



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

Dated: 02 March, 2026

सेवा में/ To

संलग्न सूची के अनुसार/ As per list enclosed

विषय: मार्च, 2026 माह के बिलिंग महीने (जनवरी, 2026 की बिलिंग अवधि) का आर.टी.ए. और आर.टी.डी.ए।

Subject: RTA and RTDA for billing month of March, 2026 (billing period January, 2026)

महोदय/ Sir,

Regional Transmission Account and Regional Transmission Deviation Account for the billing month of March, 2026 (Billing period January, 2026) are issued herewith, prepared as per provisions given in CERC (Sharing of Inter State Transmission Charges and Losses) Regulations, 2020, and based on following:

1. Notification of Transmission charges payable by DICs for Billing Month of March, 2026 issued by Implementing Agency, NLDC, on 25.02.2026 (copy enclosed)
2. Net metered ex-bus injection data furnished by NRLDC

The concerned entities are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this RTA & RTDA. In case no such communication is received from any constituent within 15 days, the RTA & RTDA will be treated as correct and closed.

अनुलग्नक – यथोपरि।

भवदीय
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Date: 02-03-2026
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(अजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2026 (billing period of January'2026)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

| S.No. | DIC | GNA (MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) | | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable (without waiver) (₹) |
|-------|--|----------|-----------------------------------|-------------------------------|------------------------|--------------|------------------------|----------------------------|-----------------------|---|
| | | | AC-UBC | AC-BC | NC-RE | NC-HVDC | RC | TC | | |
| 1 | Delhi | 4,815 | 30,43,40,084 | 65,48,77,446 | 17,83,14,418 | 12,40,43,685 | 21,88,49,465 | 5,06,54,912 | | 1,53,10,80,010 |
| 2 | UP | 10,762 | 62,55,15,389 | 1,46,37,02,094 | 39,85,46,612 | 27,72,47,296 | 48,91,45,599 | 14,73,74,392 | | 3,40,15,31,381 |
| 3 | Punjab | 5,575 | 50,96,67,288 | 75,82,59,677 | 20,64,64,025 | 14,36,25,841 | 25,33,98,137 | 11,25,10,262 | | 1,98,39,25,230 |
| 4 | Haryana | 5,143 | 36,47,43,326 | 69,94,87,996 | 19,04,61,278 | 13,24,93,597 | 23,37,57,591 | 21,58,07,236 | | 1,83,67,51,024 |
| 5 | Chandigarh | 342 | 2,27,66,294 | 4,65,14,660 | 1,26,65,323 | 88,10,579 | 1,55,44,448 | 2,45,77,726 | | 13,08,79,031 |
| 6 | Rajasthan | 5,746 | 41,28,44,351 | 78,15,00,686 | 21,27,92,242 | 14,80,28,040 | 26,11,64,907 | 7,79,33,107 | | 1,89,42,63,334 |
| 7 | HP | 1,181 | 12,60,82,310 | 16,05,57,181 | 4,37,17,585 | 3,04,11,956 | 5,36,55,617 | 3,39,93,662 | | 44,84,18,311 |
| 8 | J&K | 1,977 | 30,98,94,800 | 26,88,87,375 | 7,32,14,456 | 5,09,31,332 | 8,98,57,818 | 5,54,21,988 | | 84,82,07,769 |
| 9 | Uttarakhand | 1,416 | 14,29,87,705 | 19,25,66,611 | 5,24,33,327 | 3,64,75,026 | 6,43,52,651 | 4,32,99,576 | | 53,21,14,895 |
| 10 | Railways-NR-ISTS-UP | 130 | 98,96,511 | 1,76,81,011 | 48,14,304 | 33,49,051 | 59,08,708 | | | 4,16,49,585 |
| 11 | PG-HVDC-NR | 8 | 3,16,525 | 10,88,062 | 2,96,265 | 2,06,095 | 3,63,613 | | | 22,70,560 |
| 12 | Northern Railways | | | | | | | 23,22,616 | | 23,22,616 |
| 13 | North Central Railways | | | | | | | 19,52,768 | | 19,52,768 |
| 14 | RAPP 7&8, NPCIL | | | | | | | | 1,53,92,944 | 1,53,92,944 |
| 15 | Adani Renewable Energy Park Rajasthan Limited | | | | | | | | 47,729 | 47,729 |
| 16 | THDC India Ltd. | | | | | | | | 1,07,93,160 | 1,07,93,160 |
| 17 | Adani Renewable Energy Holding Seventeen Pvt. Ltd. | | | | | | | | 1,20,09,553 | 1,20,09,553 |
| 18 | Essel Saurya Urja Rajasthan Company Ltd. | | | | | | | | 54,37,870 | 54,37,870 |
| 19 | ABC RJ Land 01 Pvt Ltd. | | | | | | | | 1,05,078 | 1,05,078 |
| 20 | Juniper Green Stellar Pvt Ltd. | | | | | | | | 1,05,078 | 1,05,078 |
| 21 | AMP Energy Green Pvt Ltd. | | | | | | | | 1,05,078 | 1,05,078 |
| 22 | Luceo Solar Pvt Ltd. | | | | | | | | 1,05,078 | 1,05,078 |
| 23 | BN Hybrid Power-1 Pvt Ltd. | | | | | | | | 1,05,078 | 1,05,078 |
| 24 | Cannice Renewable Energy Pvt Ltd. | | | | | | | | 1,05,078 | 1,05,078 |
| 25 | Adani Renewable Energy Holding Four Ltd. | | | | | | | | 4,84,388 | 4,84,388 |
| 26 | Adani Solar Energy AP Three Ltd. | | | | | | | | 1,45,316 | 1,45,316 |

