 MW: 01.12.2021 10.5 MW: 18.12.2021	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21		254282	charges computed for 17 days corresponding to 12.6MW and for 14 days corresponding to 2.1MW
2	Ostro Kutch Wind Private Ld	Gujarat		300		11 MW: 13.11.2021; 11MW: 04.12.2021,	50MW: 14.04.19		993127	charges computed for 03 days corresponding to 39MW and for 28days corresponding to 28MW
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2388465	
4	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1708487	
5	Azure Power India Pvt. Ltd.	Rajasthan		300		100MW: 25.06.2021 100MW: 23.09.2021 100MW: 31.12.2021	100MW: 25.09.2021 200MW: 20.11.2021		3306749	charges computed for 30 days corresponding to 100MW

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month March,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4506	356171589	781107246	55917143	94092887	197006646	55795719		1540091230
2	UP	NR	9208	862778711	1596137499	114262733	192272171	402569170	139281555	5537449	3312839288
3	Punjab	NR	4422	433795021	766608647	54879231	92346373	193349888	114212478	1368429	1656560067
4	Haryana	NR	3768	342351209	653147194	46756864	78678703	164733254	202746392		1488413615
5	Chandigarh	NR	279	25450160	48437929	3467527	5834877	12216753	3118287		98525533
6	Rajasthan	NR	4251	483839293	736924352	52754221	88770576	185863076	96218821	4291079	1648661418
7	HP	NR	1750	183726099	303337709	21715044	36540336	76506197	25923353	53233957	700982693
8	J&K	NR	2852	339044262	494350514	35389082	59549911	124682414	56457120		1109473304
9	Uttarakhand	NR	1273	175284075	220664406	15796708	26581434	55654783	29866117	2652156	526499679
10	GMR Kamalanga	NR	75	8916635	13000911	930697	1566102	3279020			27693364
11	WBSEDCL_Inj	NR	600	0	104007289	7445572	12528812	26232156			150213830
12	MB Power	NR	175	33345643	30335459	2171625	3654237	7651046			77158010
13	Jorthang	NR	86.4	2703295	14977050	1072162	1804149	3777430			24334087
14	Tashiding	NR	87.3	2829739	15133061	1083331	1822942	3816779			24685851
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								3404813	3404813
19	Gujarat	WR	7708	842901974	1336133145	95649795	160951811	110734654	53011182	975778	2600358340
20	Madhya Pradesh	WR	8092	946995277	1402732776	100417464	168974463	116254229	119484952	4242248	2859101409
21	Maharashtra	WR	7131	1152154804	1236170858	88493792	148910263	102450084	78544014		2806723814
22	Chhattisgarh	WR	2814	86474567	487737693	34915690	58753325	40422218	21367613		729671105
23	Goa	WR	513	33854823	88897904	6363936	10708722	7367588	10481506	1453413	159127893
24	Daman Diu	WR	446	34834420	77339092	5536475	9316337	6409629	17448056		150884009

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1032	125659495	178970801	12811987	21558985	14832556	9851162		363684986
26	Jindal Power Limited	WR	125	97347762	21668185	1551161	2610169	1795793			124973071
27	ACB Ltd	WR	51	8263554	8753947	626669	1054508	725501			19424179
28	Torrent Power	WR	200	564344	34669096	2481857	4176271	2873269			44764838
29	Sembcorp Energy India Ltd Project-I	WR	115	9058406	19934730	1427068	2401356	1652130			34473690
30	DB Power	WR	186	49847594	32242260	2308127	3883932	2672140			90954053
31	TRN Energy Pvt. Ltd.	WR	3	0	520036	37228	62644	43099			663007
32	CSPTCL	WR	261	0	45243171	3238824	5450033	3749616			57681645
33	WBSEDCL_Inj	WR	400	0	69338193	4963715	8352542	5746539			88400988
34	KSK Mahanadi	WR	400	50296798	69338193	4963715	8352542	5746539			138697786
35	GMR Warora Energy Ltd, Maharashtra	WR	45	3074343	7729475	553330	931100	640595			12928843
36	MB Power	WR								12202188	12202188
37	Adani Power Limited	WR								297176634	297176634
38	Essar Steel	WR							13208787		13208787
39	Andhra Pradesh	SR	1725	333664456	298981135	21403170	36015539	25771714	30156545		745992558
40	Telangana	SR	3928	243190821	680817748	48737716	82011923	58685442	32830409		1146274060
41	Tamil Nadu	SR	8133	442162580	1409739254	100919037	169818469	121517354	95524337		2339681032
42	Kerala	SR	2774	179230821	480926168	34428073	57932802	41455095	53131487		847104446
43	Karnataka	SR	5531	432002588	958848166	68641086	115503720	82651236	100112859	3548778	1761308433

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Pondicherry	SR	510	10852685	88426062	6330159	10651884	7622190	14271984		138154963
45	Goa-SR	SR	86	34116	14843694	1062616	1788085	1279504			19008014
46	Sembcorp Energy India Ltd Project-I	SR	55	4332281	9534002	682511	1148474	821816		116842	16635926
47	Sembcorp Energy India Ltd Project-II	SR	490	62270500	84939286	6080551	10231863	7321636		7195939	178039776
48	BHAVINI	SR								20469173	20469173
49	Betam	SR								346663	346663
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
51	West Bengal	ER	2643	91139194	458233100	32803544	55199175	70424914	46472511		754272438
52	Odisha	ER	1949	86607283	337881496	24187931	40701512	51928321	69779837		611086379
53	Bihar	ER	5478	202014225	949614438	67980071	114391417	145944314	172093870		1652038334
54	Jharkhand	ER	1005	36099294	174265174	12475125	20992141	26782461	50349647	9872996	330836838
55	Sikkim	ER	132	2802856	22967298	1644161	2766662	3529797	2657981		36368754
56	DVC	ER	650	35576368	112621095	8062209	13566439	17308507	9721255		196855874
57	Bangladesh	ER	782	7121749	135631439	9709451	16338286	20844920			189645846
58	NPGC Nabinagar	ER								10635548	10635548
59	Arunachal Pradesh	NER	288	20874156	49881917	3570898	6008821	8733254	13389569		102458616
60	Assam	NER	1628	61995913	282246776	20205207	33999703	49415357	21792710	1016063	470671730
61	Manipur	NER	237	11021502	41137631	2944921	4955476	7202317	4004755		71266602
62	Meghalaya	NER	336	17839412	58292695	4173001	7021991	10205801	381869		97914769

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	Mizoram	NER	136	5366158	23645365	1692701	2848342	4139796	1532249		39224611
64	Nagaland	NER	194	8286512	33672621	2410523	4056234	5895354	24468490		78789734
65	Tripura	NER	353	1872055	61237972	4383844	7376782	10721456	24305846		109897956

Total	101900	8987921418	17663973354	1264511276	2127818252	2661657347	1818670689	475192374	34999744710
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Mar'22)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	66733	
2	Ostro Kutch Wind Private Ltd	Gujarat		300	22	11MW: 13.11.2021 11MW: 04.12.2021	50MW: 14.04.19	28	944259	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2357275	
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1686176	

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month April,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4549	246996701	720462868	50647204	85787701	179833807	50396133		1334124415
2	UP	NR	9208	505724823	1458198693	102508666	173632146	363979095	125802695	4846915	2734693032
3	Punjab	NR	4219	92832419	668125144	46967959	79555689	166769855	103183285	1236000	1158670353
4	Haryana	NR	3869	246266348	612646548	43067917	72949685	152921914	183125774		1310978185
5	Chandigarh	NR	279	5491449	44251905	3110827	5269209	11045661	2816517		71985568
6	Rajasthan	NR	4258	691874073	674290167	47401349	80289777	168308699	86907322	3875814	1752947201
7	HP	NR	1750	41249729	277123150	19481244	32997895	69172352	22912061	48082284	511018714
8	J&K	NR	2852	91089559	451628556	31748651	53776783	112730421	50993528		791967499
9	Uttarakhand	NR	1273	112425664	201594504	14171720	24004470	50319744	26975847	2395496	431887445
10	GMR Kamalanga	NR	75	7479414	11877368	834957	1414274	2964694			24570707
11	WBSEDCL_Inj	NR	600	24109502	95018940	6679655	11314194	23717555			160839846
12	MB Power	NR	175	26924237	27713858	1948233	3299973	6917620			66803921
13	Jorthang	NR	86.4	1910034	13682727	961870	1629244	3415328			21599203
14	Tashiding	NR	87.3	1829848	13825256	971890	1646215	3450904			21724113
15	Northern Railways	NR							2373667		2373667
16	North Central Railways	NR							1849242		1849242
17	RAPP 7&8, NPCIL	NR								30868427	30868427
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								2867561	2867561
19	Gujarat	WR	7708	856403836	1220664014	85810418	145348170	99608467	47881068	881348	2456597321
20	Madhya Pradesh	WR	8092	799619906	1281508080	90087643	152593058	104573456	110326588	3496711	2542205442
21	Maharashtra	WR	7131	927600887	1129340505	79390545	134474003	92156298	70942980		2433905217
22	Chhattisgarh	WR	2889	142363635	457560370	32165646	54483102	37337782	20589427		744499962
23	Goa	WR	513	30598571	81215313	5709286	9670554	6627321	9467167	1312760	144600973
24	Daman Diu	WR	446	27386479	70655418	4966945	8413155	5765614	15759534		132947147

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1032	117812721	163504077	11494034	19468927	13342238	8897824		334519820
26	Jindal Power Limited	WR	125	65516480	19795613	1391595	2357124	1615359			90676170
27	ACB Ltd	WR	51	4648736	7997427	562204	952278	652605			14813250
28	Torrent Power	WR	200	279614	31672980	2226552	3771398	2584574			40535118
29	Sembcorp Energy India Ltd Project-I	WR	115	7210284	18211964	1280267	2168554	1486130			30357199
30	DB Power	WR	186	40126286	29455871	2070693	3507400	2403654			77563904
31	TRN Energy Pvt. Ltd.	WR	3	0	475095	33398	56571	38769			603833
32	CSPTCL	WR	261	0	41333239	2905650	4921674	3372870			52533433
33	WBSEDCL_Inj	WR	400	16073001	63345960	4453104	7542796	5169149			96584010
34	KSK Mahanadi	WR	400	41125737	63345960	4453104	7542796	5169149			121636745
35	GMR Warora Energy Ltd, Maharashtra	WR	45	2394149	7061491	496410	840833	576231			11369114
36	MB Power	WR								11021331	11021331
37	Adani Power Limited	WR								268417605	268417605
38	Essar Steel	WR							11930517		11930517
39	Andhra Pradesh	SR	1726	413026902	273372339	19217569	32551274	23326566	27238170		788732820
40	Telangana	SR	3872	429204012	613259076	43110977	73022620	52328734	29653273		1240578692
41	Tamil Nadu	SR	8121	622811900	1286122558	90412032	153142518	109743448	85508686		2347741142
42	Kerala	SR	2748	158602430	435240103	30596573	51825361	37138568	46963472		760366506
43	Karnataka	SR	5691	511137794	901247413	63356023	107314266	76902468	89609402	3205348	1752772713

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Pondicherry	SR	463	8125739	73331713	5155084	8731830	6257316	12890824		114492505
45	Goa-SR	SR	81	39149	12848943	903257	1529963	1096386			16417697
46	Sembcorp Energy India Ltd Project-I	SR	55	3448397	8710070	612302	1037134	743221		105534	14656658
47	Sembcorp Energy India Ltd Project-II	SR	490	45243563	77598801	5455052	9239925	6621422		6499558	150658320
48	BHAVINI	SR								18488285	18488285
49	Betam	SR								313115	313115
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1152941	1152941
51	West Bengal	ER	2593	43363298	410714178	28872446	48904984	62651155	43503785		638009845
52	Odisha	ER	1950	159324830	308781103	21706739	36767503	47102082	63026950		636709207
53	Bihar	ER	5478	214692565	867548399	60987045	103301622	132337553	155439624		1534306809
54	Jharkhand	ER	1005	30283300	159205112	11191824	18957036	24285464	45477100	8917545	298317381
55	Sikkim	ER	132	2503696	20982456	1475028	2498445	3200705	2400757		33061087
56	DVC	ER	650	34221985	102888338	7232859	12251227	15694791	8780488		181069689
57	Bangladesh	ER	782	6262818	123910119	8710652	14754354	18901495			172539439
58	NPGC Nabinagar	ER								9606301	9606301
59	Arunachal Pradesh	NER	288	2330478	45571103	3203564	5426290	7816567	12093805		76441807
60	Assam	NER	1628	36046392	257854903	18126722	30703566	44228469	19683738	917735	407561525
61	Manipur	NER	247	12481717	39115630	2749756	4657617	6709294	3617198		69331213
62	Meghalaya	NER	336	11730317	53255018	3743729	6341237	9134548	344914		84549763

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	Mizoram	NER	156	5905816	24668106	1734122	2937306	4231188	1383967		40860505
64	Nagaland	NER	194	6515338	30762620	2162555	3662999	5276547	22100572		70480631
65	Tripura	NER	353	1898480	55945764	3932884	6661632	9596077	21953668		99988503

Total	101920	7934565039	16140516925	1134648428	1921900357	2403351378	1644801570	428508613	31608292310
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month Apr'22)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	64560	
2	Avaada Energy Pvt. Ltd.	Rajasthan		150	50	50MW: 25.02.2022	150MW: 25.02.2022	100	586843	Charges computed for 4 days corresponding to 100 MW
3	Ostro Kutch Wind Private Ltd	Gujarat		300	22	11MW: 13.11.2021 11MW: 04.12.2021	50MW: 14.04.19	28	892070	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2226989	
5	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1592982	

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month May,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4549	235250373	828919537	75133529	96450037	198776722	55795719		1490325917
2	UP	NR	9339	1094324949	1701542557	154228355	197985250	408033636	140318080	3939378	3700372205
3	Punjab	NR	4201	98228687	765367716	69373172	89055380	183536856	113256057	1368429	1320186296
4	Haryana	NR	3855	252013983	702473951	63672461	81737292	168454794	201633566		1469986046
5	Chandigarh	NR	291	5460576	53052866	4808729	6173037	12722194	3118287		85335688
6	Rajasthan	NR	4284	551491615	780629797	70756531	90831220	187196737	96218821	4291079	1781415800
7	HP	NR	1749	24436281	318615639	28879422	37072947	76404729	25366925	53233957	564009900
8	J&K	NR	2763	50598981	503501563	45637541	58585595	120740779	55389153		834453611
9	Uttarakhand	NR	1264	116216642	230311304	20875489	26798179	55229156	29866117	2652156	481949043
10	GMR Kamalanga	NR	75	4423402	13665357	1238632	1590051	3276982			24194424
11	WBSEDCL_Inj	NR	600	0	109322852	9909058	12720406	26215860			158168176
12	MB Power	NR	175	33114742	31885832	2890142	3710118	7646292			79247127
13	Jorthang	NR	86.4	5422215	15742491	1426904	1831738	3775084			28198433
14	Tashiding	NR	87.3	5871868	15906475	1441768	1850819	3814408			28885338
15	Northern Railways	NR							2505166		2505166
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								2902742	2902742
19	Gujarat	WR	8273	796714102	1507315348	136623539	175385685	117971105	53011182	975778	2787996740
20	Madhya Pradesh	WR	7867	774973698	1433354055	129919664	166779820	112182472	122147294	3871359	2743228363
21	Maharashtra	WR	7213	912873430	1314180348	119117722	152913204	102855257	78544014		2680483975
22	Chhattisgarh	WR	2721	139515176	495866822	44945525	57697244	38809369	22795437		799629574
23	Goa	WR	513	59220467	93441263	8469546	10872483	7313247	10481506	1453413	191251923
24	Daman Diu	WR	446	29434112	81291708	7368306	9458805	6362353	17448056		151363340

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1032	112196500	188117569	17051036	21888670	14723155	9851162		363828093
26	Jindal Power Limited	WR	125	79570934	22775594	2064387	2650085	1782548			108843548
27	ACB Ltd	WR	51	9130206	9201340	834012	1070634	720149			20956342
28	Torrent Power	WR	200	338186	36440951	3303019	4240135	2852077			47174368
29	Sembcorp Energy India Ltd Project-I	WR	115	7408090	20953547	1899236	2438078	1639944			34338895
30	DB Power	WR	186	36344908	33890084	3071808	3943326	2652431			79902558
31	TRN Energy Pvt. Ltd.	WR	3	121501	546614	49545	63602	42781			824044
32	CSPTCL	WR	261	0	47555441	4310440	5533377	3721960			61121218
33	WBSEDCL_Inj	WR	400	0	72881902	6606039	8480271	5704154			93672365
34	KSK Mahanadi	WR	168	20027474	30563378	2770274	3556243	2392064			59309433
35	GMR Warora Energy Ltd, Maharashtra	WR	45	1688345	8124510	736408	945338	635871			12130472
36	MB Power	WR								12202188	12202188
37	Adani Power Limited	WR								297176634	297176634
38	Essar Steel	WR							13208787		13208787
39	Essar Power M.P. Limited	WR								62607665	62607665
40	Andhra Pradesh	SR	1684	215026235	306882176	27815897	35707684	25170961	30156545		640759498
41	Telangana	SR	3937	167879131	717389165	65024381	83472772	58841393	32830409		1125437252
42	Tamil Nadu	SR	8138	762350601	1482729728	134395091	172524992	121615836	94670331		2768286580
43	Kerala	SR	2786	224544627	507676482	46015957	59071373	41640428	51995273		930944139

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Karnataka	SR	5539	415485578	1009169687	91471459	117423283	82773693	95698200	3548778	1815570678
45	Pondicherry	SR	487	14780281	88643913	8034712	10314281	7270714	14271984		143315884
46	Goa-SR	SR	93	107473	16942309	1535656	1971345	1389635			21946418
47	Sembcorp Energy India Ltd Project-I	SR	55	3543000	10021261	908330	1166037	821960		116842	16577430
48	Sembcorp Energy India Ltd Project-II	SR	490	47406989	89280330	8092397	10388332	7322914		7195939	169686901
49	BHAVINI	SR								20469173	20469173
50	Betam	SR								483670	483670
51	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
52	West Bengal	ER	2487	134795118	453077010	41067043	52718379	67709075	48164905		797531531
53	Odisha	ER	1868	119552246	340361625	30850485	39603230	50864578	69779837		651012002
54	Bihar	ER	5478	284500308	998146955	90472355	116140718	149165828	171794567		1810220732
55	Jharkhand	ER	984	33956942	179331987	16254708	20866412	26799866	50349647	9872996	337432558
56	Sikkim	ER	130	1416381	23607002	2139746	2746824	3527895	2657981		36095830
57	DVC	ER	649	42448142	118268420	10719887	13761280	17674358	9721255		212593342
58	Bangladesh	ER	782	12817241	142563237	12921977	16588135	21305043			206195633
59	NPGC Nabinagar	ER								10635548	10635548
60	Arunachal Pradesh	NER	288	2595663	52431263	4752386	6100709	8654056	13389569		87923647
61	Assam	NER	1628	60886546	296671733	26890420	34519634	48967233	21792710	1016063	490744340
62	Manipur	NER	247	8782795	45003999	4079177	5236500	7428147	4004755		74535373

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC			
63	Meghalaya	NER	336	13683654	61271895	5553704	7129373	10113249	381869		98133744
64	Mizoram	NER	156	5850067	28381581	2572515	3302377	4684529	1532249		46323318
65	Nagaland	NER	194	6171141	35393548	3208082	4118263	5841892	24468490		79201416
66	Tripura	NER	353	4650791	64367698	5834309	7489589	10624228	24305846		117272461

Total	101726	8039642394	18535051415	1680022917	2156670589	2658392678	1814969126	535466016	35420215134
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Transmission Charges to be paid by DICs under Regulation 13(7) (for billing month May'22)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	68703	
2	Avaada Energy Pvt. Ltd.	Rajasthan		150	100	50MW: 17.03.2022 50MW: 25.02.2022	150MW: 25.02.2022	50	3144406	Charges computed for 16 days corresponding to 100 MW and for 15 days corresponding to 50 MW
3	Ostro Kutch Wind Private Ltd	Gujarat		300	35.2	11MW: 13.11.2021 11MW: 04.12.2021 13.2MW: 30.03.2022	50MW: 14.04.19	14.8	914618	Charges computed for 29 days corresponding to 28 MW and for 2 days corresponding to 14.8 MW
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2354903	
5	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1684480	
6	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	2358916	Charges computed for 7 days
7	GRT Jewellers (India) Pvt Ltd	Tamil Nadu		150	50	50MW: 30.03.2022	150 MW: 23.03.2022	100	1371693	Charges computed for 9 days

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Jan'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8742.61	
2	Delhi	NR	5225.04	
3	Haryana	NR	3856.73	
4	Uttarakhand	NR	1228.03	
5	Punjab	NR	4298.33	
6	Rajasthan	NR	4181.54	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2764.24	
9	Chandigarh	NR	219.73	
10	AD Hydro	NR	168.96	
11	Railways_UP	NR	188.75	Uttar Pradesh
12	Railways_Haryana	NR	11.25	Haryana
13	Railways_Delhi	NR	13.21	Delhi
14	Railways_Rajasthan	NR	59.24	Rajasthan
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.81	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	5.14	Haryana
21	MB Power	NR	78.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Chuzachen	NR	99.00	
25	Jorthang	NR	43.20	
26	Tashiding	NR	43.65	
27	Noida Power Company Limited	NR	170.00	Uttar Pradesh
28	Gujarat	WR	6106.51	
29	Madhya Pradesh	WR	7735.31	
30	Chhattisgarh	WR	2616.82	
31	Maharashtra	WR	6866.08	
32	GOA	WR	501.71	
33	Daman Diu	WR	425.86	
34	Dadra Nagar Haveli	WR	1006.27	
35	HVDC Bhadravathi	WR	2.29	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	HVDC Champa	WR	5.10	Chhattisgarh
40	HVDC Raigarh	WR	0.94	Chhattisgarh
41	Railways_Gujarat	WR	101.25	Gujarat
42	Railways_MP	WR	343.27	Madhya Pradesh
43	Railways_Maharashtra	WR	300.00	Maharashtra
44	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
45	ACB Ltd.	WR	23.00	
46	JINDAL	WR	114.40	
47	Spectrum Coal and Power	WR	27.50	
48	Torrent Power	WR	200.00	
49	DB Power	WR	186.00	
50	KSK Mahanadi	WR	400.00	
51	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
52	CSPTCL	WR	261.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
53	TRN Energy Pvt. Ltd.	WR	3.00	
54	Sembcorp Energy India Ltd Project-I	WR	115.00	
55	WBSEDCL	WR	400.00	
56	Jorthang	WR	43.20	
57	Tashiding	WR	43.65	
58	Mind Space Business Parks Pvt. Ltd	WR	10.60	Maharashtra
59	BIHAR	ER	4363.27	
60	JHARKHAND	ER	771.54	
61	DVC	ER	339.69	
62	ORISSA	ER	1655.04	
63	WEST BENGAL	ER	2604.42	
64	SIKKIM	ER	178.24	
65	Bangladesh	ER	782.42	
66	TATA Steel Ltd.	ER	200.00	DVC
67	Railways_Jharkhand	ER	70.00	Jharkhand
68	Railways_Bihar	ER	75.00	Bihar
69	Railways_DVC	ER	82.50	DVC
70	Railways_Odisha	ER	0.00	Odisha
71	Railways_West Bengal	ER	33.75	West Bengal
72	HVDC Alipurduar	ER	2.34	West Bengal
73	POWERGRID PUSAULI	ER	1.15	Bihar
74	Andhra Pradesh	SR	2093.71	
75	Karnataka	SR	5594.72	
76	KSEB	SR	2760.29	
77	Tamil Nadu	SR	8011.14	
78	Telangana	SR	3842.71	
79	Puducherry	SR	486.00	
80	Goa	SR	92.87	
81	Railways_Karnataka	SR	7.50	Karnataka
82	PG-HVDCGazuwaka	SR	2.15	Andhra Pradesh
83	PG-HVDCTalcher	SR	1.88	Andhra Pradesh
84	PG-HVDC Kolar	SR	1.88	Karnataka
85	PG-HVDC Pugalur	SR	0.94	Tamil Nadu
86	PG-HVDC Thrissur	SR	0.94	Kerala
87	Sembcorp Energy India Ltd Project-I	SR	55.00	
88	Sembcorp Energy India Ltd Project-II	SR	490.00	
89	SAIL, Salem	SR	13.65	Tamilnadu
90	Arunachal Pradesh	NER	246.67	
91	Assam	NER	1589.66	
92	Manipur	NER	237.32	
93	Meghalaya	NER	327.95	
94	Mizoram	NER	136.40	
95	Nagaland	NER	165.59	
96	Tripura	NER	353.27	
97	PG-HVDC BNC	NER	2.28	Assam
TOTAL			99573.91	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Feb'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8747.45	
2	Delhi	NR	4532.79	
3	Haryana	NR	3634.73	
4	Uttarakhand	NR	1228.14	
5	Punjab	NR	4298.33	
6	Rajasthan	NR	4181.54	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2764.63	
9	Chandigarh	NR	219.79	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	11.25	Haryana
14	Railways_Delhi	NR	13.21	Delhi
15	Railways_Rajasthan	NR	59.24	Rajasthan
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.78	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	5.14	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Chuzachen	NR	99.00	
26	Jorthang	NR	43.20	
27	Tashiding	NR	43.65	
28	Gujarat	WR	6121.22	
29	Madhya Pradesh	WR	7759.51	
30	Chhattisgarh	WR	2691.82	
31	Maharashtra	WR	6911.52	
32	GOA	WR	503.14	
33	Daman Diu	WR	430.01	
34	Dadra Nagar Haveli	WR	1023.23	
35	HVDC Bhadrawathi	WR	2.29	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
40	HVDC Champa	WR	5.00	Chhattisgarh
41	HVDC Raigarh	WR	0.94	Chhattisgarh
42	Railways_Gujarat	WR	101.25	Gujarat
43	Railways_MP	WR	343.27	Madhya Pradesh
44	Railways_Maharashtra	WR	90.00	Maharashtra
45	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
46	ACB Ltd.	WR	23.00	
47	JINDAL	WR	114.40	
48	Spectrum Coal and Power	WR	27.50	
49	Torrent Power	WR	200.00	
50	DB Power	WR	186.00	
51	KSK Mahanadi	WR	400.00	
52	GMR Warora Energy Ltd, Maharashtra	WR	200.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
53	CSPTCL	WR	261.00	
54	TRN Energy Pvt. Ltd.	WR	3.00	
55	Sembcorp Energy India Ltd	WR	115.00	
56	WBSEDCL	WR	400.00	
57	Jorthang	WR	43.20	
58	Tashiding	WR	43.65	
59	BIHAR	ER	4363.27	
60	JHARKHAND	ER	771.54	
61	DVC	ER	339.69	
62	ORISSA	ER	1671.22	
63	WEST BENGAL	ER	2604.42	
64	SIKKIM	ER	178.24	
65	Bangladesh	ER	782.42	
66	TATA Steel Ltd.	ER	200.00	DVC
67	Railways_Jharkhand	ER	70.00	Jharkhand
68	Railways_Bihar	ER	75.00	Bihar
69	Railways_DVC	ER	82.50	DVC
70	Railways_West Bengal	ER	33.75	West Bengal
71	HVDC Alipurduar	ER	2.34	West Bengal
72	POWERGRID PUSAULI	ER	1.15	Bihar
73	Andhra Pradesh	SR	1793.26	
74	Karnataka	SR	5441.59	
75	KSEB	SR	2687.39	
76	Tamil Nadu	SR	7805.41	
77	Telangana	SR	3766.61	
78	Puducherry	SR	484.00	
79	Goa	SR	91.62	
80	SAIL, Salem	SR	13.65	Tamil Nadu
81	Railways_Karnataka	SR	42.50	Karnataka
82	PG-HVDCGazuwaka	SR	2.15	Andhra Pradesh
83	PG-HVDCTalcher	SR	1.88	Andhra Pradesh
84	PG-HVDCKolar	SR	1.88	Karnataka
85	PG-HVDC Pugalur	SR	1.45	Tamil Nadu
86	PG-HVDC Thrissur	SR	0.94	Kerala
87	Sembcorp Energy India Ltd Project-I	SR	55.00	
88	Sembcorp Energy India Ltd Project-II	SR	490.00	
89	Arunachal Pradesh	NER	246.67	
90	Assam	NER	1589.66	
91	Manipur	NER	237.32	
92	Meghalaya	NER	327.95	
93	Mizoram	NER	136.40	
94	Nagaland	NER	165.59	
95	Tripura	NER	353.27	
96	PG-HVDC BNC	NER	2.28	Assam

TOTAL

97973.94

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Mar'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8751.66	
2	Delhi	NR	4532.55	
3	Haryana	NR	3635.77	
4	Uttarakhand	NR	1228.73	
5	Punjab	NR	4299.06	
6	Rajasthan	NR	4182.54	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2766.62	
9	Chandigarh	NR	219.92	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	11.25	Haryana
14	Railways_Delhi	NR	13.21	Delhi
15	Railways_Rajasthan	NR	36.31	Rajasthan
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	5.14	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Chuzachen	NR	99.00	
26	Jorthang	NR	43.20	
27	Tashiding	NR	43.65	
28	Gujarat	WR	6121.22	
29	Madhya Pradesh	WR	7768.36	
30	Chhattisgarh	WR	2692.86	
31	Maharashtra	WR	6927.63	
32	GOA	WR	503.77	
33	Daman Diu	WR	432.30	
34	Dadra Nagar Haveli	WR	1033.99	
35	HVDC Bhadrawathi	WR	2.29	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
40	HVDC Champa	WR	4.95	Chhattisgarh
41	HVDC Raigarh	WR	0.94	Chhattisgarh
42	Railways_Gujarat	WR	101.25	Gujarat
43	Railways_MP	WR	200.50	Madhya Pradesh
44	Railways_Maharashtra	WR	90.00	Maharashtra
45	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
46	ACB Ltd.	WR	23.00	
47	JINDAL	WR	114.40	
48	Spectrum Coal and Power	WR	27.50	
49	Torrent Power	WR	200.00	
50	DB Power	WR	186.00	
51	KSK Mahanadi	WR	400.00	
52	GMR Warora Energy Ltd, Maharashtra	WR	200.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
53	CSPTCL	WR	261.00	
54	TRN Energy Pvt. Ltd.	WR	3.00	
55	Sembcorp Energy India Ltd	WR	115.00	
56	WBSEDCL	WR	400.00	
57	Jorthang	WR	43.20	
58	Tashiding	WR	43.65	
59	BIHAR	ER	4363.27	
60	JHARKHAND	ER	771.54	
61	DVC	ER	339.69	
62	ORISSA	ER	1673.00	
63	WEST BENGAL	ER	2604.42	
64	SIKKIM	ER	178.24	
65	Bangladesh	ER	782.42	
66	TATA Steel Ltd.	ER	200.00	DVC
67	Railways_Jharkhand	ER	70.00	Jharkhand
68	Railways_Bihar	ER	75.00	Bihar
69	Railways_DVC	ER	82.50	DVC
70	Railways_West Bengal	ER	33.75	West Bengal
71	HVDC Alipurduar	ER	2.34	West Bengal
72	POWERGRID PUSAULI	ER	1.15	Bihar
73	Andhra Pradesh	SR	1643.17	
74	Karnataka	SR	5721.26	
75	KSEB	SR	2776.51	
76	Tamil Nadu	SR	8094.10	
77	Telangana	SR	3903.91	
78	Puducherry	SR	511.33	
79	Goa	SR	92.86	
80	SAIL, Salem	SR	13.65	Tamil Nadu
81	Railways_Karnataka	SR	42.50	Karnataka
82	PG-HVDCGazuwaka	SR	2.15	Andhra Pradesh
83	PG-HVDCTalcher	SR	1.88	Andhra Pradesh
84	PG-HVDCKolar	SR	1.88	Karnataka
85	PG-HVDC Pugalur	SR	1.68	Tamil Nadu
86	PG-HVDC Thrissur	SR	0.92	Kerala
87	Sembcorp Energy India Ltd Project-I	SR	55.00	
88	Sembcorp Energy India Ltd Project-II	SR	490.00	
89	Arunachal Pradesh	NER	253.30	
90	Assam	NER	1594.85	
91	Manipur	NER	237.32	
92	Meghalaya	NER	329.14	
93	Mizoram	NER	136.40	
94	Nagaland	NER	166.31	
95	Tripura	NER	353.27	
96	PG-HVDC BNC	NER	2.28	Assam

TOTAL

98546.28

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Apr'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8763.93	
2	Delhi	NR	4532.55	
3	Haryana	NR	3654.04	
4	Uttarakhand	NR	1245.96	
5	Punjab	NR	4320.86	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2819.67	
9	Chandigarh	NR	223.81	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	53.15	Haryana
14	Railways_Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	5.14	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Chuzachen	NR	84.86	
25	Jorthang	NR	43.20	
26	Tashiding	NR	43.65	
27	Gujarat	WR	6131.26	
28	Madhya Pradesh	WR	7770.88	
29	Chhattisgarh	WR	2696.99	
30	Maharashtra	WR	6926.19	
31	GOA	WR	504.36	
32	Daman Diu	WR	432.09	
33	Dadra Nagar Haveli	WR	1033.02	
34	HVDC Bhadrawathi	WR	2.29	Maharashtra
35	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
36	BARC Facility	WR	9.10	Maharashtra
37	Heavy Water Plant of DAE	WR	12.88	Gujarat
38	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
39	HVDC Champa	WR	4.95	Chhattisgarh
40	HVDC Raigarh	WR	0.94	Chhattisgarh
41	Railways_Gujarat	WR	101.25	Gujarat
42	Railways_MP	WR	200.50	Madhya Pradesh
43	Railways_Maharashtra	WR	90.00	Maharashtra
44	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
45	ACB Ltd.	WR	23.00	
46	JINDAL	WR	114.40	
47	Spectrum Coal and Power	WR	27.50	
48	Torrent Power	WR	200.00	
49	DB Power	WR	186.00	
50	KSK Mahanadi	WR	400.00	
51	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
52	CSPTCL	WR	261.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
53	TRN Energy Pvt. Ltd.	WR	3.00	
54	Sembcorp Energy India Ltd	WR	115.00	
55	WBSEDCL	WR	400.00	
56	Jorthang	WR	43.20	
57	Tashiding	WR	43.65	
58	BIHAR	ER	4363.27	
59	JHARKHAND	ER	771.54	
60	DVC	ER	339.69	
61	ORISSA	ER	1674.80	
62	WEST BENGAL	ER	2604.42	
63	SIKKIM	ER	178.24	
64	Bangladesh	ER	782.42	
65	TATA Steel Ltd.	ER	200.00	DVC
66	Railways_Jharkhand	ER	70.00	Jharkhand
67	Railways_Bihar	ER	75.00	Bihar
68	Railways_DVC	ER	82.50	DVC
69	Railways_West Bengal	ER	33.75	West Bengal
70	HVDC Alipurduar	ER	2.34	West Bengal
71	POWERGRID PUSAULI	ER	1.15	Bihar
72	Andhra Pradesh	SR	1640.89	
73	Karnataka	SR	5751.46	
74	KSEB	SR	2786.28	
75	Tamil Nadu	SR	8127.73	
76	Telangana	SR	3917.64	
77	Puducherry	SR	530.86	
78	Goa	SR	92.82	
79	SAIL, Salem	SR	13.65	Tamil Nadu
80	Railways_Karnataka	SR	42.50	Karnataka
81	PG-HVDCGazuwaka	SR	2.15	Andhra Pradesh
82	PG-HVDCTalcher	SR	1.87	Andhra Pradesh
83	PG-HVDC Kolar	SR	1.87	Karnataka
84	PG-HVDC Pugalur	SR	1.69	Tamil Nadu
85	PG-HVDC Thrissur	SR	0.92	Kerala
86	Sembcorp Energy India Ltd Project-I	SR	55.00	
87	Sembcorp Energy India Ltd Project-II	SR	490.00	
88	Arunachal Pradesh	NER	279.69	
89	Assam	NER	1615.52	
90	Manipur	NER	237.32	
91	Meghalaya	NER	333.91	
92	Mizoram	NER	136.40	
93	Nagaland	NER	169.17	
94	Tripura	NER	353.27	
95	PG-HVDC BNC	NER	2.28	Assam
TOTAL			98860.41	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month May'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8769.29	
2	Delhi	NR	4533.26	
3	Haryana	NR	3733.47	
4	Uttarakhand	NR	1245.96	
5	Punjab	NR	4310.29	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2819.69	
9	Chandigarh	NR	223.81	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	53.15	Haryana
14	Railways_Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	4.42	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorhang	NR	43.20	
25	Tashiding	NR	43.65	
26	Gujarat	WR	6495.23	
27	Madhya Pradesh	WR	8045.22	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	6999.58	
30	GOA	WR	512.85	
31	Daman Diu	WR	446.23	
32	Dadra Nagar Haveli	WR	1060.66	
33	HVDC Bhadrawathi	WR	1.76	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	4.27	Chhattisgarh
39	HVDC Raigarh	WR	0.94	Chhattisgarh
40	Railways_Gujarat	WR	101.25	Gujarat
41	Railways_MP	WR	200.50	Madhya Pradesh
42	Railways_Maharashtra	WR	90.00	Maharashtra
43	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	
52	TRN Energy Pvt. Ltd.	WR	3.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
53	Sembcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	Jorthang	WR	43.20	
56	Tashiding	WR	43.65	
57	BIHAR	ER	4363.27	
58	JHARKHAND	ER	771.54	
59	DVC	ER	339.69	
60	ORISSA	ER	1674.80	
61	WEST BENGAL	ER	2604.42	
62	SIKKIM	ER	148.74	
63	Bangladesh	ER	782.42	
64	TATA Steel Ltd.	ER	200.00	DVC
65	Railways_Jharkhand	ER	70.00	Jharkhand
66	Railways_Bihar	ER	75.00	Bihar
67	Railways_DVC	ER	82.50	DVC
68	Railways_West Bengal	ER	33.75	West Bengal
69	HVDC Alipurduar	ER	2.34	West Bengal
70	POWERGRID PUSAULI	ER	1.15	Bihar
71	Andhra Pradesh	SR	1649.27	
72	Karnataka	SR	5839.64	
73	KSEB	SR	2788.59	
74	Tamil Nadu	SR	8085.94	
75	Telangana	SR	3922.41	
76	Puducherry	SR	524.62	
77	Goa	SR	88.66	
78	SAIL, Salem	SR	13.65	Tamil Nadu
79	Railways_Karnataka	SR	42.50	Karnataka
80	PG-HVDCGazuwaka	SR	1.69	Andhra Pradesh
81	PG-HVDCTalcher	SR	1.73	Andhra Pradesh
82	PG-HVDC Kolar	SR	1.73	Karnataka
83	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
84	PG-HVDC Thrissur	SR	0.93	Kerala
85	Sembcorp Energy India Ltd Project-I	SR	55.00	
86	Sembcorp Energy India Ltd Project-II	SR	490.00	
87	Arunachal Pradesh	NER	287.76	
88	Assam	NER	1621.84	
89	Manipur	NER	237.32	
90	Meghalaya	NER	336.02	
91	Mizoram	NER	136.40	
92	Nagaland	NER	170.04	
93	Tripura	NER	353.27	
94	PG-HVDC BNC	NER	1.63	Assam
TOTAL			99722.70	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month June'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9191.91	
2	Delhi	NR	4534.38	
3	Haryana	NR	3757.03	
4	Uttarakhand	NR	1197.22	
5	Punjab	NR	4288.10	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2286.40	
9	Chandigarh	NR	333.58	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	53.15	Haryana
14	Railways_Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	24.48	
25	Tashiding	NR	24.73	
26	Gujarat	WR	6828.93	
27	Madhya Pradesh	WR	7798.03	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	7000.44	
30	GOA	WR	512.88	
31	Daman Diu	WR	446.35	
32	Dadra Nagar Haveli	WR	1033.09	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	0.94	Chhattisgarh
40	Railways_Gujarat	WR	101.25	Gujarat
41	Railways_MP	WR	200.50	Madhya Pradesh
42	Railways_Maharashtra	WR	90.00	Maharashtra
43	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	
52	TRN Energy Pvt. Ltd.	WR	3.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
53	Sembcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	Jorthang	WR	43.20	
56	Tashiding	WR	43.65	
57	BIHAR	ER	4363.58	
58	JHARKHAND	ER	771.57	
59	DVC	ER	339.69	
60	ORISSA	ER	1674.80	
61	WEST BENGAL	ER	2504.43	
62	SIKKIM	ER	102.01	
63	Bangladesh	ER	782.42	
64	TATA Steel Ltd.	ER	200.00	DVC
65	Railways_Jharkhand	ER	70.00	Jharkhand
66	Railways_Bihar	ER	75.00	Bihar
67	Railways_DVC	ER	82.50	DVC
68	Railways_West Bengal	ER	33.75	West Bengal
69	HVDC Alipurduar	ER	2.03	West Bengal
70	POWERGRID PUSAULI	ER	1.07	Bihar
71	Andhra Pradesh	SR	1650.92	
72	Karnataka	SR	5780.36	
73	KSEB	SR	2790.74	
74	Tamil Nadu	SR	8137.88	
75	Telangana	SR	3914.34	
76	Puducherry	SR	533.51	
77	Goa	SR	90.07	
78	SAIL, Salem	SR	13.65	Tamil Nadu
79	Railways_Karnataka	SR	42.50	Karnataka
80	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
81	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
82	PG-HVDC Kolar	SR	1.50	Karnataka
83	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
84	PG-HVDC Thrissur	SR	0.94	Kerala
85	Sembcorp Energy India Ltd Project-I	SR	55.00	
86	Sembcorp Energy India Ltd Project-II	SR	490.00	
87	Arunachal Pradesh	NER	287.76	
88	Assam	NER	1621.85	
89	Manipur	NER	237.32	
90	Meghalaya	NER	336.28	
91	Mizoram	NER	136.40	
92	Nagaland	NER	170.05	
93	Tripura	NER	353.27	
94	PG-HVDC BNC	NER	1.37	Assam
TOTAL			99545.59	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month July'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9222.15	
2	Delhi	NR	4534.38	
3	Haryana	NR	3865.08	
4	Uttarakhand	NR	1193.73	
5	Punjab	NR	4288.10	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2248.31	
9	Chandigarh	NR	341.40	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	53.15	Haryana
14	Railways_Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorhang	NR	13.94	
25	Tashiding	NR	14.08	
26	Gujarat	WR	6828.93	
27	Madhya Pradesh	WR	7797.99	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	7000.44	
30	GOA	WR	512.88	
31	Daman Diu	WR	446.35	
32	Dadra Nagar Haveli	WR	1033.09	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	0.94	Chhattisgarh
40	Railways_Gujarat	WR	101.25	Gujarat
41	Railways_MP	WR	200.50	Madhya Pradesh
42	Railways_Maharashtra	WR	90.00	Maharashtra
43	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	
52	TRN Energy Pvt. Ltd.	WR	3.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
53	Sembcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	BIHAR	ER	4364.21	
56	JHARKHAND	ER	771.64	
57	DVC	ER	339.69	
58	ORISSA	ER	1673.55	
59	WEST BENGAL	ER	2504.44	
60	SIKKIM	ER	102.01	
61	Bangladesh	ER	782.43	
62	TATA Steel Ltd.	ER	200.00	DVC
63	Railways_Jharkhand	ER	70.00	Jharkhand
64	Railways_Bihar	ER	75.00	Bihar
65	Railways_DVC	ER	82.50	DVC
66	Railways_West Bengal	ER	33.75	West Bengal
67	HVDC Alipurduar	ER	1.41	West Bengal
68	POWERGRID PUSAULI	ER	0.91	Bihar
69	Andhra Pradesh	SR	1650.97	
70	Karnataka	SR	5842.81	
71	KSEB	SR	2755.28	
72	Tamil Nadu	SR	8117.41	
73	Telangana	SR	3917.57	
74	Puducherry	SR	531.15	
75	Goa	SR	89.58	
76	SAIL, Salem	SR	13.65	Tamil Nadu
77	Railways_Karnataka	SR	42.50	Karnataka
78	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
79	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
80	PG-HVDCKolar	SR	1.50	Karnataka
81	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
82	PG-HVDC Thrissur	SR	0.94	Kerala
83	Sembcorp Energy India Ltd Project-I	SR	55.00	
84	Sembcorp Energy India Ltd Project-II	SR	490.00	
85	Arunachal Pradesh	NER	287.76	
86	Assam	NER	1621.87	
87	Manipur	NER	237.32	
88	Meghalaya	NER	336.28	
89	Mizoram	NER	136.41	
90	Nagaland	NER	170.05	
91	Tripura	NER	353.27	
92	PG-HVDC BNC	NER	1.37	Assam