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2026 (billing period of January'2026)

| S. No. | Name of the Asset | Transmission Licensee | Name of the beneficiary | Region | Monthly Transmission Charges in ₹ | State Control Area in which the Bilateral charges are included | Remarks |
|--------|--|---------------------------------------|---|--------|-----------------------------------|--|---|
| 1 | 400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILLO at Kota) | Powergrid | RAPP 7&8, NPCIL | NR | 1,53,92,944 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 2 | Establishment of 400 kV Pooling Station at Fatehgarh | Fatehgarh Badhla Transmission Limited | Adani Renewable Energy Park Rajasthan Limited | NR | 8,812 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 3 | Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV) | | | | | | |
| 4 | 2 Nos. 400 kV line bays at Fatehgarh Pooling Station | | | | | | |
| 5 | 1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay | | | | | | |
| 6 | Space for future 220kV (12 Nos) Line Bays | | | | | | |
| 7 | Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station | | | | | | |
| 8 | Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level. | | | | | | |
| 9 | Space for future 400kV bus reactors (2 Nos) alongwith associated bays. | | | | | | |
| 10 | 765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP) | Powergrid | THDC India Ltd. | NR | 1,07,93,160 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 11 | 765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP) | | | NR | | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 12 | 400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP) | | | NR | | | As per Regulation 13(3) of Sharing Regulations 2020 |

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2026 (billing period of January'2026)

| S. No. | Name of the Asset | Transmission Licensee | Name of the beneficiary | Region | Monthly Transmission Charges in ₹ | State Control Area in which the Bilateral charges are included | Remarks |
|--------|---|-------------------------------------|--|--------|-----------------------------------|--|---|
| 13 | Establishment of 400/220kV, 4x500MVA Ramgarh-II PS (Fatehgarh-III PS) with 420kV (2x125MVA) Bus Reactor 400kV: 500MVA ICT - 4 ICT bays - 4 Line bays - 4 125MVA Bus Reactor - 2 Reactor Bays - 2 220kV: ICT bays - 4 Line Bays - 7 | Powergrid Ramgarh Transmission Ltd. | Adani Renewable Energy Holding Seventeen Pvt. Ltd. | NR | 1,20,09,553 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 14 | Ramgarh-II PS(Fatehgarh-III) - Fatehgarh-II PS 400kV D/c line (Twin HTLS) | | | | | | |
| 15 | 2 nos. of 400kV line bays at Fatehgarh-II PS for Ramgarh-II PS - Fatehgarh-II PS 400kV D/c line | | | | | | |
| 16 | Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line (Twin HTLS) | | | | | | |
| 17 | 2 nos. of 400kV line bays at Jaisalmer-II (RVPN) for Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line | | | | | | |
| 18 | 500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Sub-station | Powergrid | Essel Saurya Urja Rajasthan Company Ltd. | NR | 54,37,870 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 19 | 500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Sub-station | | | | | | |
| 20 | 400 kV, 500 MVA ICT-II with ass. bays at Bhadla (PG) Ss | | | | | | |
| 21 | 500 MVA, 400/220 kV, 3Ph, ICT-5 (4th), along with associated bays at Bhadla Sub-station | | | | | | |
| 22 | Loop IN portion of Ckt-1 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) TL with ass. bays at Fatehgarh-II Ss | Powergrid | Adani Renewable Energy Park Rajasthan Ltd. | NR | 38,917 | | As per Regulation 13(3) of Sharing Regulations 2020 |