TOTAL

99547.68

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Aug'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9222.15	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1193.73	
5	Punjab	NR	4288.10	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2248.30	
9	Chandigarh	NR	341.40	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	53.15	Haryana
14	Railways_Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorhang	NR	86.40	
25	Tashiding	NR	87.30	
26	Gujarat	WR	6828.93	
27	Madhya Pradesh	WR	7797.87	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	7000.17	
30	GOA	WR	512.87	
31	Daman Diu	WR	446.31	
32	Dadra Nagar Haveli	WR	1032.90	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	1.59	Chhattisgarh
40	Railways_Gujarat	WR	101.25	Gujarat
41	Railways_MP	WR	200.50	Madhya Pradesh
42	Railways_Maharashtra	WR	90.00	Maharashtra
43	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	
52	TRN Energy Pvt. Ltd.	WR	3.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
53	Sembcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	MBPCL (Rongnichu HEP)	WR	8.00	
56	BIHAR	ER	4364.21	
57	JHARKHAND	ER	771.64	
58	DVC	ER	339.69	
59	ORISSA	ER	1673.56	
60	WEST BENGAL	ER	2504.44	
61	SIKKIM	ER	102.01	
62	Bangladesh	ER	782.43	
63	TATA Steel Ltd.	ER	200.00	DVC
64	Railways_Jharkhand	ER	70.00	Jharkhand
65	Railways_Bihar	ER	75.00	Bihar
66	Railways_DVC	ER	82.50	DVC
67	Railways_West Bengal	ER	33.75	West Bengal
68	HVDC Alipurduar	ER	1.41	West Bengal
69	POWERGRID PUSAULI	ER	0.91	Bihar
70	Andhra Pradesh	SR	1654.19	
71	Karnataka	SR	5852.66	
72	KSEB	SR	2748.30	
73	Tamil Nadu	SR	7802.52	
74	Telangana	SR	3908.91	
75	Puducherry	SR	519.50	
76	Goa	SR	86.29	
77	SAIL, Salem	SR	13.65	Tamil Nadu
78	Railways_Karnataka	SR	42.50	Karnataka
79	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
80	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
81	PG-HVDC Kolar	SR	1.50	Karnataka
82	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
83	PG-HVDC Thrissur	SR	0.94	Kerala
84	Sembcorp Energy India Ltd Project-I	SR	55.00	
85	Sembcorp Energy India Ltd Project-II	SR	490.00	
86	Arunachal Pradesh	NER	287.76	
87	Assam	NER	1621.87	
88	Manipur	NER	237.32	
89	Meghalaya	NER	336.28	
90	Mizoram	NER	136.41	
91	Nagaland	NER	170.05	
92	Tripura	NER	353.27	
93	PG-HVDC BNC	NER	1.37	Assam

TOTAL

99223.32

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Sep'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9250.66	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1217.57	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.36	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2303.38	
9	Chandigarh	NR	352.20	
10	Noida Power Company Ltd, UP	NR	220.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	11.25	Haryana
14	Railways Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	86.40	
25	Tashiding	NR	87.30	
26	Gujarat	WR	7012.52	
27	Madhya Pradesh	WR	7797.93	
28	Chhattisgarh	WR	2873.28	
29	Maharashtra	WR	7000.04	
30	GOA	WR	512.86	
31	Daman Diu	WR	446.29	
32	Dadra Nagar Haveli	WR	1032.82	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways Gujarat	WR	101.25	Gujarat
40	Railways MP	WR	200.50	Madhya Pradesh
41	Railways Maharashtra	WR	90.00	Maharashtra
42	Railways Chhattisgarh	WR	11.25	Chhattisgarh
43	ACB Ltd.	WR	23.00	
44	JINDAL	WR	125.00	
45	Spectrum Coal and Power	WR	27.50	
46	Torrent Power	WR	200.00	
47	DB Power	WR	186.00	
48	KSK Mahanadi	WR	400.00	
49	MR Warora Energy Ltd, Maharashtra	WR	200.00	
50	CSPTCL	WR	261.00	
51	TRN Energy Pvt. Ltd.	WR	3.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	Sembcorp Energy India Ltd	WR	115.00	
53	WBSEDCL	WR	400.00	
54	MBPCL (Rongnichu HEP)	WR	4.65	
55	BIHAR	ER	4516.48	
56	JHARKHAND	ER	777.52	
57	DVC	ER	339.69	
58	ORISSA	ER	1674.78	
59	WEST BENGAL	ER	2504.44	
60	SIKKIM	ER	102.99	
61	Bangladesh	ER	782.43	
62	TATA Steel Ltd.	ER	200.00	DVC
63	Railways_Jharkhand	ER	70.00	Jharkhand
64	Railways_Bihar	ER	75.00	Bihar
65	Railways_DVC	ER	82.50	DVC
66	Railways_West Bengal	ER	33.75	West Bengal
67	HVDC Alipurduar	ER	1.41	West Bengal
68	POWERGRID PUSAULI	ER	0.91	Bihar
69	Andhra Pradesh	SR	1650.47	
70	Karnataka	SR	5622.34	
71	KSEB	SR	2777.07	
72	Tamil Nadu	SR	7797.28	
73	Telangana	SR	3920.97	
74	Puducherry	SR	542.12	
75	Goa	SR	92.39	
76	SAIL, Salem	SR	13.65	Tamil Nadu
77	Railways_Karnataka	SR	42.50	Karnataka
78	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
79	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
80	PG-HVDC Kolar	SR	1.50	Karnataka
81	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
82	PG-HVDC Thrissur	SR	1.13	Kerala
83	Sembcorp Energy India Ltd Project-	SR	55.00	
84	Sembcorp Energy India Ltd Project-	SR	490.00	
85	Arunachal Pradesh	NER	287.76	
86	Assam	NER	1621.87	
87	Manipur	NER	237.32	
88	Meghalaya	NER	336.28	
89	Mizoram	NER	136.41	
90	Nagaland	NER	170.05	
91	Tripura	NER	353.27	
92	PG-HVDC BNC	NER	1.37	Assam
TOTAL			99666.00	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Oct'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9306.11	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1217.57	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.36	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2303.38	
9	Chandigarh	NR	352.20	
10	Noida Power Company Ltd, UP	NR	220.00	Uttar Pradesh
11	AD Hydro	NR	125.36	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	11.25	Haryana
14	Railways Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	86.40	
25	Tashiding	NR	87.30	
26	Gujarat	WR	7130.12	
27	Madhya Pradesh	WR	7797.92	
28	Chhattisgarh	WR	2884.22	
29	Maharashtra	WR	7000.02	
30	GOA	WR	512.86	
31	Daman Diu	WR	446.29	
32	Dadra Nagar Haveli	WR	1032.82	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways Gujarat	WR	101.25	Gujarat
40	Railways MP	WR	200.50	Madhya Pradesh
41	Railways Maharashtra	WR	90.00	Maharashtra
42	Railways Chhattisgarh	WR	11.25	Chhattisgarh
43	ACB Ltd.	WR	23.00	
44	JINDAL	WR	125.00	
45	Spectrum Coal and Power	WR	27.50	
46	Torrent Power	WR	200.00	
47	DB Power	WR	186.00	
48	KSK Mahanadi	WR	400.00	
49	MR Warora Energy Ltd, Maharashtra	WR	200.00	
50	CSPTCL	WR	261.00	
51	TRN Energy Pvt. Ltd.	WR	3.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	Sembcorp Energy India Ltd	WR	115.00	
53	WBSEDCL	WR	400.00	
54	BIHAR	ER	4888.69	
55	JHARKHAND	ER	791.91	
56	DVC	ER	339.69	
57	ORISSA	ER	1674.12	
58	WEST BENGAL	ER	2504.44	
59	SIKKIM	ER	105.39	
60	Bangladesh	ER	782.43	
61	TATA Steel Ltd.	ER	200.00	DVC
62	Railways_Jharkhand	ER	70.00	Jharkhand
63	Railways_Bihar	ER	75.00	Bihar
64	Railways_DVC	ER	82.50	DVC
65	Railways_West Bengal	ER	33.75	West Bengal
66	HVDC Alipurduar	ER	1.41	West Bengal
67	POWERGRID PUSAULI	ER	0.91	Bihar
68	Andhra Pradesh	SR	1674.50	
69	Karnataka	SR	5482.16	
70	KSEB	SR	2768.43	
71	Tamil Nadu	SR	7797.00	
72	Telangana	SR	3928.14	
73	Puducherry	SR	547.77	
74	Goa	SR	89.13	
75	SAIL, Salem	SR	13.65	Tamil Nadu
76	Railways_Karnataka	SR	42.50	Karnataka
77	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
78	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
79	PG-HVDCKolar	SR	1.50	Karnataka
80	PG-HVDC Pugalur	SR	2.89	Tamil Nadu
81	PG-HVDC Thrissur	SR	1.05	Kerala
82	Sembcorp Energy India Ltd Project-	SR	55.00	
83	Sembcorp Energy India Ltd Project-	SR	490.00	
84	Arunachal Pradesh	NER	287.76	
85	Assam	NER	1621.87	
86	Manipur	NER	237.32	
87	Meghalaya	NER	336.28	
88	Mizoram	NER	136.41	
89	Nagaland	NER	170.05	
90	Tripura	NER	353.27	
91	PG-HVDC BNC	NER	1.37	Assam
TOTAL			100074.44	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Nov'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9306.11	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1217.57	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.36	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2303.38	
9	Chandigarh	NR	352.20	
10	Noida Power Company Ltd, UP	NR	220.00	Uttar Pradesh
11	Railways UP	NR	188.75	Uttar Pradesh
12	Railways Haryana	NR	11.25	Haryana
13	Railways Delhi	NR	3.75	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7417.92	
26	Madhya Pradesh	WR	7797.92	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	7000.02	
29	GOA	WR	512.86	
30	Daman Diu	WR	446.29	
31	Dadra Nagar Haveli	WR	1032.82	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways Gujarat	WR	101.25	Gujarat
39	Railways MP	WR	200.50	Madhya Pradesh
40	Railways Maharashtra	WR	90.00	Maharashtra
41	Railways Chhattisgarh	WR	11.25	Chhattisgarh
42	ACB Ltd.	WR	23.00	
43	JINDAL	WR	125.00	
44	Spectrum Coal and Power	WR	27.50	
45	Torrent Power	WR	200.00	
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	400.00	
48	MR Warora Energy Ltd, Maharashtra	WR	200.00	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	4977.64	
54	JHARKHAND	ER	861.06	
55	DVC	ER	339.69	
56	ORISSA	ER	1828.11	
57	WEST BENGAL	ER	2642.06	
58	SIKKIM	ER	118.52	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Jharkhand	ER	70.00	Jharkhand
62	Railways_Bihar	ER	75.00	Bihar
63	Railways_DVC	ER	82.50	DVC
64	Railways_West Bengal	ER	33.75	West Bengal
65	HVDC Alipurduar	ER	1.41	West Bengal
66	POWERGRID PUSAULI	ER	0.91	Bihar
67	Andhra Pradesh	SR	1660.49	
68	Karnataka	SR	5479.12	
69	KSEB	SR	2783.61	
70	Tamil Nadu	SR	8139.81	
71	Telangana	SR	3927.31	
72	Puducherry	SR	538.44	
73	Goa	SR	87.75	
74	SAIL, Salem	SR	13.65	Tamil Nadu
75	Railways_Karnataka	SR	42.50	Karnataka
76	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
77	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
78	PG-HVDCKolar	SR	1.50	Karnataka
79	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
80	PG-HVDC Thrissur	SR	1.11	Kerala
81	Sembcorp Energy India Ltd Project-	SR	55.00	
82	Sembcorp Energy India Ltd Project-	SR	490.00	
83	Arunachal Pradesh	NER	287.76	
84	Assam	NER	1621.87	
85	Manipur	NER	237.32	
86	Meghalaya	NER	336.28	
87	Mizoram	NER	136.41	
88	Nagaland	NER	170.05	
89	Tripura	NER	353.27	
90	PG-HVDC BNC	NER	1.37	Assam
TOTAL			101029.223	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Dec'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8863.56	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1269.38	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.37	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2816.46	
9	Chandigarh	NR	284.13	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways UP	NR	188.75	Uttar Pradesh
12	Railways Haryana	NR	11.25	Haryana
13	Railways Delhi	NR	3.75	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7500.04	
26	Madhya Pradesh	WR	7797.84	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	7000.02	
29	GOA	WR	512.86	
30	Daman Diu	WR	446.29	
31	Dadra Nagar Haveli	WR	1032.82	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways Gujarat	WR	101.25	Gujarat
39	Railways MP	WR	200.50	Madhya Pradesh
40	Railways Maharashtra	WR	90.00	Maharashtra
41	Railways Chhattisgarh	WR	11.25	Chhattisgarh
42	ACB Ltd.	WR	23.00	
43	JINDAL	WR	125.00	
44	Spectrum Coal and Power	WR	27.50	
45	Torrent Power	WR	200.00	
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	400.00	
48	MR Warora Energy Ltd, Maharashtra	WR	149.87	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	4977.64	
54	JHARKHAND	ER	861.06	
55	DVC	ER	339.69	
56	ORISSA	ER	1796.17	
57	WEST BENGAL	ER	2642.06	
58	SIKKIM	ER	118.52	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Jharkhand	ER	70.00	Jharkhand
62	Railways_Bihar	ER	75.00	Bihar
63	Railways_DVC	ER	82.50	DVC
64	Railways_West Bengal	ER	33.75	West Bengal
65	HVDC Alipurduar	ER	1.41	West Bengal
66	POWERGRID PUSAULI	ER	0.91	Bihar
67	Andhra Pradesh	SR	1850.17	
68	Karnataka	SR	5428.12	
69	KSEB	SR	2760.90	
70	Tamil Nadu	SR	7957.87	
71	Telangana	SR	4012.58	
72	Puducherry	SR	518.69	
73	Goa	SR	88.57	
74	SAIL, Salem	SR	13.65	Tamil Nadu
75	Railways_Karnataka	SR	42.50	Karnataka
76	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
77	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
78	PG-HVDCKolar	SR	1.50	Karnataka
79	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
80	PG-HVDC Thrissur	SR	1.11	Kerala
81	Sembcorp Energy India Ltd Project-	SR	55.00	
82	Sembcorp Energy India Ltd Project-	SR	490.00	
83	Arunachal Pradesh	NER	287.76	
84	Assam	NER	1621.87	
85	Manipur	NER	237.32	
86	Meghalaya	NER	336.28	
87	Mizoram	NER	136.41	
88	Nagaland	NER	170.05	
89	Tripura	NER	353.27	
90	PG-HVDC BNC	NER	1.37	Assam
TOTAL			101033.839	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Jan'22

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8833.04	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.37	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways UP	NR	188.75	Uttar Pradesh
12	Railways Haryana	NR	11.25	Haryana
13	Railways Delhi	NR	3.75	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.31	
26	Madhya Pradesh	WR	7799.25	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	7003.24	
29	GOA	WR	512.96	
30	Daman Diu	WR	446.75	
31	Dadra Nagar Haveli	WR	1034.96	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	5.58	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways Gujarat	WR	101.25	Gujarat
39	Railways MP	WR	200.50	Madhya Pradesh
40	Railways Maharashtra	WR	90.00	Maharashtra
41	Railways Chhattisgarh	WR	11.25	Chhattisgarh
42	ACB Ltd.	WR	23.00	
43	JINDAL	WR	125.00	
44	Spectrum Coal and Power	WR	27.50	
45	Torrent Power	WR	200.00	
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	400.00	
48	MR Warora Energy Ltd, Maharashtra	WR	44.59	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	5216.32	
54	JHARKHAND	ER	908.08	
55	DVC	ER	339.69	
56	ORISSA	ER	1893.44	
57	WEST BENGAL	ER	2642.06	
58	SIKKIM	ER	127.37	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Jharkhand	ER	70.00	Jharkhand
62	Railways_Bihar	ER	75.00	Bihar
63	Railways_DVC	ER	82.50	DVC
64	Railways_West Bengal	ER	33.75	West Bengal
65	HVDC Alipurduar	ER	1.41	West Bengal
66	POWERGRID PUSAULI	ER	0.91	Bihar
67	Andhra Pradesh	SR	1716.47	
68	Karnataka	SR	5443.77	
69	KSEB	SR	2740.57	
70	Tamil Nadu	SR	8126.50	
71	Telangana	SR	3957.39	
72	Puducherry	SR	528.67	
73	Goa	SR	91.79	
74	SAIL, Salem	SR	13.65	Tamil Nadu
75	Railways_Karnataka	SR	42.50	Karnataka
76	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
77	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
78	PG-HVDC Kolar	SR	1.50	Karnataka
79	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
80	PG-HVDC Thrissur	SR	1.11	Kerala
81	Sembcorp Energy India Ltd Project-	SR	55.00	
82	Sembcorp Energy India Ltd Project-	SR	490.00	
83	Arunachal Pradesh	NER	287.76	
84	Assam	NER	1621.87	
85	Manipur	NER	237.32	
86	Meghalaya	NER	336.28	
87	Mizoram	NER	136.41	
88	Nagaland	NER	170.05	
89	Tripura	NER	353.27	
90	PG-HVDC BNC	NER	1.37	Assam
TOTAL			101417.657	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Feb'22

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8833.04	
2	Delhi	NR	4486.78	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4512.52	
6	Rajasthan	NR	4242.61	
7	Himachal Pradesh	NR	1747.23	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	235.00	Uttar Pradesh
12	Railways_Haryana	NR	15.00	Haryana
13	Railways_Delhi	NR	5.00	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorhang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.15	
26	Madhya Pradesh	WR	7797.59	
27	Chhattisgarh	WR	2774.41	
28	Maharashtra	WR	6999.44	
29	GOA	WR	512.85	
30	Daman Diu	WR	446.21	
31	Dadra Nagar Haveli	WR	1032.59	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways_Gujarat	WR	105.00	Gujarat
39	Railways_MP	WR	239.00	Madhya Pradesh
40	Railways_Maharashtra	WR	121.33	Maharashtra
41	Railways_Chhattisgarh	WR	15.00	Chhattisgarh
42	ACB Ltd.	WR	50.50	
43	JINDAL	WR	125.00	
44	Torrent Power	WR	200.00	
45	DB Power	WR	186.00	
46	KSK Mahanadi	WR	400.00	
47	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
48	CSPTCL	WR	261.00	
49	TRN Energy Pvt. Ltd.	WR	3.00	
50	Sembcorp Energy India Ltd	WR	115.00	
51	WBSEDCL	WR	400.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	BIHAR	ER	5377.25	
53	JHARKHAND	ER	897.36	
54	DVC	ER	339.69	
55	ORISSA	ER	1949.74	
56	WEST BENGAL	ER	2642.06	
57	SIKKIM	ER	129.15	
58	Bangladesh	ER	782.43	
59	TATA Steel Ltd.	ER	200.00	DVC
60	Railways_Jharkhand	ER	70.00	Jharkhand
61	Railways_Bihar	ER	100.00	Bihar
62	Railways_DVC	ER	110.00	DVC
63	Railways_West Bengal	ER	45.00	West Bengal
64	HVDC Alipurduar	ER	1.41	West Bengal
65	POWERGRID PUSAULI	ER	0.91	Bihar
66	Andhra Pradesh	SR	1693.99	
67	Karnataka	SR	5388.32	
68	KSEB	SR	2775.37	
69	Tamil Nadu	SR	8139.59	
70	Telangana	SR	3987.62	
71	Puducherry	SR	524.27	
72	Goa	SR	91.49	
73	SAIL, Salem	SR	13.65	Tamil Nadu
74	Railways_Karnataka	SR	45.00	Karnataka
75	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
76	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
77	PG-HVDCKolar	SR	1.50	Karnataka
78	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
79	PG-HVDC Thrissur	SR	1.09	Kerala
80	Sembcorp Energy India Ltd Project-I	SR	55.00	
81	Sembcorp Energy India Ltd Project-II	SR	490.00	
82	Arunachal Pradesh	NER	287.76	
83	Assam	NER	1621.87	
84	Manipur	NER	237.32	
85	Meghalaya	NER	336.28	
86	Mizoram	NER	136.41	
87	Nagaland	NER	170.05	
88	Tripura	NER	353.27	
89	PG-HVDC BNC	NER	1.37	Assam
TOTAL			101867.454	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Mar'22

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8833.04	
2	Delhi	NR	4491.07	
3	Haryana	NR	3709.60	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4422.43	
6	Rajasthan	NR	4250.24	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	200.00	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.04	
26	Madhya Pradesh	WR	7797.43	
27	Chhattisgarh	WR	2808.61	
28	Maharashtra	WR	6999.07	
29	GOA	WR	512.84	
30	Daman Diu	WR	446.16	
31	Dadra Nagar Haveli	WR	1032.45	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways_Gujarat	WR	90.00	Gujarat
39	Railways_MP	WR	294.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	KSK Mahanadi	WR	400.00	
46	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
47	CSPTCL	WR	261.00	
48	TRN Energy Pvt. Ltd.	WR	3.00	
49	Sembcorp Energy India Ltd	WR	115.00	
50	WBSEDCL	WR	400.00	
51	BIHAR	ER	5377.25	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	JHARKHAND	ER	935.31	
53	DVC	ER	339.69	
54	ORISSA	ER	1949.18	
55	WEST BENGAL	ER	2642.06	
56	SIKKIM	ER	132.49	
57	Bangladesh	ER	782.43	
58	TATA Steel Ltd.	ER	200.00	DVC
59	Railways_Jharkhand	ER	70.00	Jharkhand
60	Railways_Bihar	ER	100.00	Bihar
61	Railways_DVC	ER	110.00	DVC
62	HVDC Alipurduar	ER	1.41	West Bengal
63	POWERGRID PUSAULI	ER	0.91	Bihar
64	Andhra Pradesh	SR	1722.29	
65	Karnataka	SR	5484.93	
66	KSEB	SR	2773.30	
67	Tamil Nadu	SR	8115.97	
68	Telangana	SR	3927.52	
69	Puducherry	SR	510.11	
70	Goa	SR	85.63	
71	SAIL, Salem	SR	13.65	Tamil Nadu
72	Railways_Karnataka	SR	45.00	Karnataka
73	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
74	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
75	PG-HVDCKolar	SR	1.50	Karnataka
76	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
77	PG-HVDC Thrissur	SR	1.08	Kerala
78	Sembcorp Energy India Ltd Project-I	SR	55.00	
79	Sembcorp Energy India Ltd Project-II	SR	490.00	
80	Arunachal Pradesh	NER	287.76	
81	Assam	NER	1621.87	
82	Manipur	NER	237.32	
83	Meghalaya	NER	336.28	
84	Mizoram	NER	136.41	
85	Nagaland	NER	194.25	
86	Tripura	NER	353.27	
87	PG-HVDC BNC	NER	1.37	Assam
88	Railways_Assam	NER	5.00	Assam

TOTAL

101900.397

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Apr'22

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8833.04	
2	Delhi	NR	4534.38	
3	Haryana	NR	3810.28	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4218.90	
6	Rajasthan	NR	4256.87	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	200.00	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.04	
26	Madhya Pradesh	WR	7797.43	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	6999.07	
29	GOA	WR	512.84	
30	Daman Diu	WR	446.16	
31	Dadra Nagar Haveli	WR	1032.45	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways_Gujarat	WR	90.00	Gujarat
39	Railways_MP	WR	294.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	KSK Mahanadi	WR	400.00	
46	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
47	CSPTCL	WR	261.00	
48	TRN Energy Pvt. Ltd.	WR	3.00	
49	Sembcorp Energy India Ltd	WR	115.00	
50	WBSEDCL	WR	400.00	
51	BIHAR	ER	5377.25	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	JHARKHAND	ER	935.31	
53	DVC	ER	339.69	
54	ORISSA	ER	1949.81	
55	WEST BENGAL	ER	2592.06	
56	SIKKIM	ER	132.49	
57	Bangladesh	ER	782.43	
58	TATA Steel Ltd.	ER	200.00	DVC
59	Railways_Jharkhand	ER	70.00	Jharkhand
60	Railways_Bihar	ER	100.00	Bihar
61	Railways_DVC	ER	110.00	DVC
62	HVDC Alipurduar	ER	1.41	West Bengal
63	POWERGRID PUSAULI	ER	0.91	Bihar
64	Andhra Pradesh	SR	1723.74	
65	Karnataka	SR	5644.45	
66	KSEB	SR	2747.35	
67	Tamil Nadu	SR	8104.69	
68	Telangana	SR	3872.44	
69	Puducherry	SR	463.06	
70	Goa	SR	81.14	
71	SAIL, Salem	SR	13.65	Tamil Nadu
72	Railways_Karnataka	SR	45.00	Karnataka
73	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
74	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
75	PG-HVDCKolar	SR	1.50	Karnataka
76	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
77	PG-HVDC Thrissur	SR	0.99	Kerala
78	Sembcorp Energy India Ltd Project-I	SR	55.00	
79	Sembcorp Energy India Ltd Project-II	SR	490.00	
80	Arunachal Pradesh	NER	287.76	
81	Assam	NER	1621.87	
82	Manipur	NER	247.00	
83	Meghalaya	NER	336.28	
84	Mizoram	NER	155.77	
85	Nagaland	NER	194.25	
86	Tripura	NER	353.27	
87	PG-HVDC BNC	NER	1.37	Assam
88	Railways_Assam	NER	5.00	Assam

TOTAL

101919.787

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month May'22

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8856.95	
2	Delhi	NR	4534.38	
3	Haryana	NR	3797.11	
4	Uttarakhand	NR	1264.02	
5	Punjab	NR	4165.59	
6	Rajasthan	NR	4273.40	
7	Himachal Pradesh	NR	1748.67	
8	Jammu & Kashmir	NR	2763.38	
9	Chandigarh	NR	291.17	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	306.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	8169.77	
28	Madhya Pradesh	WR	7572.03	
29	Chhattisgarh	WR	2716.42	
30	Maharashtra	WR	7080.47	
31	GOA	WR	512.84	
32	Daman Diu	WR	446.16	
33	Dadra Nagar Haveli	WR	1032.45	
34	HVDC Bhadrawathi	WR	0.91	Maharashtra
35	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
36	BARC Facility	WR	9.10	Maharashtra
37	Heavy Water Plant of DAE	WR	12.88	Gujarat
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	1.88	Chhattisgarh
40	Railways_Gujarat	WR	90.00	Gujarat
41	Railways_MP	WR	294.00	Madhya Pradesh
42	Railways_Maharashtra	WR	122.18	Maharashtra
43	ACB Ltd.	WR	50.50	
44	JINDAL	WR	125.00	
45	Torrent Power	WR	200.00	
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	167.74	
48	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	5377.25	
54	JHARKHAND	ER	914.23	
55	DVC	ER	339.10	
56	ORISSA	ER	1868.02	
57	WEST BENGAL	ER	2485.23	
58	SIKKIM	ER	129.56	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Jharkhand	ER	70.00	Jharkhand
62	Railways_Bihar	ER	100.00	Bihar
63	Railways_DVC	ER	110.00	DVC
64	HVDC Alipurduar	ER	1.41	West Bengal
65	POWERGRID PUSAULI	ER	0.91	Bihar
66	Andhra Pradesh	SR	1681.79	
67	Karnataka	SR	5492.16	
68	KSEB	SR	2785.29	
69	Tamil Nadu	SR	8121.15	
70	Telangana	SR	3937.27	
71	Puducherry	SR	486.51	
72	Goa	SR	92.99	
73	SAIL, Salem	SR	13.65	Tamil Nadu
74	Railways_Karnataka	SR	45.00	Karnataka
75	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
76	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
77	PG-HVDCKolar	SR	1.50	Karnataka
78	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
79	PG-HVDC Thrissur	SR	1.00	Kerala
80	Sembcorp Energy India Ltd Project-I	SR	55.00	
81	Sembcorp Energy India Ltd Project-II	SR	490.00	
82	Arunachal Pradesh	NER	287.76	
83	Assam	NER	1621.87	
84	Manipur	NER	247.00	
85	Meghalaya	NER	336.28	
86	Mizoram	NER	155.77	
87	Nagaland	NER	194.25	
88	Tripura	NER	353.27	
89	PG-HVDC BNC	NER	1.37	Assam
90	Railway_Assam	NER	5.00	Assam

TOTAL

101726.497

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Details of Entity-wise bilateral billing for billing month Jan'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	6929116		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	2479342	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	20910247		As per Regulation 13(3) of Sharing Regulations 2020
5	Circuit 1 of the 765 kV D/C Darlipalli TPS (NTPC)-Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station	NTPC Darlipalli	ER	3953877		As per Regulation 13(3) of Sharing Regulations 2020
6	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3842479	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	2175288	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	50363158	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	400 kV D/C Meja-Allahabad transmission line along with associated bays at Allahabad	MUNPL Meja	NR	4435315		As per Regulation 13(3) of Sharing Regulations 2020
11	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
12	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
13	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	3113918	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
14	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
15	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	34150000		As per Regulation 13(3) of Sharing Regulations 2020
16	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5358822	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
17	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
18	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
20	400kV Srinagar Sub-station	Uttarakhand	NR	30341589	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
21	400kV Srinagar-Srinagar PH Line					
22	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	1195319		As per Regulation 13(3) of Sharing Regulations 2020
23	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line	Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)	SR	12184685		As per Regulation 13(3) of Sharing Regulations 2020
24	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMS	SR	1280466	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
25	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2622986	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
26	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	775765		As per Regulation 13(9) of Sharing Regulations 2020
27	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	333748928		--
28	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1406529	Goa	As per Regulation 13(12) of Sharing Regulations 2020
29	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	1439836	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
30	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12351910		As per Regulation 13(9) of Sharing Regulations 2020
31	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4105401	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
32	1 no. 220 kV line bays at 400/220 kV Indore substation					
33	1 no. 220 kV line bay at 400/220 kV Indore substation					
34	765 kV line bays at Jabalpur Pooling Station for 765 kV D/C Gadarwara STPS (NTPC)-Jabalpur Pooling Station transmission line	NTPC Gadarwada	WR	146636096		As per Regulation 13(3) of Sharing Regulations 2020
36	NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	8256342		As per Regulation 13(9) of Sharing Regulations 2020
37	400kV Lara STPS-1 - Raigarh PS	NTPC Lara	WR	5306121		As per Regulation 13(3) of Sharing Regulations 2020
	400kV Lara STPS-1 - Champa PS D/C Quad					

TOTAL 702152478

Details of Entity-wise bilateral billing for billing month Feb'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	7160087		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	2561987	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	21607255		As per Regulation 13(3) of Sharing Regulations 2020
5	Circuit 1 of the 765 kV D/C Darlipalli TPS (NTPC)-Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station	NTPC Darlipalli	ER	4085673		As per Regulation 13(3) of Sharing Regulations 2020
6	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3970562	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	52615727	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LIL0 of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	400 kV D/C Meja-Allahabad transmission line along with associated bays at Allahabad	MUNPL Meja	NR	4583159		As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
11	220kV, 2 Nos. Line bays at Jallandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
12	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
13	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
14	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
15	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
16	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
17	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
18	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
20	400kV Srinagar Sub-station	Uttarakhand	NR	31352975	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
21	400kV Srinagar-Srinagar PH Line					
22	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	1170343		As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
23	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line	Bharatiya Nabhihiya Vidyut Nigam Limited (BHAVINI)	SR	12590841		As per Regulation 13(3) of Sharing Regulations 2020
24	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	1323148	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
25	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2710419	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
26	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	801624		As per Regulation 13(9) of Sharing Regulations 2020
27	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	344873892		--
28	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1453413	Goa	As per Regulation 13(12) of Sharing Regulations 2020
29	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	1487830	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
30	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12763640		As per Regulation 13(9) of Sharing Regulations 2020
31	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4242248	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
32	1 no. 220 kV line bays at 400/220 kV Indore substation					
33	1 no. 220 kV line bay at 400/220 kV Indore substation					
34	765 kV line bays at Jabalpur Pooling Station for 765 kV D/C Gadawara STPS (NTPC)-Jabalpur Pooling Station transmission line	NTPC Gadawara	WR	151523966		As per Regulation 13(3) of Sharing Regulations 2020
36	NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	8531553		As per Regulation 13(9) of Sharing Regulations 2020

TOTAL

720009748

Details of Entity-wise bilateral billing for billing month Mar'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTc in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	6376679		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	2561987	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	21607255		As per Regulation 13(3) of Sharing Regulations 2020
5	Circuit 1 of the 765 kV D/C Darlipalli TPS (NTPC)-Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station	NTPC Darlipalli	ER	4085673		As per Regulation 13(3) of Sharing Regulations 2020
6	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3970562	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
7	220 kV, 2 nos. Line bays at Hamirpur Sub station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	52615727	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	400 kV D/C Meja-Allahabad transmission line along with associated bays at Allahabad	MUNPL Meja	NR	4435315		As per Regulation 13(3) of Sharing Regulations 2020
11	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
12	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
13	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
14	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
15	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
16	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
17	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
18	2 nos. 220kv bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
20	400kV Srinagar Sub-station	Uttarakhand	NR	31352975	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
21	400kV Srinagar-Srinagar PH Line					
22	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	1148320		As per Regulation 13(3) of Sharing Regulations 2020
23	Asset 1. Kalpakkam PFBR-Sirucher 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line	Bharatiya Nabhiikiya Vidyut Nigam Limited (BHAVINI)	SR	12590841		As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
24	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	1323148	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
25	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2710419	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
26	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	801624		As per Regulation 13(9) of Sharing Regulations 2020
27	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	344873892		--
28	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1453413	Goa	As per Regulation 13(12) of Sharing Regulations 2020
29	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	1487830	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
30	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12763640		As per Regulation 13(9) of Sharing Regulations 2020
31	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4242248	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
32	1 no. 220 kV line bays at 400/220 kV Indore substation					
33	1 no. 220 kV line bay at 400/220 kV Indore substation					
34	765 kV line bays at Jabalpur Pooling Station for 765 kV D/C Gadawara STPS (NTPC)-Jabalpur Pooling Station transmission line	NTPC Gadawara	WR	151523966		As per Regulation 13(3) of Sharing Regulations 2020
35	400/132kV, 7X105MVA Single Phase(Including One Spare) S/S at Surajmaninagar	PowerGrid Corportaion of India Ltd	NER	19745873		As per Regulation 13(12) of Sharing Regulations 2020
	400/132kV, 7X105MVA Single Phase(Including One Spare) S/S at P.K.Bari					
	Surajmaninagar- P.K.Bari 400kV D/C Line					
	2 no. 400kV Line bays at Palatana GBPP Switchyard for Termination of Palatana-Surajmaninagar 400kV D/C Line.					
36	NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	7386050		As per Regulation 13(9) of Sharing Regulations 2020

TOTAL

737656844

Details of Entity-wise bilateral billing for billing month Apr'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	5759581		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	2314053	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	19415021		As per Regulation 13(3) of Sharing Regulations 2020
5	765 kV D/C Darlipalli TPS (NTPC)-Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station	NTPC Darlipalli	ER	7167386		As per Regulation 13(3) of Sharing Regulations 2020
6	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3586314	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1512000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	47523882	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS Substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1236000	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
11	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1367014	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
12	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	2906323	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
13	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
14	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	31873333		As per Regulation 13(3) of Sharing Regulations 2020
15	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5001567	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
16	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
17	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
18	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	400kV Srinagar Sub-station	Uttarakhand	NR	28318816	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
20	400kV Srinagar-Srinagar PH Line					
21	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	1037192		As per Regulation 13(3) of Sharing Regulations 2020
22	Asset 1. Kalpakkam PFBR-Sirucher 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line	Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI)	SR	11372373		As per Regulation 13(3) of Sharing Regulations 2020
23	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	755310	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
24	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2448121	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
25	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	728199		As per Regulation 13(9) of Sharing Regulations 2020
26	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	311499000		--

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
27	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa-Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1312760	Goa	As per Regulation 13(12) of Sharing Regulations 2020
28	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	885030	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
29	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	11528449		As per Regulation 13(9) of Sharing Regulations 2020
30	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	3831707	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
31	1 no. 220 kV line bays at 400/220 kV Indore substation					
32	1 no. 220 kV line bay at 400/220 kV Indore substation					
33	765 kV line bays at Jabalpur Pooling Station for 765 kV D/C Gadawara STPS (NTPC)-Jabalpur Pooling Station transmission line	NTPC Gadawara	WR	136860356		As per Regulation 13(3) of Sharing Regulations 2020
34	400/132kV, 7X105MVA Single Phase(Including One Spare) S/S at Surajmaninagar	PowerGrid Corportaion of India Ltd	NER	15267543		As per Regulation 13(12) of Sharing Regulations 2020
	400/132kV, 7X105MVA Single Phase(Including One Spare) S/S at P.K.Bari					
	Surajmaninagar- P.K.Bari 400kV D/C Line					
	2 no. 400kV Line bays at Palatana GBPP Switchyard for Termination of Palatana-Surajmaninagar 400kV D/C Line.					
35	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1152941		As per Regulation 13(3) of Sharing Regulations 2020
36	NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	6671271		As per Regulation 13(9) of Sharing Regulations 2020

TOTAL

663331543

Details of Entity-wise bilateral billing for billing month May'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	6376679		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	2561987	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	21495202		As per Regulation 13(3) of Sharing Regulations 2020
5	765 kV D/C Darlipalli TPS (NTPC)-Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station	NTPC Darlipalli	ER	7935321		As per Regulation 13(3) of Sharing Regulations 2020
6	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3970562	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	52615727	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LULO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
11	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
12	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
13	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
14	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LULO at Kota)	RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
15	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
16	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
17	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
18	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	400kV Srinagar Sub-station	Uttarakhand	NR	31352975	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
20	400kV Srinagar-Srinagar PH Line					
21	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	1035096		As per Regulation 13(3) of Sharing Regulations 2020
22	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 kV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)	SR	20469173		As per Regulation 13(3) of Sharing Regulations 2020
23	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	836236	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
24	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2710419	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
25	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	806221		As per Regulation 13(9) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
26	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	344873892		--
27	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa-Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1453413	Goa	As per Regulation 13(12) of Sharing Regulations 2020
28	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	979855	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
29	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12763640		As per Regulation 13(9) of Sharing Regulations 2020
30	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4242248	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
31	1 no. 220 kV line bays at 400/220 kV Indore substation					
32	1 no. 220 kV line bay at 400/220 kV Indore substation					
33	2 no. 400kV Line bays at Palatana GBPP Switchyard for Termination of Palatana-Surajmaninagar 400kV D/C Line.	PowerGrid Corportaion of India Ltd	NER	5214693		As per Regulation 13(12) of Sharing Regulations 2020
34	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1276471		As per Regulation 13(3) of Sharing Regulations 2020
35	230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	TamilNadu Transmission Corporation Ltd.	SR	3939166	Tamil Nadu	As per Regulation 13(3) of Sharing Regulations 2020
36	NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	7386050		As per Regulation 13(9) of Sharing Regulations 2020
TOTAL				582894429		

Details of Entity-wise bilateral billing for billing month June'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	5972404		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	2262533	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	20584932		As per Regulation 13(3) of Sharing Regulations 2020
5	765 kV D/C Darlipalli TPS (NTPC)-Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station	NTPC Darlipalli	ER	7510110		As per Regulation 13(3) of Sharing Regulations 2020
6	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3842479	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1620000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	49573159	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LULO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
11	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
12	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	3113918	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
13	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
14	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LULO at Kota)	RAPP 7&8, NPCIL	NR	34150000		As per Regulation 13(3) of Sharing Regulations 2020
15	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5358822	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
16	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
17	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
18	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	400kV Srinagar Sub-station	Uttarakhand	NR	30341589	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
20	400kV Srinagar-Srinagar PH Line					
21	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	897409		As per Regulation 13(3) of Sharing Regulations 2020
22	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 kV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)	SR	19808877		As per Regulation 13(3) of Sharing Regulations 2020
23	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	811315	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
24	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2622986	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
25	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	644513		As per Regulation 13(9) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
26	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	333748928		--
27	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa-Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1406529	Goa	As per Regulation 13(12) of Sharing Regulations 2020
28	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	944301	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
29	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12351910		As per Regulation 13(9) of Sharing Regulations 2020
30	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4105401	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
31	1 no. 220 kV line bays at 400/220 kV Indore substation					
32	1 no. 220 kV line bay at 400/220 kV Indore substation					
33	2 no. 400kV Line bays at Palatana GBPP Switchyard for Termination of Palatana-Surajmaninagar 400kV D/C Line.	PowerGrid Corportaion of India Ltd	NER	5079998		As per Regulation 13(12) of Sharing Regulations 2020
34	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1235294		As per Regulation 13(3) of Sharing Regulations 2020
35	230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	TamilNadu Transmission Corporation Ltd.	SR	3812096	Tamil Nadu	As per Regulation 13(3) of Sharing Regulations 2020
36	LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	878065.96	Assam	As per Regulation 13(12) of Sharing Regulations 2020
37	NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	6963812.28		As per Regulation 13(9) of Sharing Regulations 2020
TOTAL				562430325		

Details of Entity-wise bilateral billing for billing month July'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	6171484		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	2337951	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	21271096		As per Regulation 13(3) of Sharing Regulations 2020
5	765 kV D/C Darlipalli TPS (NTPC)- Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station	NTPC Darlipalli	ER	7760447		As per Regulation 13(3) of Sharing Regulations 2020
6	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3970562	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	51225598	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LIO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
11	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
12	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
13	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
14	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LIO at Kota)	RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
15	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
16	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
17	2 nos. 220kv bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
18	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	400kV Srinagar Sub-station	Uttarakhand	NR	31352975	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
20	400kV Srinagar-Srinagar PH Line					
21	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	823324		As per Regulation 13(3) of Sharing Regulations 2020
22	Asset 1. Kalpakkam PFBR-Sirucher 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 kV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)	SR	20469173		As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
23	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	838359	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
24	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2710419	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
25	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	665997		As per Regulation 13(9) of Sharing Regulations 2020
26	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	344873892		--
27	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa-Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1453413	Goa	As per Regulation 13(12) of Sharing Regulations 2020
28	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	975778	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
29	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12763640		As per Regulation 13(9) of Sharing Regulations 2020
30	2 nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4242248	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
31	1 no. 220 kV line bays at 400/220 kV Indore substation					
32	1 no. 220 kV line bay at 400/220 kV Indore substation					
33	2 no. 400kV Line bays at Palatana GBPP Switchyard for Termination of Palatana-Surajmaninagar 400kV D/C Line.	PowerGrid Corportaion of India Ltd	NER	5249332		As per Regulation 13(12) of Sharing Regulations 2020
34	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1276471		As per Regulation 13(3) of Sharing Regulations 2020
35	LULO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	1008149.80	Assam	As per Regulation 13(12) of Sharing Regulations 2020
36	04 Nos. 220 kV bays at Dehradun Substation	Power Transmission Corporation Of Uttarakhand Limited	NR	2652156.16	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
37	400kV D/C NCC Power projects Ltd. - Nellore PS (quad)	Sembcorp Energy India Ltd Project-2	SR	7195939.36		As per Regulation 13(9) of Sharing Regulations 2020