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2026 (billing period of January'2026)

| S. No. | Name of the Asset | Transmission Licensee | Name of the beneficiary | Region | Monthly Transmission Charges in ₹ | State Control Area in which the Bilateral charges are included | Remarks |
|--------|---|---|--|--------|-----------------------------------|--|---|
| 23 | Loop IN portion of Ckt-2 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) Transmission Line along with associated bays at Fatehgarh-II Sub-station | | | | | | |
| 24 | 220kv line bay | Fatehgarh IV Transmission Limited | ABC RJ Land 01 Pvt Ltd. | NR | 1,05,078 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 25 | 220kv line bay | | Juniper Green Stellar Pvt Ltd. | NR | 1,05,078 | | |
| 26 | 220kv line bay | | AMP Energy Green Pvt Ltd. | NR | 1,05,078 | | |
| 27 | 220kv line bay | | Luceo Solar Pvt Ltd. | NR | 1,05,078 | | |
| 28 | 220kv line bay | | BN Hybrid Power-1 Pvt Ltd. | NR | 1,05,078 | | |
| 29 | 220kv line bay | | Cannice Renewable Energy Pvt Ltd. | NR | 1,05,078 | | |
| 30 | 400kv line bay | Powergrid Ramgarh II Transmission Limited | Adani Renewable Energy Holding Four Ltd. | NR | 4,84,388 | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 31 | 400kv line bay | | Adani Solar Energy AP Three Ltd. | NR | 1,45,316 | | |

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2026 (billing period of January'2026)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

| S.No. | Name of Generating Station | Connectivity Granted by CTU (MW) | Pooling Station | Connectivity Granted by CTU (MW) | Commissioned Connectivity Capacity (MW) | Date of Commercial Operation | Details of effectiveness of connectivity / GNA | Delayed Connectivity Capacity (MW) | Transmission Charges (₹) | Remarks |
|-------|----------------------------|----------------------------------|----------------------------------|----------------------------------|---|------------------------------|--|------------------------------------|--------------------------|---------|
| 1 | BBMB Ltd. | NR | 400/220/132kV Bhiwani s/s (BBMB) | 10 | 28.09.2025 | 0 | Yet to be commissioned | 10 | 30,000 | |
| 2 | BBMB Ltd. | NR | 400/220/132kV Hisar s/s (BBMB) | 1.5 | 28.09.2025 | 0 | Yet to be commissioned | 1.5 | 4,500 | |

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Deviation Account of DICs of Northern Region for the billing Month of March 2026

(billing period of January 2026)