TOTAL

579887809

Details of Entity-wise bilateral billing for billing month Aug'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	5972404		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	2262533	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	20584932		As per Regulation 13(3) of Sharing Regulations 2020
5	765 kV D/C Darlipalli TPS (NTPC)-Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station	NTPC Darlipalli	ER	7510110		As per Regulation 13(3) of Sharing Regulations 2020
6	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & F Department, Govt. of Mizoram	NER	3842479	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1620000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	49573159	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LULO of Karcham Wangtoo - Abdullahapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
11	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
12	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	3113918	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
13	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
14	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LULO at Kota)	RAPP 7&8, NPCIL	NR	34150000		As per Regulation 13(3) of Sharing Regulations 2020
15	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5358822	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
16	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
17	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
18	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	400kV Srinagar Sub-station	Uttarakhand	NR	26060219	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
20	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	712895		As per Regulation 13(3) of Sharing Regulations 2020
21	Asset 1. Kalpakkam PFBR-Sirucher 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 kV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhiyikiya Vidyut Nigam Limited (BHAVINI)	SR	19808877		As per Regulation 13(3) of Sharing Regulations 2020
22	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	811315	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
23	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2622986	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
24	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	644513		As per Regulation 13(9) of Sharing Regulations 2020
25	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	333748928		--
26	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa-Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1406529	Goa	As per Regulation 13(12) of Sharing Regulations 2020
27	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	944301	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
28	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12351910		As per Regulation 13(9) of Sharing Regulations 2020
29	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4105401	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
30	1 no. 220 kV line bays at 400/220 kV Indore substation					
31	1 no. 220 kV line bay at 400/220 kV Indore substation					
32	2 no. 400kV Line bays at Palatana GBPP Switchyard for Termination of Palatana-Surajmaninagar 400kV D/C Line.	PowerGrid Corportaion of India Ltd	NER	5079998		As per Regulation 13(12) of Sharing Regulations 2020
33	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1235294		As per Regulation 13(3) of Sharing Regulations 2020
34	U/L of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	975628.84	Assam	As per Regulation 13(12) of Sharing Regulations 2020
35	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2566602.74	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
36	400 kV (Quad) D/C line from NCC Generation Switchyard to Nellore Pooling Station	Sembcorp Energy India Ltd Project-2	SR	6963812.28		As per Regulation 13(9) of Sharing Regulations 2020
TOTAL				556816511		

Details of Entity-wise bilateral billing for billing month Sep'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	6171484		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	2337951	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 kV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	18183356		As per Regulation 13(3) of Sharing Regulations 2020
5	765 kV D/C Darlipalli TPS (NTPC)-Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station	NTPC Darlipalli	ER	7760447		As per Regulation 13(3) of Sharing Regulations 2020
6	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat- Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3970562	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 kV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	51225598	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
11	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
12	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
13	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
14	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
15	One No. 220kv line Bays (206 no. Bay) associated with Baghat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
16	One No. 220kv line Bays (207 no. Bay) associated with Baghat GIS Substation					
17	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
18	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	400kV Srinagar Sub-station	Uttarakhand	NR	26928893	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
20	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	693325		As per Regulation 13(3) of Sharing Regulations 2020
21	Asset 1. Kalpakkam PFBR-Sirucher 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 kV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)	SR	20469173		As per Regulation 13(3) of Sharing Regulations 2020
22	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	838359	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
23	04 No. 220 kV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2710419	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
24	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	665997		As per Regulation 13(9) of Sharing Regulations 2020
25	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	344873892		--
26	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1453413	Goa	As per Regulation 13(12) of Sharing Regulations 2020
27	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	975778	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
28	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12763640		As per Regulation 13(9) of Sharing Regulations 2020
29	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4242248	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
30	1 no. 220 kV line bays at 400/220 kV Indore substation					

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
31	1 no. 220 kV line bay at 400/220 kV Indore substation					
32	2 no. 400kV Line bays at Palatana GBPP Switchyard for Termination of Palatana-Surajmaninagar 400kV D/C Line.	PowerGrid Corportaion of India Ltd	NER	0		As per Regulation 13(12) of Sharing Regulations 2020
33	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1276471		As per Regulation 13(3) of Sharing Regulations 2020
34	LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	1008149.80	Assam	As per Regulation 13(12) of Sharing Regulations 2020
35	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2652156.16	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
36	YTC of NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	7195939.36		As per Regulation 13(9) of Sharing Regulations 2020
37	Establishment of 400 kV Pooling Station at Fatehgarh Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV) 2 Nos. 400 kV line bays at Fatehgarh Pooling Station 1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay Space for future 220kV (12 Nos) Line Bays Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level. Space for future 400kV bus reactors (2 Nos) alongwith associated bays.	Adani Renewable Energy Park Rajasthan Limited	NR	1317534.25		As per Regulation 13(12) of Sharing Regulations 2020
TOTAL				568314191		

Details of Entity-wise bilateral billing for billing month Oct'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	6171484		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	2337951	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	10635548		As per Regulation 13(3) of Sharing Regulations 2020
5	765 kV D/C Darlipalli TPS (NTPC)-Jharsuguda (Sundergarh) Pooling Station transmission line alongwith one 765 kV line Bays at Jharsuguda (Sundergarh) Pooling Station	NTPC Darlipalli	ER	7760447		As per Regulation 13(3) of Sharing Regulations 2020
6	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat- Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3970562	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	51225598	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullahpur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
11	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
12	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
13	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
14	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
15	One No. 220kv line Bays (206 no. Bay) associated with Baghat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
16	One No. 220kv line Bays (207 no. Bay) associated with Baghat GIS Substation					
17	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
18	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	400kV Srinagar Sub-station	Uttarakhand	NR	26928893	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
20	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	630423		As per Regulation 13(3) of Sharing Regulations 2020
21	Asset 1. Kalpakkam PFBR-Sirucher 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)	SR	20469173		As per Regulation 13(3) of Sharing Regulations 2020
22	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	838359	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
23	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2710419	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
24	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	665997		As per Regulation 13(9) of Sharing Regulations 2020
25	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	344873892		--

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
26	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1453413	Goa	As per Regulation 13(12) of Sharing Regulations 2020
27	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	975778	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
28	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12763640		As per Regulation 13(9) of Sharing Regulations 2020
29	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4242248	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
30	1 no. 220 kV line bays at 400/220 kV Indore substation					
31	1 no. 220 kV line bay at 400/220 kV Indore substation					
32	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1276471		As per Regulation 13(3) of Sharing Regulations 2020
33	LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	1008149.80	Assam	As per Regulation 13(12) of Sharing Regulations 2020
34	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2652156.16	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
35	YTC of NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	7195939.36		As per Regulation 13(9) of Sharing Regulations 2020
36	Establishment of 400 kV Pooling Station at Fatehgarh Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV) 2 Nos. 400 kV line bays at Fatehgarh Pooling Station 1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay Space for future 220kV (12 Nos) Line Bays Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level. Space for future 400kV bus reactors (2 Nos) alongwith associated bays.	Adani Renewable Energy Park Rajasthan Limited	NR	27622324.57		As per Regulation 13(3) of Sharing Regulations 2020
37	ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station	Jharkhand Urja Sancharan Nigam Limited (JUSNL)		7578933.22	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020

TOTAL

594587204

Details of Entity-wise bilateral billing for billing month Nov'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	5972404		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	2093023	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	10292466		As per Regulation 13(3) of Sharing Regulations 2020
5	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3842479	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
6	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1620000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
7	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	49573159	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
8	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILo of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
9	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
10	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
11	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	3113918	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
12	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
13	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILo at Kota)	RAPP 7&8, NPCIL	NR	34150000		As per Regulation 13(3) of Sharing Regulations 2020
14	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5358822	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
15	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
16	2 nos. 220KV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
17	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
18	400kV Srinagar Sub-station	Uttarakhand	NR	26060219	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
19	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	515800		As per Regulation 13(3) of Sharing Regulations 2020
20	Asset 1. Kalpakkam PFBR-Sirucher 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)	SR	19808877		As per Regulation 13(3) of Sharing Regulations 2020
21	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	811315	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
22	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2622986	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
23	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	644513		As per Regulation 13(9) of Sharing Regulations 2020
24	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	333748928		--

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
25	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1406529	Goa	As per Regulation 13(12) of Sharing Regulations 2020
26	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	944301	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
27	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12351910		As per Regulation 13(9) of Sharing Regulations 2020
28	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4105401	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
29	1 no. 220 kV line bays at 400/220 kV Indore substation					
30	1 no. 220 kV line bay at 400/220 kV Indore substation					
31	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1235294		As per Regulation 13(3) of Sharing Regulations 2020
32	LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	975628.84	Assam	As per Regulation 13(12) of Sharing Regulations 2020
33	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2566602.74	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
34	YTC of NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	6963812.28		As per Regulation 13(9) of Sharing Regulations 2020
35	Establishment of 400 kV Pooling Station at Fatehgarh Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV) 2 Nos. 400 kV line bays at Fatehgarh Pooling Station 1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay Space for future 220kV (12 Nos) Line Bays Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level. Space for future 400kV bus reactors (2 Nos) alongwith associated bays.	Adani Renewable Energy Park Rajasthan Limited	NR	21497067.75		As per Regulation 13(12) of Sharing Regulations 2020
36	ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	8744922.95	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
37	Bikaner (PG) – Khetri S/s 765kV D/c line 765kV Bays at Bikaner (PG) & Khetri for Bikaner (PG)-Khetri S/s 765kV D/c line. (765kV line bays-4 nos.) 1x240 MVAR Switchable line reactor for each circuit at each end of Bikaner-Khetri 765kV D/c line along with reactor bays (1x240 MVAR Line reactor-4 nos., 765kV Reactor bay-4 nos.) 1x80 MVAR, 765 kV, 1-ph Reactor (spare unit) (For 2x240 MVAR line reactor on Bikaner-Khetri 765kV D/c line at Bikaner end)	Power Grid Khetri Transmission System Ltd	NR	95383973		As per Regulation 13(12) of Sharing Regulations 2020
TOTAL				659193295		

Details of Entity-wise bilateral billing for billing month Dec'21

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	6171484		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	1587263	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	10635548		As per Regulation 13(3) of Sharing Regulations 2020
5	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3970562	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
6	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
7	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	51225598	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
8	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
9	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
10	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
11	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
12	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
13	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
14	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
15	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
16	2 nos. 220KV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
17	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
18	400kV Srinagar Sub-station	Uttarakhand	NR	26928893	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
19	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	420049		As per Regulation 13(3) of Sharing Regulations 2020
20	Asset 1. Kalpakkam PFBR-Sirucher 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)	SR	20469173		As per Regulation 13(3) of Sharing Regulations 2020
21	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	838359	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
22	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2710419	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
23	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	116842		As per Regulation 13(9) of Sharing Regulations 2020
24	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	344873892		--
25	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1453413	Goa	As per Regulation 13(12) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
26	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	975778	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
27	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12202188		As per Regulation 13(9) of Sharing Regulations 2020
28	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4242248	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
29	1 no. 220 kV line bays at 400/220 kV Indore substation					
30	1 no. 220 kV line bay at 400/220 kV Indore substation					
31	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1276471		As per Regulation 13(3) of Sharing Regulations 2020
32	LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	1008149.80	Assam	As per Regulation 13(12) of Sharing Regulations 2020
33	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2652156.16	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
34	YTC of NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	7195939.36		As per Regulation 13(9) of Sharing Regulations 2020
35	Establishment of 400 kV Pooling Station at Fatehgarh Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV) 2 Nos. 400 kV line bays at Fatehgarh Pooling Station 1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay Space for future 220kV (12 Nos) Line Bays Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level. Space for future 400kV bus reactors (2 Nos) alongwith associated bays.	Adani Renewable Energy Park Rajasthan Limited	NR	22213636.68		As per Regulation 13(12) of Sharing Regulations 2020
36	ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	9036420.38	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
37	Bikaner (PG) – Khetri S/s 765kV D/c line 765kV Bays at Bikaner (PG) & Khetri for Bikaner (PG)-Khetri S/s 765kV D/c line. (765kV line bays-4 nos.) 1x240 MVAR Switchable line reactor for each circuit at each end of Bikaner-Khetri 765kV D/c line along with reactor bays (1x240 MVAR Line reactor-4 nos., 765kV Reactor bay-4 nos.) 1x80 MVAR, 765 kV, 1-ph Reactor (spare unit) (For 2x240 MVAR line reactor on Bikaner-Khetri 765kV D/c line at Bikaner end)	Power Grid Khetri Transmission System Ltd	NR	10598219		As per Regulation 13(12) of Sharing Regulations 2020
TOTAL				591402106		

Details of Entity-wise bilateral billing for billing month Jan'22

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400 kV D/C Nabinagar-Sasaram Transmission Line and associated 400 kV line bays at Sasaram S/S	BRBCL Nabinagar	ER	5972404		As per Regulation 13(3) of Sharing Regulations 2020
2	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	1003315	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
3	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
4	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	10292466		As per Regulation 13(3) of Sharing Regulations 2020
5	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	3842479	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
6	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1620000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
7	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	49573159	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
8	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LLO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
9	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
10	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
11	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	3113918	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
12	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
13	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LLO at Kota)	RAPP 7&8, NPCIL	NR	34150000		As per Regulation 13(3) of Sharing Regulations 2020
14	One No. 220kv line Bays (206 no. Bay) associated with Baghpai GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5358822	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
15	One No. 220kv line Bays (207 no. Bay) associated with Baghpai GIS Substation					
16	2 nos. 220kv bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
17	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	335480		As per Regulation 13(3) of Sharing Regulations 2020
20	Asset 1. Kalpakkam PFBR-Sirucher 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)	SR	19808877		As per Regulation 13(3) of Sharing Regulations 2020
21	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	811315	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
22	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2622986	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
23	Thermal Powertech Corporation India Ltd Switchyard- Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	113073		As per Regulation 13(9) of Sharing Regulations 2020
24	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	333748928		--
25	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1406529	Goa	As per Regulation 13(12) of Sharing Regulations 2020
26	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	944301	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
27	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	11808569		As per Regulation 13(9) of Sharing Regulations 2020
28	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4105401	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
29	1 no. 220 kV line bays at 400/220 kV Indore substation					
30	1 no. 220 kV line bay at 400/220 kV Indore substation					
31	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1235294		As per Regulation 13(3) of Sharing Regulations 2020
32	LILo of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	975628.84	Assam	As per Regulation 13(12) of Sharing Regulations 2020
33	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2566602.74	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
34	YTC of NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	6963812.28		As per Regulation 13(9) of Sharing Regulations 2020
35	Establishment of 400 kV Pooling Station at Fatehgarh	Adani Renewable Energy Park Rajasthan Limited	NR	20295137.11		As per Regulation 13(12) of Sharing Regulations 2020
	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)					
	2 Nos. 400 kV line bays at Fatehgarh Pooling Station					
	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay					
	Space for future 220kV (12 Nos) Line Bays					
	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station					
	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.					
	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.					
36	ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	8744922.95	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
TOTAL				534202363		

Details of Entity-wise bilateral billing for billing month Feb'22

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	02 Nos of 132 kv line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	836575	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
2	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
3	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	10635548		As per Regulation 13(3) of Sharing Regulations 2020
4	132kV D/C Melriat– Sihhmui T/L alongwith associated bays at Melriat (PG) & Sihhmui (Mizoram) S/S in place of 132kV D/C Melriat-Melriat Transmission Line	P & E Department, Govt. of Mizoram	NER	896579	Mizoram	As per Regulation 13(12) of Sharing Regulations 2020
5	220 kv, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
6	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	51225598	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
7	GIS substation 7X105 MVA (1-ph), 400/220 kv at Kala Amb (Himachal Pradesh) and LLO of Karcham Wangtoo - Abdullapur 400 kv D/C					As per Regulation 13(12) of Sharing Regulations 2022
8	220kV, 2 Nos. Line bays at Jallandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
9	Asset-B(ii) 2 nos. 220 kv Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
10	2 nos. 220 kv line bays (#211 and 212) at 400/220 kv Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
11	Extension of 400/220 kv Sikar Sub-station with 2 nos. 220 kv line bays					
12	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LLO at Kota)	RAPP 7&8, NPCIL	NR	34175759		As per Regulation 13(3) of Sharing Regulations 2020
13	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
14	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
15	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kv Shahjahanpur Sub-Station					
16	1 no. 220 kv line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kv Shahjahanpur Sub-Station					
17	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	346663		As per Regulation 13(3) of Sharing Regulations 2020
18	Asset 1. Kalpakkam PFBR-Sirucher 230 kv D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line, Asset 3. 230 kv D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kv Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhiyaya Vidyut Nigam Limited (BHAVINI)	SR	20469173		As per Regulation 13(3) of Sharing Regulations 2020
19	220 kv line bays at Madhugiri for termination of 220 kv D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	838359	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
20	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2710419	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
21	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	116842		As per Regulation 13(9) of Sharing Regulations 2020
22	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	344873892		--
23	2 nos. 220 kv line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kv D/C line)	Goa Electricity Department (GED), Goa	WR	1453413	Goa	As per Regulation 13(12) of Sharing Regulations 2020
24	Asset 3: 2 nos. 220 kv line bays at 400/220 kv Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	975778	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
25	MBPMPL TPS-Jabalpur PS 400 kv D/c (Triple) line	MB Power	WR	12202188		As per Regulation 13(9) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
26	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4242248	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
27	1 no. 220 kV line bays at 400/220 kV Indore substation					
28	1 no. 220 kV line bay at 400/220 kV Indore substation					
29	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1276471		As per Regulation 13(3) of Sharing Regulations 2020
30	LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	1008149.80	Assam	As per Regulation 13(12) of Sharing Regulations 2020
31	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2652156.16	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
32	YTC of NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	7195939.36		As per Regulation 13(9) of Sharing Regulations 2020
33	ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	9036420.38	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
34	Establishment of 400 kV Pooling Station at Fatehgarh	Adani Renewable Energy Park Rajasthan Limited (AREPRL)		3572169.85		As per Regulation 13(3) of Sharing Regulations 2020
35	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)					
36	2 Nos. 400 kV line bays at Fatehgarh Pooling Station					
37	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay					
38	Space for future 220kV (12 Nos) Line Bays					
39	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station					
40	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.					
41	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.					
TOTAL				524051411		

Details of Entity-wise bilateral billing for billing month Mar'22

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	836575	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
2	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
3	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	10635548		As per Regulation 13(3) of Sharing Regulations 2020
4	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
5	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	51559957	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
6	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
7	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
8	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
9	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	2777600	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
10	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
11	400kV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400kV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	34175759		As per Regulation 13(3) of Sharing Regulations 2020
12	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
13	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
14	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
15	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
16	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	346663		As per Regulation 13(3) of Sharing Regulations 2020
17	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI)	SR	20469173		As per Regulation 13(3) of Sharing Regulations 2020
18	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	838359	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
19	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2710419	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
20	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	116842		As per Regulation 13(9) of Sharing Regulations 2020
21	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	297176634		--
22	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1453413	Goa	As per Regulation 13(12) of Sharing Regulations 2020
23	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	975778	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
24	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12202188		As per Regulation 13(9) of Sharing Regulations 2020
25	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	4242248	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
26	1 no. 220 kV line bays at 400/220 kV Indore substation					
27	1 no. 220 kV line bay at 400/220 kV Indore substation					
28	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1276471		As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
29	LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	1016063.34	Assam	As per Regulation 13(12) of Sharing Regulations 2020
30	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2652156.16	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
31	YTC of NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	7195939.36		As per Regulation 13(9) of Sharing Regulations 2020
32	ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	9036420.38	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
33	Establishment of 400 kV Pooling Station at Fatehgarh	Adani Renewable Energy Park Rajasthan Limited (AREPRL)		3404812.82		As per Regulation 13(3) of Sharing Regulations 2020
34	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)					
35	2 Nos. 400 kV line bays at Fatehgarh Pooling Station					
36	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay					
37	Space for future 220kV (12 Nos) Line Bays					
38	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station					
39	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.					
40	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.					
TOTAL				475192374		

Details of Entity-wise bilateral billing for billing month Apr'22

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	755616	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
2	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
3	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	9606301		As per Regulation 13(3) of Sharing Regulations 2020
4	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1512000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
5	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	46570284	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
6	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
7	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1236000	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
8	Asset-B(ii) 2 nos. 220 KV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1367014	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
9	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	2508800	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
10	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
11	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILo at Kota)	RAPP 7&8, NPCIL	NR	30868427		As per Regulation 13(3) of Sharing Regulations 2020
12	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	4846915	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
13	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
14	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
15	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
16	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	313115		As per Regulation 13(3) of Sharing Regulations 2020
17	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 kV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)	SR	18488285		As per Regulation 13(3) of Sharing Regulations 2020
18	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	757227	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
19	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2448121	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
20	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	105534		As per Regulation 13(9) of Sharing Regulations 2020
21	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	268417605		--
22	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1312760	Goa	As per Regulation 13(12) of Sharing Regulations 2020
23	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	881348	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
24	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	11021331		As per Regulation 13(9) of Sharing Regulations 2020
25	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	3496711	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
26	1 no. 220 kV line bays at 400/220 kV Indore substation					
27	1 no. 220 kV line bay at 400/220 kV Indore substation					

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
28	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1152941		As per Regulation 13(3) of Sharing Regulations 2020
29	LULO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	917734.63	Assam	As per Regulation 13(12) of Sharing Regulations 2020
30	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2395495.89	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
31	YTC of NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	6499558.13		As per Regulation 13(9) of Sharing Regulations 2020
32	ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	8161928.09	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
33	Establishment of 400 kV Pooling Station at Fatehgarh	Adani Renewable Energy Park Rajasthan Limited (AREPRL)		2867561.26		As per Regulation 13(3) of Sharing Regulations 2020
34	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)					
35	2 Nos. 400 kV line bays at Fatehgarh Pooling Station					
36	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay					
37	Space for future 220kV (12 Nos) Line Bays					
38	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station					
39	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.					
40	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.					
TOTAL				428508613		

Details of Entity-wise bilateral billing for billing month May'22

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	836575	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
2	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
3	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	10635548		As per Regulation 13(3) of Sharing Regulations 2020
4	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
5	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	51559957	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
6	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
7	220kV, 2 Nos. Line bays at Jallandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
8	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
9	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	2777600	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
10	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
11	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	34175759		As per Regulation 13(3) of Sharing Regulations 2020
12	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	3939378	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
13	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
15	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
16	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	483670		As per Regulation 13(3) of Sharing Regulations 2020
17	Asset 1. Kalpakkam PFBR-Sirucher 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI)	SR	20469173		As per Regulation 13(3) of Sharing Regulations 2020
18	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	838359	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
19	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2710419	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
20	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	116842		As per Regulation 13(9) of Sharing Regulations 2020
21	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	297176634		--
22	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1453413	Goa	As per Regulation 13(12) of Sharing Regulations 2020
23	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	975778	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
24	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	12202188		As per Regulation 13(9) of Sharing Regulations 2020
25	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	3871359	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
26	1 no. 220 kV line bays at 400/220 kV Indore substation					
27	1 no. 220 kV line bay at 400/220 kV Indore substation					

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
28	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1276471		As per Regulation 13(3) of Sharing Regulations 2020
29	LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	1016063	Assam	As per Regulation 13(12) of Sharing Regulations 2020
30	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2652156	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
31	YTC of NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	7195939		As per Regulation 13(9) of Sharing Regulations 2020
32	ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	9036420	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
33	Establishment of 400 kV Pooling Station at Fatehgarh	Adani Renewable Energy Park Rajasthan Limited (AREPRL)		2902742		As per Regulation 13(3) of Sharing Regulations 2020
34	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)					
35	2 Nos. 400 kV line bays at Fatehgarh Pooling Station					
36	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay					
37	Space for future 220kV (12 Nos) Line Bays					
38	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station					
39	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.					
40	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.					
38	Mahan Bilaspur Line	Essar Power M.P. Limited	WR	62607665		As per CERC order dated 14.03.2022 in Petition No. 145/TT/2018 Along with IA No.89/IA/2018, IA No. 47/IA/2020 & IA No.75/IA/2021

TOTAL

535466016

Annexure-IV**LTA details of exempted Renewable Energy (RE) based generation for the billing month of Jan'21**

(As furnished by CTU- cumulative till Nov'20 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted	LTA with tied up beneficiaries	Name of the beneficiaries	Effective date of LTA operationalization	Exempted quantum in MW (as on Nov-20)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	No Billing for Jan'21 billing month
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19.	250	Included in Format II G (3).
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP -200 MW, BRPL -50 MW, Haryana -150 MW	500MW: 14.04.2019	200	Bills are being raised
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	212.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.-100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Billing for Jan'21 billing month

7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDCCL & SBPDCL)	300 MW: 04.11.19	300	No Billing for Jan'21 billing month
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Billing for Jan'21 billing month
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Jan'21 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL - 50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20.	234.6	COD of 20.2MW: 19.11.2020; No billing for Jan'21 billing month. Billing for prior mismatch period will be raised upon receipt of approved CERC tariff order for ATS. Already included in Format II G(2).
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20;	95	COD of 22.5 MW: 05.11.20; COD of 22.5MW: 13.11.20; No billing for Jan'21 billing month. Billing for prior mismatch period will be raised upon receipt of approved CERC tariff order for ATS. Already included in Format II G(2).
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand - 50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	No Billing for Jan'21 billing month
13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh- 1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1004	50 MW COD: 03.11.2020; 54 MW COD:25.11.2020;

14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1800 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	No Billing for Jan'21 billing month
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand - 50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No Billing for Jan'21 billing month
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	No Billing for Jan'21 billing month
17	Betam Wing Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha- 100 MW, UPPCL -100 MW	250.2 MW:31.07.19	144.2	18MW COD w.e.f 17.11.2020. LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA, 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3).
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Delayed part Billing for Jan'21 billing month,due to Non availability of approved CERC tariff order for ATS.
19	Adani Reneable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No Delayed part Billing for Jan'21 billing month,due to Non availability of approved CERC tariff order for ATS.
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	8	Included in Format II G (3). COD of 8MW: 10.11.2020
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	0	Included in Format II G (3)
Total			8862.6	8812.6			7227.8	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of Feb'21

(As furnished by CTU- cumulative till Dec'20 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted	LTA with tied up beneficiaries	Name of the beneficiaries	Effective date of LTA operationization	Exempted quantum in MW (as on Dec-20)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	No Billing for Feb'21 billing month
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19.	250	Included in Format II G (3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	200	Bills are being raised.
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	212.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.-100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Billing for Feb'21 billing month
7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDC & SBPDCL)	300 MW: 04.11.19	300	No Billing for Feb'21 billing month
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Billing for Feb'21 billing month
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Feb'21 billing month

10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20.	250.2	COD of 15.6 MW: 30.12.2020; No Delayed part Billing for Feb'21 billing month, due to Non availability of approved CERC tariff order for ATS.
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20	168.44	No Delayed part Billing for Feb'21 billing month, due to Non availability of approved CERC tariff order for ATS.
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020	24.06	21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20. Included in Format II G (3).
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	No Billing for Feb'21 billing month

13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1004	No Delayed part Billing for Feb'21 billing month, due to Non availability of approved CERC tariff order for ATS.
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1800 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	No Billing for Feb'21 billing month
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No Billing for Feb'21 billing month
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	No Billing for Feb'21 billing month
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha- 100 MW, UPPCL -100 MW	250.2 MW:31.07.19	144.2	Already included in Format 13(3) G (1)
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Billing for Feb'21 billing month
19	Adani Reneable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No Billing for Feb'21 billing month
20	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	0	Included in Format II G (3).
21	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	15	Included in Format II G (3).COD of 7MW: 04.12.20
	Total		8900.1	8850.1			7347.9	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of Mar'21

(As furnished by CTU- cumulative till Jan'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted	LTA with tied up beneficiaries	Name of the beneficiaries	Effective date of LTA operationlization	Exempted quantum in MW (as on Jan-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	No Billing for Mar'21 billing month
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19: 50MW: 14.04.19.	250	Included in Format II G (3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand - 50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	200	Bills are being raised.
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	212.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.- 100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Billing for Mar'21 billing month
7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMS: 100 MW (NBPDC & SBPDCL)	300 MW: 04.11.19	300	No Billing for Mar'21 billing month

8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Billing for Mar'21 billing month
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Mar'21 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL - 50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20.	250.2	No Delayed part Billing for Mar'21 billing month, due to Non availability of approved CERC tariff order for ATS.
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375:27.01.21	212.19	COD of 43.75 MW: 23.01.21; No Delayed part Billing for Mar'21 billing month, due to Non availability of approved CERC tariff order for ATS.
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.2021	30.31	COD of 6.25 MW: 23.01.21; Included in Format II G (3).
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand - 50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	No Billing for Mar'21 billing month

13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1202	100MW: 01.01.21; 98MW: 27.01.21 No Delayed part Billing for Mar'21 billing month, due to Non availability of approved CERC tariff order for ATS.
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1800 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	No Billing for Mar'21 billing month
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand - 50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No Billing for Mar'21 billing month
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	No Billing for Mar'21 billing month
17	Betam Wing Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha- 100 MW, UPPCL -100 MW	250.2 MW:31.07.19	144.2	Already included in Format 13(3) G (1)
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Billing for Mar'21 billing month
19	Adani Renewable Energy Park Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No Billing for Mar'21 billing month
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	15	Included in Format II G (3)
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	0	Included in Format II G (3)
	Total		8900.1	8850.1			7595.9	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of Apr'21

(As furnished by CTU- cumulative till Feb'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operation alised	LTA/MT OA with tied up beneficiaries	Name of the beneficiaries	Effective date of LTA/MTOA operartionlization	Exempted quantum in MW (as on Feb-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	No Billing for Apr'21 billing month
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19.	250	Included in Format II G (3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	200	Bills are being raised.
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	18MW: 07.02.2021 ; Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.- 100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Billing for Apr'21 billing month
7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDC & SBPDCL)	300 MW: 04.11.19	300	No Billing for Apr'21 billing month
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Billing for Apr'21 billing month
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Apr'21 billing month

10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	261.6	11.4MW: 23.02.2021; No Delayed part Billing for Apr'21 billing month, due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	240.63	10.94MW: 09.02.21; 8.75MW : 13.02.21; 8.75MW: 19.02.21; No Delayed part Billing for Apr'21 billing month, due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	34.37	1.56MW: 09.02.21 1.25MW:13.02.21; 1.25MW: 19.02.21 Included in Format II G (3)

12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	No Billing for Apr'21 billing month
13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1202	Already included in Format II G (1)
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1800 MW, UPPCL- 200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	No Billing for Apr'21 billing month
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No Billing for Apr'21 billing month
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	No Billing for Apr'21 billing month
17	Betam Wing Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha- 100 MW, UPPCL -100 MW	250.2 MW:31.07.19	144.2	Already included in Format II G (1)
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Billing for Apr'21 billing month
19	Adani Reneable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No Billing for Apr'21 billing month
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	5MW: 20.02.2021; Already included in Format II G(3)
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	0	Already included in Format II G(3)

22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021	0	Included in Format II G(3)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MP	15.02.2021	0	Included in Format II G(3)
24	Mahoba Solar (UP) Pvt. Ltd	NR	200	200	MSEDCL	26.10.2019	200	MTOA
25	Azure Power India Pvt. Ltd	NR	130	130	MSEDCL	26.10.2019	130	MTOA
26	Tata Power Renewable Energy Ltd	NR	150	150	MSEDCL	26.10.2019	150	MTOA
27	ACME Solar Holdings Ltd. (250MW)	NR	250	250	MSEDCL	26.10.2019	250	MTOA
28	Renew Solar Power Private Limited	NR	250	250	MSEDCL	26.10.2019	250	MTOA
29	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.01.2020	75	MTOA
30	Azure Power India Pvt. Ltd (MTOA)	ER	300	300	GRIDCO	01.02.2021	250	MTOA
							50	MTOA; 50 MW exemption wef 08.02.2021. Already included in Format II (C) for 7 days delay period billing.
	Total		10555.1	10505.1			9017.8	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of May'21

(As furnished by CTU- cumulative till Mar'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries	Effective date of LTA/MTOA operation	Exempted quantum in MW (as on Mar-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	No Billing for May'21 billing month
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19.	250	Included in Format-II G(3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	200	Bills are being raised.
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.- 100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Billing for May'21 billing month
7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDCCL & SBPDCL)	300 MW: 04.11.19	300	No Billing for May'21 billing month
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW, NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Billing for May'21 billing month

9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for May'21 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	288	11MW : 05.03.2021 15.4MW: 26.03.2021 No Delayed part Billing for May'21 billing month, due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	8.75MW: 02.03.21; 8.75MW: 06.03.21; 4.37MW: 12.03.21; No Delayed part Billing for May'21 billing month, due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	1.25MW: 02.03.21; 1.25MW: 06.03.21; 0.63MW: 12.03.21. Included in Format II G (3)
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	No Billing for May'21 billing month

13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1302	100MW: 08.03.21; Already included in Format II G (1)
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1800 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	No Billing for May'21 billing month
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No Billing for May'21 billing month
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	No Billing for May'21 billing month
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha-100 MW, UPPCL -100 MW	250.2 MW:31.07.19	156.2	12 MW: 05.03.2021; Already included in Format II G (1)
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Billing for May'21 billing month
19	Adani Renewable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No Billing for May'21 billing month
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	Already included in Format II G(3)
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	60	60MW:28.03.2021; Already included in Format II G(3)

22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021; 30.5 MW: 15.03.2021	145.2	100MW: 07.03.2021 (COD) 14.7MW: 11.03.2021 (COD) 30.5MW: 18.03.2021 (COD). Already included in Format II G(3)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MP	15.02.2021	0	Already included in Format II G(3)
24	Mahoba Solar (UP) Pvt. Ltd	NR	200	200	MSEDCL	26.10.2019	200	MTOA
25	Azure Power India Pvt. Ltd	NR	130	130	MSEDCL	26.10.2019	130	MTOA
26	Tata Power Renewable Energy Ltd	NR	150	150	MSEDCL	26.10.2019	150	MTOA
27	ACME Solar Holdings Ltd. (250MW)	NR	250	250	MSEDCL	26.10.2019	250	MTOA
28	Renew Solar Power Private Limited	NR	250	250	MSEDCL	26.10.2019	250	MTOA
29	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.01.2020	75	MTOA
30	Azure Power India Pvt. Ltd (MTOA)	NR	300	300	GRIDCO	01.02.2021	300	MTOA
	Total		10555.1	10505.1			9386.4	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of June'21

(As furnished by CTU- cumulative till Apr'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries	Effective date of LTA/MTOA operation/lien	Exempted quantum in MW (as on Apr-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	No Billing for Jun'21 billing month
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19	250	Included in Format-II G(3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	200	Bills are being raised.
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.- 100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Billing for Jun'21 billing month
7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDC & SBPDCL)	300 MW: 04.11.19	300	No Billing for Jun'21 billing month
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW, NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Billing for Jun'21 billing month

9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Jun'21 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	300	12MW: 01.04.2021. No Delayed part Billing for Jun'21 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	No Delayed part Billing for Jun'21 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	No Delayed part Billing for Jun'21 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	No Billing for Jun'21 billing month
13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1302	Already included in Format II G (1)

14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1800 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	No Billing for Jun'21 billing month
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No Billing for Jun'21 billing month
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	No Billing for Jun'21 billing month
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha-100 MW, UPPCL -100 MW	250.2 MW:31.07.19	174.2	18MW: 17.04.2021; LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA, 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3).
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Billing for Jun'21 billing month
19	Adani Reneable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No Billing for Jun'21 billing month
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	No Billing for Jun'21 billing month
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	153	93MW: 01.04.2021. Already included in Format II G(3)

22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021 30.5MW : 15.03.2021 43.8MW: 08.04.2021	189	43.8MW on 10.04.2021 (COD) ; Already included in Format II G(3)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MP	15.02.2021	50	32MW:12.04.2021 18MW:22.04.2021; Already Included in Format II G(3).
24	Mahoba Solar (UP) Pvt. Ltd	NR	200	200	MSEDCL	26.10.2019	200	MTOA
25	Azure Power India Pvt. Ltd	NR	130	130	MSEDCL	26.10.2019	130	MTOA
26	Tata Power Renewable Energy Ltd	NR	150	150	MSEDCL	26.10.2019	150	MTOA
27	ACME Solar Holdings Ltd. (250MW)	NR	250	250	MSEDCL	26.10.2019	250	MTOA
28	Renew Solar Power Private Limited	NR	250	250	MSEDCL	26.10.2019	250	MTOA
29	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.01.2020	75	MTOA
30	Azure Power India Pvt. Ltd (MTOA)	NR	300	300	GRIDCO	01.02.2021	300	MTOA
Total			10555.1	10505.1			9603.2	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of July'21

(As furnished by CTU- cumulative till May'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationlization	Exempted quantum in MW (as on May-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	No Billing for July'21 billing month
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand -50 MW, Bihar-50 MW, UPPCL-100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19	250	Included in Format II G(3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	200	Bills are being raised
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.-100 MW, Jharkhand (JBVNL)-100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Billing for July'21 billing month

7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL - 200 MW, Bihar DISCOMs: 100 MW (NBPDC & SBPDCL)	300 MW: 04.11.19	300	No Billing for July'21 billing month
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW, NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Billing for July'21 billing month
9	SEI Sunshine	WR	180	180	TPDDL - 180 MW	90 MW: 18.11.19; 90 MW: 01.04.20	180	No Billing for July'21 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	300	No Delayed part Billing for July'21 billing month, due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW: 25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	No Billing for July'21 billing month. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	No Billing for July'21 billing month. Already included in Format II G(2).

12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL - 100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	No Billing for July'21 billing month
13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1378.5	76.5MW: 06.05.21; Already included in Format II G (1)
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1800 MW, UPPCL- 200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	No Billing for July'21 billing month
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL - 99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No Billing for July'21 billing month
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	No Billing for July'21 billing month
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha-100 MW, UPPCL - 100 MW	250.2 MW:31.07.19	174.2	LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA, 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3).
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL- 500 MW	500 MW: 27.10.19	500	No Delayed part Billing for July'21 billing month, due to Non availability of approved CERC tariff order for ATS.
19	Adani Renewable Energy Park Rajasthan Ltd.	NR	250	250	UPPCL- 250 MW	250 MW: 27.10.19	250	No Billing for July'21 billing month
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL- 20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	No Billing for July'21 billing month

21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	153	Already included in Format II G(3)
22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	217.6	28.6MW on 05.05.2021 (COD) Included in Format II G(3)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MP	15.02.2021	50	No Billing for July'21 billing month. Already included in Format II G(2)
24	Avikiran Solar India Private Ltd.. (ASIPL)	WR	285	285	MSEDCL-100MW MPPMCL-185MW	09.05.2021	0	LTA made effective vide letter dated 07.05.2021 upon commissioning of identified transmission system (Bhuj ICT Augmentation scheme) .No Delayed part Billing for July'21 billing month,due to Non availability of approved CERC tariff order for ATS.
25	Mahoba Solar (UP) Pvt. Ltd	NR	200	200	MSEDCL	26.10.2019	200	MTOA
26	Azure Power India Pvt. Ltd	NR	130	130	MSEDCL	26.10.2019	130	MTOA
27	Tata Power Renewable Energy Ltd	NR	150	150	MSEDCL	26.10.2019	150	MTOA
28	ACME Solar Holdings Ltd. (250MW)	NR	250	250	MSEDCL	26.10.2019	250	MTOA
29	Renew Solar Power Private Limited	NR	250	250	MSEDCL	26.10.2019	250	MTOA

30	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.01.2020	75	MTOA
31	Azure Power India Pvt. Ltd (MTOA)	NR	300	300	GRIDCO	01.02.2021	300	MTOA
	Total		10840.1	10790.1			9708.3	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of Aug'21

(As furnished by CTU- cumulative till June'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationalization	Exempted quantum in MW (as on Jun-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	No Billing for Aug'21 billing month
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19	250	Included in Format II G(3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	200	Bills are being raised
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.- 100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Billing for Aug'21 billing month

7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDCCL & SBPDCL)	300 MW: 04.11.19	300	No Billing for Aug'21 billing month
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Billing for Aug'21 billing month
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Aug'21 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	300	No Delayed part Billing for Aug'21 billing month, due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	No Billing for Aug'21 billing month. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	No Billing for Aug'21 billing month. Already included in Format II G(2).
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	No Billing for Aug'21 billing month

13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1400	21.5MW: 21.06.2021; Already included in Format II G (1)
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1850 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	No Billing for Aug'21 billing month
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No Billing for Aug'21 billing month
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	No Billing for Aug'21 billing month
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha-100 MW, UPPCL -100 MW	250.2 MW:31.07.19	186.2	12 MW: 11.06.2021; LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA, 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3).

18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Delayed part Billing for Aug'21 billing month, due to Non availability of approved CERC tariff order for ATS.
19	Adani Renewable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No Billing for Aug'21 billing month
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	No Billing for Aug'21 billing month
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	153	Already included in Format II G(3)
22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	250	32.4MW on 02.06.2021 (COD) ; No Billing for Aug'21 billing month. Already included in Format II G(2)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MPPMCL	15.02.2021	50	No Billing for Aug'21 billing month. Already included in Format II G(2).

24	Avikiran Solar India Private Ltd.. (ASIPL)	WR	285	285	MSEDCL-100MW MPPMCL-185MW	09.05.2021	0	LTA made effective vide letter dated 07.05.2021 upon commissioning of identified transmission system (Bhuj ICT Augmentation scheme) but generation is delayed.No Delayed part Billing for Aug'21 billing month,due to Non availability of approved CERC tariff order for ATS.
25	Essel Saurya Urja Company of Rajasthan Ltd.	NR	750	750	PSPCL-300MW NBPDC-207MW SBPDCL-243MW	01.06.2021	300	300MW: 18.06.2021. LTA made effective vide letter dated19.05.2021 but generation is delayed. No Delayed part Billing for Aug'21 billing month,due to Non availability of approved CERC tariff order for ATS.
26	Mahoba Solar (UP) Pvt. Ltd	NR	200	200	MSEDCL	26.10.2019	200	MTOA operational upto 25-Jun-2021.
27	Azure Power India Pvt. Ltd	NR	130	130	MSEDCL	26.10.2019	130	MTOA operational upto 25-Aug-2022.
28	Tata Power Renewable Energy Ltd	NR	150	150	MSEDCL	26.10.2019	150	MTOA operational upto 31-Aug-2024.
29	ACME Solar Holdings Ltd. (250MW)	NR	250	250	MSEDCL	26.10.2019	250	MTOA operational upto 25-Sep-2021.
30	Renew Solar Power Private Limited	NR	250	250	MSEDCL	26.10.2019	250	MTOA operational upto25-Oct-2024.
31	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.01.2020	75	MTOA operational upto30-Jun-2021. Corresponding LTA operationalised.
32	Azure Power India Pvt. Ltd (MTOA)	NR	300	300	GRIDCO	01.02.2021	300	MTOA
Total			11590.1	11540.1			10074.2	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of Sep'21

(As furnished by CTU- cumulative till July'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationalization	Exempted quantum in MW (as on Jul-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	No Billing for Sep'21 billing month
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19	250	Included in Format II G(3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	200	Bills are being raised
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.- 100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Billing for Sep'21 billing month
7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDC & SBPDCL)	300 MW: 04.11.19	300	No Billing for Sep'21 billing month

8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Billing for Sep'21 billing month
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Sep'21 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	300	No Delayed part Billing for Sep'21 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	No Billing for Sep'21 billing month. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	No Billing for Sep'21 billing month. Already included in Format II G(2).
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	No Billing for Sep'21 billing month
13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1400	Already included in Format II G (1)
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1850 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	No Billing for Sep'21 billing month

15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No Billing for Sep'21 billing month
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	No Billing for Sep'21 billing month
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha- 100 MW, UPPCL -100 MW	250.2 MW:31.07.19	186.2	LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA, 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3).
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Delayed part Billing for Sep'21 billing month, due to Non availability of approved CERC tariff order for ATS.
19	Adani Renewable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No Billing for Sep'21 billing month
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	No Billing for Sep'21 billing month
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	228	39 MW : 05.07.2021 36 MW : 14.07.2021; Already included in Format II G(3)

22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	250	No Billing for Sep'21 billing month. Already included in Format II G(2)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MPPMCL	15.02.2021	50	No Billing for Sep'21 billing month. Already included in Format II G(2).
24	Avikiran Solar India Private Ltd.. (ASIPL)	WR	285	285	MSEDCL-100MW MPPMCL-185MW	09.05.2021	0	LTA made effective vide letter dated 07.05.2021 upon commissioning of identified transmission system (Bhuj ICT Augmentation scheme) but generation is delayed. No Delayed part Billing for Sep'21 billing month, due to Non availability of approved CERC tariff order for ATS.
25	Essel Saurya Urja Company of Rajasthan Ltd.	NR	750	750	PSPCL-300MW NBPCL-207MW SBPDCL-243MW	01.06.2021	300	LTA made effective vide letter dated 19.05.2021 but generation is delayed. No Delayed part Billing for Sep'21 billing month, due to Non availability of approved CERC tariff order for ATS.
31	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.07.2021	75	MTOA was operational upto 30-Jun-2021. Now. The corresponding LTA has been operationalised w.e.f. 01.07.2021 (indicated along side) and waiver documents also submitted.

26	Mahoba Solar (UP) Pvt. Ltd	NR	200	200	MSEDCL	26.10.2019	200	MTOA operational upto 25-Jun-2021.
27	Azure Power India Pvt. Ltd	NR	130	130	MSEDCL	26.10.2019	130	MTOA operational upto 25-Aug-2022.
28	Tata Power Renewable Energy Ltd	NR	150	150	MSEDCL	26.10.2019	150	MTOA operational upto 31-Aug-2024.
29	ACME Solar Holdings Ltd. (250MW)	NR	250	250	MSEDCL	26.10.2019	250	MTOA operational upto 25-Sep-2021.
30	Renew Solar Power Private Limited	NR	250	250	MSEDCL	26.10.2019	250	MTOA operational upto 25-Oct-2024.
32	Azure Power India Pvt. Ltd (MTOA)	NR	300	300	GRIDCO	01.02.2021	300	MTOA
36	Total		11590.1	11540.1			10149.2	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of Oct'21

(As furnished by CTU- cumulative till Aug'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MT OA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operartionlization	Exempted quantum in MW (as on Aug-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	Further no billing on RUMS as bills already been raised.
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19	250	Included in Format II G(3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	200	Bills are being raised
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.- 100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Delayed part Billing for Oct'21 billing month corresponding 98.8 MW ,due to Non availability of approved CERC tariff order for ATS.
7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDC & SBPDCL)	300 MW: 04.11.19	300	No Delayed part Billing for Oct'21 billing month,due to Non availability of approved CERC tariff order for ATS.

8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Delayed part Billing for Oct'21 billing month,due to Non availability of approved CERC tariff order for ATS.
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Oct'21 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	300	No Delayed part Billing for Oct'21 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	No Delayed part Billing for Oct'21 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	LTA operaionalized on existing margin. No billing for Oct'21 Billing month. Already included in Format II G(2).
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	Further no billing on Mytrah as bills already been raised.
13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1400	Already included in Format II G (1)
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1850 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	Further no billing on KSPDCL as bills already been raised.

15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No delay. Hence, no billing.
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	Further no billing on Orange Sironj as bills already been raised.
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha- 100 MW, UPPCL -100 MW	250.2 MW:31.07.19	196.2	10 MW: 14.08.2021; LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA, 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3).
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Delayed part Billing for Oct'21 billing month,due to Non availability of approved CERC tariff order for ATS.
19	Adani Renewable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No delay. Hence, no billing.
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	Further No billing.
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	240	12 MW: 21.08.2021; Already included in Format II G(3)

22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	250	No Billing for Oct'21 billing month. Already included in Format II G(2)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MPPMCL	15.02.2021	50	32MW RE Capacity commissioned wef 12/4/21 18MW RE Capacity commissioned wef 22/4/21 No Billing for Oct'21 billing month. Already included in Format II G(2).
24	Avikiran Solar India Private Ltd.. (ASIPL)	WR	285	285	MSEDCL-100MW MPPMCL-185MW	09.05.2021	0	LTA made effective vide letter dated 07.05.2021 upon commissioning of identified transmission system (Bhuj ICT Augmentation scheme) but generation is delayed. No Delayed part Billing for Oct'21 billing month, due to Non availability of tariff order for ATS.
25	Essel Saurya Urja Company of Rajasthan Ltd.	NR	750	750	PSPCL-300MW NBPDC-207MW SBPDCL-243MW	01.06.2021	300	No Delayed part Billing for Oct'21 billing month, due to Non availability of approved CERC tariff order for ATS.
26	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.07.2021	75	MTOA was operational upto 30-Jun-2021. Now. The corresponding LTA has been operationalised w.e.f. 01.07.2021 (indicated along side) and waiver documents also submitted. Already included in Format II G(2).

27	Azure Power India Pvt. Ltd. (MTOA)	NR	130	130	MSSEDCL	26.10.2019	130	MTOA operational upto 25-Aug-2022.
28	Tata Power Renewable Energy Ltd (MTOA)	NR	150	150	MSSEDCL	26.10.2019	150	MTOA operational upto 31-Aug-2024.
29	ACME Solar Holdings Ltd. (MTOA)	NR	250	250	MSSEDCL	26.10.2019	250	MTOA operational upto 25-Sep-2021.
30	Renew Solar Power Private Limited (MTOA)	NR	250	250	MSSEDCL	26.10.2019	250	MTOA operational upto 25-Oct-2024.
31	Azure Power India Pvt. Ltd (MTOA)	NR	300	300	GRIDCO	01.02.2021	300	MTOA
32	Adani Renewable Energy Park Rajasthan Ltd.	NR	1000	296	TSSPDCL-208.82MW TSNPDC-87.18MW	01.08.2021	0	LTA made effective vide CTU letter dated 31.07.2021 but generation is delayed. 1000MW is on Target (NR) till 11.08.2021. After 11.08.2021, 704MW is on Target (NR) and 296MW is on Firm (SR). Bilateral billing on behalf of FBTS is being done.
33	Gujarat Power Corporation Limited	WR	700	600	GUVNL:600M W WR TARGET:100M W	12.08.2021	400	100MW: 10.08.2021; 100MW:10.08.2021; 150MW: 10.08.2021; 50MW: 13.08.2021; LTA made effective vide CTU letter dated 10.08.2021. No Delayed part Billing for Oct'21 billing month, due to Non availability of approved CERC tariff order for ATS.
	Total		13090.1	12236.1			10371.2	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of Nov'21

(As furnished by CTU- cumulative till Sep'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MT OA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationlization	Exempted quantum in MW (as on Sep-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	Further no billing on RUMS as bills already been raised.
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19	250	Included in Format II G(3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP -200 MW, BRPL - 50 MW, Haryana -150 MW	500MW: 14.04.2019	210	10MW: 04.09.2021; Bills are being raised
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.-100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Delayed part Billing for Nov'21 billing month corresponding 98.8 MW ,due to Non availability of approved CERC tariff order for ATS.
7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPCL & SBPDCL)	300 MW: 04.11.19	300	No Delayed part Billing for Nov'21 billing month,due to Non availability of approved CERC tariff order for ATS.

8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Delayed part Billing for Nov'21 billing month,due to Non availability of approved CERC tariff order for ATS.
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Nov'21 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL - 50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	300	No Delayed part Billing for Nov'21 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	No Delayed part Billing for Nov'21 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	LTA operaionalized on existing margin. No billing for Nov'21 Billing month. Already included in Format II G(2).
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand - 50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	Further no billing on Mytrah as bills already been raised.
13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1400	Already included in Format II G (1)
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1850 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	Further no billing on KSPDCL as bills already been raised.

15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand - 50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No delay. Hence, no billing.
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	Further no billing on Orange Sironj as bills already been raised.
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha- 100 MW, UPPCL -100 MW	250.2 MW:31.07.19	208.2	12 MW:19.09.2021; LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA, 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3). SCEI declared COD from 19.09.2021 for additional 12 MW quantum.
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Delayed part Billing for Nov'21 billing month,due to Non availability of approved CERC tariff order for ATS.
19	Adani Renewable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No delay. Hence, no billing.
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	Further No billing.
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	255	15MW: 05.09.2021; Already included in Format II G(3)

22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	250	No Billing for Nov'21 billing month. Already included in Format II G(2)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MPPMCL	15.02.2021	50	No Billing for Nov'21 billing month. Already included in Format II G(2).
24	Avikiran Solar India Private Ltd.. (ASIPL)	WR	285	285	MSEDCL-100MW MPPMCL-185MW	09.05.2021	0	LTA made effective vide letter dated 07.05.2021 upon commissioning of identified transmission system (Bhuj ICT Augmentation scheme) but generation is delayed. No Delayed part Billing for Nov'21 billing month, due to Non availability of tariff order for ATS.
25	Essel Saurya Urja Company of Rajasthan Ltd.	NR	750	750	PSPCL-300MW NBPDC-207MW SBPDCL-243MW	01.06.2021	300	No Delayed part Billing for Nov'21 billing month, due to Non availability of approved CERC tariff order for ATS.

26	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.07.2021	75	MTOA was operational upto 30-Jun-2021. Now. The corresponding LTA has been operationalised w.e.f. 01.07.2021 (indicated along side) and waiver documents also submitted. Already included in Format II G(2).
27	Adani Renewable Energy Park Rajasthan Ltd.	NR	1000	296	TSSPDCL-208.82MW TSNPDCL-87.18MW	01.08.2021	0	LTA made effective vide CTU letter dated 31.07.2021 but generation is delayed. 1000MW is on Target (NR) till 11.08.2021. After 11.08.2021, 704MW is on Target (NR) and 296MW is on Firm (SR). Bilateral billing onbehalf of FBTS is being done.
28	Gujarat Power Corporation Limited	WR	700	600	GUVNL:600 MW WR TARGET:100 MW	12.08.2021	400	LTA made effective vide CTU letter dated 10.08.2021. 400MW RE capacity commisioned w.e.f 13/08/2021. No Delayed part Billing for Nov'21 billing month,due to Non availability of approved CERC tariff order for ATS.
29	Azure Power India Pvt. Ltd.	NR	130	130	MSEDCL	01.09.2021	130	
30	Tata Power Renewable Energy Ltd.	NR	150	150	MSEDCL	01.09.2021	150	
31	Azure Power India Pvt. Ltd.	NR	300	300	GRIDCO: 200MW BRPL: 100MW	01.09.2021	0	LTA was made effective vide CTU letter dated 26.08.2021
32	Azure Power India Pvt. Ltd.	NR	200	200	MPPMCL	01.09.2021	0	LTA was made effective vide CTU letter dated 26.08.2021
33	Azure Power India Pvt. Ltd.	NR	50	50	MPPMCL	01.09.2021	0	LTA was made effective vide CTU letter dated 26.08.2021

34	Azure Power India Pvt. Ltd.	NR	300.0	300.0	HPPC-100MW JBVNL-200MW	100MW: 25.09.2021	100.0	100MW: 25.06.2021
35	Renew Power Pvt Ltd	SR	300	300	SBPDCL: 162 MW NBPDC: 138 MW	63 MW: 24.09.21	63	63 MW: 25.09.2021. Included in Format II G (3)
	Total		13440.1	12586.1			9771.2	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of Dec'21

(As furnished by CTU- cumulative till Oct'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationalization	Exempted quantum in MW (as on Oct-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	Further no billing on RUMS as bills already been raised.
2	Ostro Kutch Wind Private Limited	WR	300	250	GRIDCO-50 MW, Jharkhand- 50 MW, Bihar- 50 MW, UPPCL- 100MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19	250	Included in Format II G(3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	210	Bills are being raised.
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.- 100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Delayed part Billing for Dec'21 billing month corresponding 98.8 MW ,due to Non availability of approved CERC tariff order for ATS.

7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDCCL & SBPDCL)	300 MW: 04.11.19	300	No Delayed part Billing for Dec'21 billing month, due to Non availability of approved CERC tariff order for ATS.
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Delayed part Billing for Dec'21 billing month, due to Non availability of approved CERC tariff order for ATS.
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Dec'21 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	300	No Delayed part Billing for Dec'21 billing month, due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).

11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	No Delayed part Billing for Dec'21 billing month, due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	LTA operationalized on existing margin. No billing for Dec'21 Billing month. Already included in Format II G(2).
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	Further no billing on Mytrah as bills already been raised.
13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1400	Already included in Format II G (1)
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1850 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	Further no billing on KSPDCL as bills already been raised.
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No delay. Hence, no billing.
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	Further no billing on Orange Sironj as bills already been raised.

17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha-100 MW, UPPCL -100 MW	250.2 MW:31.07.19	218.2	10 MW: 22.10.2021 ; LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA , 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3). SCEI declared COD from 22.10.2021 for additional 10 MW quantum.
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Delayed part Billing for Dec'21 billing month,due to Non availability of approved CERC tariff order for ATS.
19	Adani Reneable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No delay. Hence, no billing.
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	Further No billing.

21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	300	12MW: 14.10.2021 12MW: 24.10.2021 21 MW: 31.10.2021 ; Already included in Format II G(3)
22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	250	No Billing for Dec'21 billing month. Already included in Format II G(2)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MPPMCL	15.02.2021	50	32MW RE Capacity commisisoned wef 12/4/21 18MW RE Capacity commisisoned wef 22/4/21 No Billing for Dec'21 billing month. Already included in Format II G(2).

24	Avikiran Solar India Private Ltd.. (AS IPL)	WR	285	285	MSEDCL-100MW MPPMCL-185MW	09.05.2021	0	LTA made effective vide letter dated 07.05.2021 upon commissioning of identified transmission system (Bhuj ICT Augmentation scheme) but generation is delayed. No Delayed part Billing for Dec'21 billing month, due to Non availability of tariff order for ATS.
25	Essel Saurya Urja Company of Rajasthan Ltd.	NR	750	750	PSPCL-300MW NBPDC-207MW SBPDCL-243MW	01.06.2021	300	No Delayed part Billing for Dec'21 billing month, due to Non availability of approved CERC tariff order for ATS.
26	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.07.2021	75	MTOA was operational upto 30-Jun-2021. Now. The corresponding LTA has been operationalised w.e.f. 01.07.2021 (indicated along side) and waiver documents also submitted. Already included in Format II G(2).

27	Adani Renewable Energy Park Rajasthan Ltd.	NR	1000	296	TSSPDCL-208.82MW TSNPDCL-87.18MW	01.08.2021	0	LTA made effective vide CTU letter dated 31.07.2021 but generation is delayed. 1000MW is on Target (NR) till 11.08.2021 . After 11.08.2021 , 704MW is on Target (NR) and 296MW is on Firm (SR). Bilateral billing on behalf of FBTS is being done.
28	Gujarat Power Corporation Limited	WR	700	600	GUVNL:600MW WR TARGET:100MW	12.08.2021	400	LTA made effective vide CTU letter dated 10.08.2021 . 400MW RE capacity commisioned w.e.f 13/08/2021. No Delayed part Billing for Dec'21 billing month, due to Non availability of approved CERC tariff order for ATS.
29	Azure Power India Pvt. Ltd.	NR	130	130	MSEDCL	01.09.2021	130	
30	Tata Power Renewable Energy Ltd.	NR	150	150	MSEDCL	01.09.2021	150	
31	Azure Power India Pvt. Ltd.	NR	300	300	GRIDCO: 200MW BRPL: 100MW	01.09.2021	50	50MW: 13.10.2021 LTA was made effective vide CTU letter dated 26.08.2021

32	Azure Power India Pvt. Ltd.	NR	200	200	MPPMCL	01.09.2021	0	LTA was made effective vide CTU letter dated 26.08.2021
33	Azure Power India Pvt. Ltd.	NR	50	50	MPPMCL	01.09.2021	0	LTA was made effective vide CTU letter dated 26.08.2021
34	Azure Power India Pvt. Ltd.	NR	300.0	300.0	HPPC-100MW JBVNL-200MW	100MW: 25.09.2021	100.0	100MW: 25.06.2021
35	Renew Power Pvt Ltd	SR	300	300	SBPDCL: 162 MW NBPDC: 138 MW	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21	100.8	10.5MW:12.10.2021 10.5MW:20.10.2021 16.8MW:27.10.2021 · Included in Format II G (3)
	Total		13440.1	12586.1			9914.0	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of Jan'22

(As furnished by CTU- cumulative till Nov'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationalization	Exempted quantum in MW (as on Nov-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	Further no billing on RUMS as bills already been raised.
2	Ostro Kutch Wind Private Limited	WR	300	300	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-150MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19	261	11 MW: 13.11.2021; Included in Format II G(3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP -200 MW, BRPL - 50 MW, Haryana -150 MW	500MW: 14.04.2019	210	Bills are being raised.
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.-100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Delayed part Billing for Jan'22 billing month corresponding 98.8 MW ,due to Non availability of approved CERC tariff order for ATS.

7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDCCL & SBPDCL)	300 MW: 04.11.19	300	No Delayed part Billing for Jan'22 billing month,due to Non availability of approved CERC tariff order for ATS.
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Delayed part Billing for Jan'22 billing month,due to Non availability of approved CERC tariff order for ATS.
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Jan'22 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL - 50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	300	No Delayed part Billing for Jan'22 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	No Delayed part Billing for Jan'22 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	LTA operationalized on existing margin. No billing for Jan'22 Billing month. Already included in Format II G(2).
12	Mytrah Energy (India) Pvt Ltd (GEC- I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand - 50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	Further no billing on Mytrah as bills already been raised.

13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1400	Already included in Format II G (1)
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1850 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	Further no billing on KSPDCL as bills already been raised.
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand - 50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No delay. Hence, no billing.
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	Further no billing on Orange Sironj as bills already been raised.
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha- 100 MW, UPPCL -100 MW	250.2 MW:31.07.19	218.2	LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA, 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3). SCEI declared COD from 22.10.2021 for additional 10 MW quantum.
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Delayed part Billing for Jan'22 billing month, due to Non availability of approved CERC tariff order for ATS.

19	Adani Renewable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No delay. Hence, no billing.
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	Further No billing.
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	300	Already included in Format II G(3)
22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	250	No Billing for Jan'22 billing month. Already included in Format II G(2)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MPPMCL	15.02.2021	50	32MW RE Capacity commissioned wef 12/4/21 18MW RE Capacity commissioned wef 22/4/21 No Billing for Jan'22 billing month. Already included in Format II G(2).
24	Avikiran Solar India Private Ltd.. (ASIPL)	WR	285	285	MSEDCL-100MW MPPMCL-185MW	09.05.2021	0	LTA made effective vide letter dated 07.05.2021 upon commissioning of identified transmission system (Bhuj ICT Augmentation scheme) but generation is delayed. No Delayed part Billing for Jan'22 billing month, due to Non availability of tariff order for ATS.

25	Essel Saurya Urja Company of Rajasthan Ltd.	NR	750	750	PSPCL-300MW NBPDC-207MW SBPDCL-243MW	01.06.2021	300	No Delayed part Billing for Jan'22 billing month, due to Non availability of approved CERC tariff order for ATS.
26	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.07.2021	75	MTOA was operational upto 30-Jun-2021. Now. The corresponding LTA has been operationalised w.e.f. 01.07.2021 (indicated along side) and waiver documents also submitted. Already included in Format II G(2).
27	Adani Renewable Energy Park Rajasthan Ltd.	NR	1000	296	TSSPDCL-208.82MW TSNPDCL-87.18MW	01.08.2021	0	LTA made effective vide CTU letter dated 31.07.2021 but generation is delayed. 1000MW is on Target (NR) till 11.08.2021. After 11.08.2021, 704MW is on Target (NR) and 296MW is on Firm (SR). Bilateral billing on behalf of FBTS is being done.
28	Gujarat Power Corporation Limited	WR	700	600	GUVNL:600 MW WR TARGET:100 MW	12.08.2021	400	LTA made effective vide CTU letter dated 10.08.2021. 400MW RE capacity commissioned w.e.f 13/08/2021. No Delayed part Billing for Jan'22 billing month, due to Non availability of approved CERC tariff order for ATS.

29	Azure Power India Pvt. Ltd.	NR	130	130	MSEDCL	01.09.2021	130	No Billing for Jan'22 billing month
30	Tata Power Renewable Energy Ltd.	NR	150	150	MSEDCL	01.09.2021	150	No Billing for Jan'22 billing month
31	Azure Power India Pvt. Ltd.	NR	300	300	GRIDCO: 200MW BRPL: 100MW	01.09.2021	150	50MW: 13.10.2021 50MW: 02.11.2021 50MW: 30.11.2021; No Delayed part Billing for Jan'22 billing month, due to Non availability of approved CERC tariff order for ATS.
32	Azure Power India Pvt. Ltd.	NR	200	200	MPPMCL	01.09.2021	0	No Delayed part Billing for Jan'22 billing month, due to Non availability of approved CERC tariff order for ATS.
33	Azure Power India Pvt. Ltd.	NR	50	50	MPPMCL	01.09.2021	0	No Delayed part Billing for Jan'22 billing month, due to Non availability of approved CERC tariff order for ATS.
34	Renew Power Pvt Ltd	SR	300	300	SBPDCL: 162 MW NBPDC: 138 MW	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	115.5	SECI declared additional COD for 14.7 w.e.f. 13.11.21. Included in Format II G(3).

35	SBSR Power Cleantech Eleven Pvt. Ltd.	NR	300.0	300.0	TPDDL- 200MW BYPL- 100MW	20.11.2021	50.0	50MW: 15.08.2021; LTA made effective vide CTU letter dated 18.11.2021. No Delayed part Billing for Feb'22 billing month,due to Non availability of approved CERC tariff order for ATS.
36	Azure Power India Pvt. Ltd.	NR	300.0	300.0	HPPC- 100MW JBVNL- 200MW	100MW: 25.09.2021 200MW: 20.11.2021	200.0	LTA Application: 1200001655. 100MW LTA operationalized on part system and was earlier inculded in Format II G (2). Balance LTA operationalized vide CTU letter dated 18.11.2021.
Total			13740.1	12936.1			10189.7	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of Feb'22

(As furnished by CTU- cumulative till Dec'21 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationalization	Exempted quantum in MW (as on Dec-21)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	Further no billing on RUMS as bills already been raised.
2	Ostro Kutch Wind Private Limited	WR	300	300	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-150MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19	272	11MW: 04.12.2021; Included in Format II G(3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	210	Bills are being raised.
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.- 100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Delayed part Billing for Feb'22 billing month corresponding 98.8 MW ,due to Non availability of approved CERC tariff order for ATS.

7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDCCL & SBPDCL)	300 MW: 04.11.19	300	No Delayed part Billing for Feb'22 billing month, due to Non availability of approved CERC tariff order for ATS.
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Delayed part Billing for Feb'22 billing month, due to Non availability of approved CERC tariff order for ATS.
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Feb'22 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	300	No Delayed part Billing for Feb'22 billing month, due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).

11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	No Delayed part Billing for Feb'22 billing month, due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	LTA operationalized on existing margin. No billing for Feb'22 Billing month. Already included in Format II G(2).
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	Further no billing on Mytrah as bills already been raised.
13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1400	Already included in Format II G (1)
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1850 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	Further no billing on KSPDCL as bills already been raised.
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No delay. Hence, no billing.

16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	Further no billing on Orange Sironj as bills already been raised.
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha-100 MW, UPPCL -100 MW	250.2 MW:31.07.19	218.2	LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MV A, 400/230k V ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3).
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Delayed part Billing for Feb'22 billing month, due to Non availability of approved CERC tariff order for ATS.
19	Adani Reneable EnergyPark Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No delay. Hence, no billing.
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	Further No billing.

21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	300	Already included in Format II G(3)
22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	250	No Billing for Feb'22 billing month. Already included in Format II G(2)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MPPMCL	15.02.2021	50	32MW RE Capacity commisisoned wef 12/4/21 18MW RE Capacity commissi oned wef 22/4/21 No Billing for Feb'22 billing month. Already included in Format II G(2).

24	Avikiran Solar India Private Ltd.. (ASIPL)	WR	285	285	MSEDCL-100MW MPPMCL-185MW	09.05.2021	0	LTA made effective vide letter dated 07.05.2021 upon commissioning of identified transmission system (Bhuj ICT Augmentation scheme) but generation is delayed. No Delayed part Billing for Feb'22 billing month, due to Non availability of tariff order for ATS.
25	Essel Saurya Urja Company of Rajasthan Ltd.	NR	750	750	PSPCL-300MW NBPDC-207MW SBPDCL-243MW	01.06.2021	300	No Delayed part Billing for Feb'22 billing month, due to Non availability of approved CERC tariff order for ATS.

26	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.07.2021	75	MTOA was operational upto 30-Jun-2021. Now. The corresponding LTA has been operationalised w.e.f. 01.07.2021 (indicated along side) and waiver documents also submitted. Already included in Format II G(2).
27	Adani Renewable Energy Park Rajasthan Ltd.	NR	1000	296	TSSPDCL-208.82MW TSNPDCL-87.18MW	01.08.2021	49.92	49.92 MW: 30.12.21; LTA made effective vide CTU letter dated 31.07.2021 but generation is delayed. 1000MW is on Target (NR) till 11.08.2021. After 11.08.2021, 704MW is on Target (NR) and 296MW is on Firm (SR). .
28	Gujarat Power Corporation Limited	WR	700	600	GUVNL:600MW WR TARGET:100MW	12.08.2021	400	
29	Azure Power India Pvt. Ltd.	NR	130	130	MSEDCL	01.09.2021	130	No Billing for Feb'22 billing month

30	Tata Power Renewable Energy Ltd.	NR	150	150	MSEDCL	01.09.2021	150	No Billing for Feb'22 billing month
31	Azure Power India Pvt. Ltd.	NR	300	300	GRIDCO: 200MW BRPL: 100MW	01.09.2021	200	50MW COD w.e.f. 27.12.2021. LTA was made effective vide CTU letter dated 26.08.2021. .No Delayed part Billing for Feb'22 billing month, due to Non availability of approved CERC tariff order for ATS.
32	Azure Power India Pvt. Ltd.	NR	200	200	MPPMCL	01.09.2021	0	No Delayed part Billing for Feb'22 billing month, due to Non availability of approved CERC tariff order for ATS.
33	Azure Power India Pvt. Ltd.	NR	50	50	MPPMCL	01.09.2021	0	No Delayed part Billing for Feb'22 billing month, due to Non availability of approved CERC tariff order for ATS.

34	Renew Power Pvt Ltd	SR	300	300	SBPDCL: 162 MW NBPDC: 138 MW	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	136.5	SECI declared COD for 10.5 each w.e.f. 01.12.2021 & 18.12.21.
35	SBSR Power Cleantech Eleven Pvt. Ltd.	NR	300.0	300.0	TPDDL-200MW BYPL-100MW	20.11.2021	50.0	No Delayed part Billing for Feb'22 billing month, due to Non availability of approved CERC tariff order for ATS.
36	Azure Power India Pvt. Ltd.	NR	300.0	300.0	HPPC-100MW JBVNL-200MW	100MW: 25.09.2021 200MW: 20.11.2021	300.0	100MW: 31.12.2021; LTA Application : 1200001655. 100MW LTA operationalized on part system and was earlier included in Format II G (2). Balance LTA operationalized vide CTU letter dated 18.11.2021. 300MW Commissioned.
37	Avaada Energy Pvt. Ltd.	NR	100 MW out of 350MW	350.0	MSEDCL-350MW	100MW: 03.11.2021	100.0	100MW COD w.e.f. 03.11.2021
38	Ayana Renewable Power One Pvt. Ltd.	NR	300.0	300.0	MPPMCL-300MW	300MW: 23.12.2021	300.0	300MW COD: 22.12.2021
	Total		14040.1	13586.1			10821.6	

LTA details of exempted Renewable Energy (RE) based generation for the billing month of Mar'22

(As furnished by CTU- cumulative till Jan'22 billing period)

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationalization	Exempted quantum in MW (as on Jan'22)	Remarks
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	Further no billing on RUMS as bills already been raised.
2	Ostro Kutch Wind Private Limited	WR	300	300	GRIDCO-50 MW, Jharkhand- 50 MW, Bihar- 50 MW, UPPCL- 150MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19	272	Included in Format II G(3)
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	210	Bills are being raised.
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.- 100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No Delayed part Billing for Mar'22 billing month corresponding 98.8 MW ,due to Non availability of approved CERC tariff order for ATS.

7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPDCCL & SBPDCL)	300 MW: 04.11.19	300	No Delayed part Billing for Mar'22 billing month,due to Non availability of approved CERC tariff order for ATS.
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No Delayed part Billing for Mar'22 billing month,due to Non availability of approved CERC tariff order for ATS.
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Mar'22 billing month
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	300	No Delayed part Billing for Mar'22 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	No Delayed part Billing for Mar'22 billing month,due to Non availability of approved CERC tariff order for ATS. Already included in Format II G(2).
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	LTA operationalized on existing margin. No billing for Mar'22 Billing month. Already included in Format II G(2).

12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	Further no billing on Mytrah as bills already been raised.
13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1400	Already included in Format II G (1)
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1850 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	Further no billing on KSPDCL as bills already been raised.
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No delay. Hence, no billing.
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	Further no billing on Orange Sironj as bills already been raised.
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha-100 MW, UPPCL -100 MW	250.2 MW:31.07.19	218.2	LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA, 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3).
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No Delayed part Billing for Mar'22 billing month, due to Non availability of approved CERC tariff order for ATS.

19	Adani Renewable Energy Park Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No delay. Hence, no billing.
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	Further No billing.
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	300	Further No billing.
22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	250	No Billing for Mar'22 billing month. Already included in Format II G(2)
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MPPMCL	15.02.2021	50	32MW RE Capacity commission ed wef 12/4/21 18MW RE Capacity commission ed wef 22/4/21 No Billing for Mar'22 billing month. Already included in Format II G(2).

24	Avikiran Solar India Private Ltd.. (ASIPL)	WR	285	285	MSEDCL-100MW MPPMCL-185MW	09.05.2021	0	LTA made effective vide letter dated 07.05.2021 upon commissioning of identified transmission system (Bhuj ICT Augmentati on scheme) but generation is delayed. No Delayed part Billing for Mar'22 billing month,due to Non availability of tariff order for ATS.
25	Essel Saurya Urja Company of Rajasthan Ltd.	NR	750	750	PSPCL-300MW NBPDC-207MW SBPDCL-243MW	01.06.2021	300	No Delayed part Billing for Mar'22 billing month,due to Non availability of approved CERC tariff order for ATS.
26	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.07.2021	75	MTOA was operational upto 30-Jun-2021. Now. The corresponding LTA has been operationalised w.e.f. 01.07.2021 (indicated along side) and waiver documents also submitted. Already included in Format II G(2).

27	Adani Renewable Energy Park Rajasthan Ltd.	NR	1000	296	TSSPDCL-208.82MW TSNPDCL-87.18MW	01.08.2021	49.92	LTA made effective vide CTU letter dated 31.07.2021 but generation is delayed. 1000MW is on Target (NR) till 11.08.2021. After 11.08.2021, 704MW is on Target (NR) and 296MW is on Firm (SR). 49.92 MW: 30.12.21.
28	Gujarat Power Corporation Limited	WR	700	600	GUVNL:600MW WR TARGET:100MW	12.08.2021	400	No Delayed part Billing for Mar'22 billing month, due to Non availability of approved CERC tariff order for ATS
29	Azure Power India Pvt. Ltd.	NR	130	130	MSEDCL	01.09.2021	130	No Billing for Mar'22 billing month
30	Tata Power Renewable Energy Ltd.	NR	150	150	MSEDCL	01.09.2021	150	No Billing for Mar'22 billing month
31	Azure Power India Pvt. Ltd.	NR	300	300	GRIDCO: 200MW BRPL: 100MW	01.09.2021	200	LTA was made effective vide CTU letter dated 26.08.2021. 50MW w.e.f. 13.10.2021, 50MW COD w.e.f. 02.11.2021 and 50MW COD w.e.f. 30.11.2021, 50MW COD w.e.f. 27.12.2021. No Delayed part Billing for Mar'22 billing month, due to Non availability of approved CERC tariff order for ATS.

32	Azure Power India Pvt. Ltd.	NR	200	200	MPPMCL	01.09.2021	0	No Delayed part Billing for Mar'22 billing month, due to Non availability of approved CERC tariff order for ATS.
33	Azure Power India Pvt. Ltd.	NR	50	50	MPPMCL	01.09.2021	0	No Delayed part Billing for Mar'22 billing month, due to Non availability of approved CERC tariff order for ATS.
34	Renew Power Pvt Ltd	SR	300	300	SBPDCL: 162 MW NBPDCL: 138 MW	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21 Total : 138.6 MW	136.5	Part LTA operationalized on existing margins as per the request of applicant. Already included in Format II G(3).
35	SBSR Power Cleantech Eleven Pvt. Ltd.	NR	300.0	300.0	TPDDL-200MW BYPL-100MW	20.11.2021	50.0	LTA made effective vide CTU letter dated 18.11.2021. No Delayed part Billing for Mar'22 billing month, due to Non availability of approved CERC tariff order for ATS.
36	Azure Power India Pvt. Ltd.	NR	300.0	300.0	HPPC-100MW JBVNL-200MW	100MW: 25.09.2021 200MW: 20.11.2021	300.0	LTA Application: 1200001655. 100MW LTA operationalized on part system and was earlier included in Format II G (2). Balance LTA operationalized vide CTU letter dated 18.11.2021. 300MW Commissioned.

37	Avaada Energy Pvt. Ltd.	NR	100 MW out of 350MW	350.0	MSEDCL-350MW	100MW: 03.11.2021	100.0	100MW COD w.e.f. 03.11.2021
38	Ayana Renewable Power One Pvt. Ltd.	NR	300.0	300.0	MPPMCL-300MW	300MW: 23.12.2021	300.0	300MW COD: 22.12.2021
39	Avaada Energy Pvt. Ltd.	NR	50 MW out of 350MW	350.0	MSEDCL-350MW	50MW:07.01.2022	50.0	Additional 50MW 50MW COD w.e.f. 07.01.2022
40	Avaada Energy Pvt. Ltd.	NR	100 MW out of 300MW	300.0	TSSPDCL-98.77 TSNPDCL-41.23MW, TANGEDCO-160MW	100MW:18.01.2022	100.0	100MW COD w.e.f. 14.01.2022
41	Adani Renewable Energy (Rajasthan) Ltd. (erstwhile Mahoba Solar (UP) Pvt. Ltd.)	NR	200.0	200.0	MSEDCL-200MW	200MW; 05.01.2022	200.0	200MW COD w.e.f. 21.08.2019
	Total		14040.1	14436.1			11171.6	

Note: List does not include solar projects of NTPC / NVVNL / SECI which were granted LTA long back and are already operational.

Annexure-V

Billing Month	Billing Period	Reason for Revision of Transmission Charges
Jan'21	Nov'20	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 4. Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 5. Change in Bilateral portion of YTC of Bays at Daltonganj (Revised details submitted by PGCIL)
Feb'21	Dec'20	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. LTA revision for Delhi as per APTEL order dated 08.02.2022 w.e.f. 01.12.2020 4. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 5. Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 6. Change in Bilateral portion of YTC of Bays at Daltonganj (Revised details submitted by PGCIL)
Mar'21	Jan'21	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. LTA revision for Delhi as per APTEL order dated 08.02.2022 w.e.f. 01.12.2020 4. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 5. Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 6. Change in Bilateral portion of YTC of Bays at Daltonganj (Revised details submitted by PGCIL)
Apr'21	Feb'21	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. LTA revision for Delhi as per APTEL order dated 08.02.2022 w.e.f. 01.12.2020. 4. Change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) (Revised details submitted by CTU) 5. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 6. Change in Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 7. Change in Bilateral portion of YTC of Bays at Daltonganj (Revised details submitted by PGCIL)
May'21	Mar'21	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. LTA revision for Delhi as per APTEL order dated 08.02.2022 w.e.f. 01.12.2020. 4. Change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) (Revised details submitted by CTU) 5. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 6. Change in Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 7. Change in Bilateral portion of YTC of Bays at Daltonganj (Revised details submitted by PGCIL) 8. Change in Bilateral charges for Bhavini (Revised details submitted by CTU)

Billing Month	Billing Period	Reason for Revision of Transmission Charges
June'21	Apr'21	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. LTA revision for Delhi as per APTEL order w.e.f. 01.12.2020. 4. LTA revision for MP due to relinquishment from Torrent w.e.f. 01.04.2021 (Revised details submitted by CTU) 5. Change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) (Revised details submitted by CTU) 6. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 7. Change in Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 8. Change in Bilateral portion of YTC of Bays at Daltonganj (Revised details submitted by PGCIL)
July'21	May'21	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. LTA revision for Delhi as per APTEL order w.e.f. 01.12.2020. 4. LTA revision for MP due to relinquishment from Torrent w.e.f. 01.04.2021 (Revised details submitted by CTU) 5. Change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) (Revised details submitted by CTU) 6. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 7. Change in Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 8. Change in Bilateral portion of YTC of Bays at Daltonganj (Revised details submitted by PGCIL)
Aug'21	June'21	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. LTA revision for Delhi as per APTEL order w.e.f. 01.12.2020. 4. LTA revision for MP due to relinquishment from Torrent w.e.f. 01.04.2021 (Revised details submitted by CTU) 5. Change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) (Revised details submitted by CTU) 6. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 7. Change in Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 8. Change in Bilateral portion of YTC of Bays at Daltonganj (Revised details submitted by PGCIL)
Sep'21	July'21	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. LTA revision for Delhi as per APTEL order dated 08.02.2022 w.e.f. 01.12.2020. 4. LTA revision for MP due to relinquishment from Torrent w.e.f. 01.04.2021 5. Change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) (Revised details submitted by CTU) 6. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 7. Change in Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 8. Change in Bilateral portion of YTC of Bays at Daltonganj (Revised details submitted by PGCIL) 9. Change in bilateral portion of transmission charges for Adani Renewable Energy Park Rajasthan Limited (AREPRL) (Revised details submitted by CTU)

Billing Month	Billing Period	Reason for Revision of Transmission Charges
Oct'21	Aug'21	1.LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2.LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3.LTA revision for Delhi as per APTEL order dated 08.02.2022 w.e.f. 01.12.2020. 4.LTA revision for MP due to reliquishment from Torrent w.e.f. 01.04.20215. 5. Change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) (Revised details submitted by CTU) 6. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 7. Change in Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 8. Change in Bilateral portion of YTC of Bays at Daltonganj (Revised details submitted by PGCIL) 9. Change in bilateral portion of transmission charges for Adani Renewable Energy Park Rajasthan Limited (AREPRL) (Revised details submitted by CTU) 10. Erroneous billing for 400/220 kV ICT at Dhanbad S/s under Transformer Component and Bilateral Transmission charges
Nov'21	Sep'21	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. LTA revision for Delhi as per APTEL order dated 08.02.2022 w.e.f. 01.12.2020. 4. LTA revision for MP due to reliquishment from Torrent w.e.f. 01.04.20215. 5. Change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) (Revised details submitted by CTU) 6. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 7. Change in Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 8. Change in bilateral portion of transmission charges for Adani Renewable Energy Park Rajasthan Limited (AREPRL) (Revised details submitted by CTU) 9. Change in bilateral portion of transmission charges for Betam (Revised details submitted by CTU)
Dec'21	Oct'21	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. LTA revision for Delhi as per APTEL order dated 08.02.2022 w.e.f. 01.12.2020. 4. LTA revision for MP due to reliquishment from Torrent w.e.f. 01.04.2021 5. Change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) (Revised details submitted by CTU) 6. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 7. Change in Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 8. Change in bilateral portion of transmission charges for Adani Renewable Energy Park Rajasthan Limited (AREPRL) (Revised details submitted by CTU) 9. YTC of Bus Reactor at 400kV Sahasra considered for 15 days as CoD was 17.10.2021. 10. MTOA of 50 MW to Noida Power considered from Arunachal Pradesh Power Corporation Private Limited(APPCPL) was completed on 30.09.2021 but had been considered in computation of Transmission charges for Oct'21. 11. Change in effective date of untied quantum of GMR Warora to GUVNL (Revised details submitted by CTU)

Billing Month	Billing Period	Reason for Revision of Transmission Charges
Jan'22	Nov'21	1. LTA revision for Telangana and TamilNadu as per CTU letter dated 21.01.2022 2. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 3. LTA revision for Delhi as per APTEL order dated 08.02.2022 w.e.f. 01.12.2020 4. Change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) (Revised details submitted by CTU) 5. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 6. Change in Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 7. Change in bilateral portion of transmission charges for Adani Renewable Energy Park Rajasthan Limited (AREPRL) (Revised details submitted by CTU) 8. Change in Bilateral portion of YTC of Bays at Daltonganj (Revised details submitted by PGCIL)
Feb'22	Dec'21	1. LTA revision for Uttar Pradesh as per CTU letter dated 08.02.2022 2. LTA revision for Delhi as per APTEL order dated 08.02.2022 w.e.f. 01.12.2020 3. Change in bilateral portion of transmission charges for AP Solar Power Corporation Pvt Ltd (APSPCL) (Revised details submitted by CTU) 4. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 5. Change in Bilateral Charges under Reg. 13(7) (Revised formats -II G(3) submitted by CTU) 6. Change in bilateral portion of transmission charges for Adani Renewable Energy Park Rajasthan Limited (AREPRL) (Revised details submitted by CTU) 7. Generation from ACBIL had been wrongly considered for AC-usage based charges
Mar'22	Jan'22	1. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 2. Change in bilateral portion of transmission charges for Adani Renewable Energy Park Rajasthan Limited (AREPRL) (Revised details submitted by CTU) 3. Revised allocation from BRBCL to various Railways 4. Change in allocation details due to relinquishment of Haryana share of 24.03MW from Anta GPP w.e.f. 19.01.2022. (Revised details submitted by NRPC)
Apr'22	Feb'22	1. Erroneous billing of some assets under Transformer Component and Bilateral Transmission charges (Revised format II-B submitted by CTU) 2. Change in bilateral portion of transmission charges for Adani Renewable Energy Park Rajasthan Limited (AREPRL) (Revised details submitted by CTU) 3. Revised allocation from BRBCL to various Railways 4. Change in allocation details due to relinquishment of Punjab share of 49.02 MW from Anta GPP and 83.05MW from Auraiya GPP w.e.f. 12.02.2022. (Revised details submitted by NRPC)
May'22	Mar'22	1. Change in bilateral portion of transmission charges for Adani Renewable Energy Park Rajasthan Limited (AREPRL) (Revised details submitted by CTU) 2. Bilateral portion of YTC of Mahan Bilaspur Line as per Hon'ble CERC order dated 14.03.2022 in Petition No. 145/TT/2018 3. Change in share of BESCO from DVC (Revised details submitted by CTU)