| GEN/DIC | Location | Transmission Deviation Rate (Rs./MW) | T-GNA Rate (Rs./MW/Block) | Transmission Deviation- Excess Drawal (MW) | Transmission Deviation- Excess Injection (MW) | Transmission Deviation Charges (Rs.) |
|--------------------------------------|-------------------|--------------------------------------|---------------------------|--|---|--------------------------------------|
| DRAWL DIC | | | | | | |
| Chandigarh | Chandigarh | 160.7400 | 141.4500 | 8.000 | 0.000 | 1286 |
| Delhi | Delhi | 133.5600 | 117.5300 | 2141.000 | 0.000 | 285952 |
| Himachal Pradesh | Himachal Pradesh | 159.5500 | 140.4000 | 1667.000 | 0.000 | 265970 |
| Haryana | Haryana | 150.0100 | 132.0100 | 37855.000 | 0.000 | 5678629 |
| Jammu & Kashmir | Jammu and Kashmir | 180.2100 | 158.5800 | 6842.000 | 0.000 | 1232997 |
| Punjab | Punjab | 149.4700 | 131.5300 | 0.000 | 0.000 | 0 |
| PG(HVDC-NR) | NR | 139.6500 | 122.8900 | 0.000 | 0.000 | 0 |
| Rajasthan | Rajasthan | 138.4700 | 121.8500 | 77998.000 | 0.000 | 10800383 |
| Railways NCR | Uttar Pradesh | 132.7600 | 116.8300 | 32171.000 | 0.000 | 4271022 |
| Uttarakhand | Uttarakhand | 157.8600 | 138.9100 | 24822.000 | 0.000 | 3918401 |
| Uttar Pradesh | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 81535.000 | 10824587 |
| INJECTION DIC | | | | | | |
| ABC RENEWABLE ENERGY PRIVATE LIMITED | Rajasthan | 138.4700 | 121.8500 | 831.232 | 488.729 | 168960 |
| ABC Renewable Energy RJ | Rajasthan | 138.4700 | 121.8500 | 1336.455 | 0.000 | 162847 |
| AMBUJA CEMENTS ESSEL | Rajasthan | 138.4700 | 121.8500 | 2398.304 | 0.122 | 292250 |
| ACME DEOGARH | Rajasthan | 138.4700 | 121.8500 | 847.753 | 2475.655 | 446103 |
| ACME PHALODI | Rajasthan | 138.4700 | 121.8500 | 906.759 | 2216.600 | 417421 |
| ACME RAISAR | Rajasthan | 138.4700 | 121.8500 | 694.038 | 2270.554 | 398972 |
| ACME CHITTORGARH | Rajasthan | 138.4700 | 121.8500 | 614.912 | 0.000 | 74927 |
| ADHPL | Himachal pradesh | 159.5500 | 140.4000 | 79.180 | 0.000 | 11117 |
| ACME DHAULPUR | Rajasthan | 138.4700 | 121.8500 | 726.199 | 1945.304 | 357854 |
| ADEPT RENEWABLE | Rajasthan | 138.4700 | 121.8500 | 356.894 | 0.000 | 43488 |
| AMP ENERGY GREEN FOUR | Rajasthan | 138.4700 | 121.8500 | 281.705 | 0.000 | 34326 |
| AMP ENERGY GREEN FIVE | Rajasthan | 138.4700 | 121.8500 | 314.289 | 0.000 | 38296 |
| AMP ENERGY GREEN SIX | Rajasthan | 138.4700 | 121.8500 | 305.302 | 0.000 | 37201 |
| ADANI GREEN ENERGY 25 | Rajasthan | 138.4700 | 121.8500 | 1507.896 | 0.695 | 183833 |
| Adani Green Energy 24 | Rajasthan | 138.4700 | 121.8500 | 1778.944 | 7.007 | 217735 |
| ADANI HYBRID | Rajasthan | 138.4700 | 121.8500 | 132.352 | 12.238 | 17822 |
| ADANI HYBRID TWO | Rajasthan | 138.4700 | 121.8500 | 127.232 | 6.912 | 16460 |
| ADANI HYBRID THREE | Rajasthan | 138.4700 | 121.8500 | 92.032 | 1.156 | 11374 |
| ADANI HYBRID FOUR | Rajasthan | 138.4700 | 121.8500 | 478.346 | 1381.950 | 249645 |
| ACME HEERGARH POWERTECH | Rajasthan | 138.4700 | 121.8500 | 687.104 | 1793.046 | 332007 |
| AMPLUS AGES | Rajasthan | 138.4700 | 121.8500 | 361.416 | 0.000 | 44039 |
| Anta GPP | Rajasthan | 138.4700 | 121.8500 | 4989.272 | 0.000 | 607943 |
| AZURE POWER MAPLE | Rajasthan | 138.4700 | 121.8500 | 691.392 | 0.000 | 84246 |
| ADANI RERJL | Rajasthan | 138.4700 | 121.8500 | 654.621 | 0.000 | 79766 |
| AVAADA RJHN | Rajasthan | 138.4700 | 121.8500 | 720.292 | 46.030 | 94141 |
| AYANA RENEWABLE ONE | Rajasthan | 138.4700 | 121.8500 | 729.304 | 170.369 | 112457 |
| AYANA RENEWABLE THREE | Rajasthan | 138.4700 | 121.8500 | 1155.959 | 27.156 | 144614 |
| ADANI SE JAISALMER 1 | Rajasthan | 138.4700 | 121.8500 | 148.352 | 0.000 | 18077 |
| ADANI SE JODHPUR 2 | Rajasthan | 138.4700 | 121.8500 | 2.560 | 63.551 | 9112 |
| AVAADA SUNCE | Rajasthan | 138.4700 | 121.8500 | 1034.840 | 8.165 | 127226 |
| ADANI SOLAR ENERGY RJ2 PHALODI | Rajasthan | 138.4700 | 121.8500 | 428.314 | 338.672 | 99086 |
| ADANI SOLAR ENERGY RJ2 | Rajasthan | 138.4700 | 121.8500 | 1087.360 | 0.000 | 132495 |
| AVAADA SUSTAINABLE | Rajasthan | 138.4700 | 121.8500 | 925.969 | 106.678 | 127601 |
| ACME SIKAR SOLAR | Rajasthan | 138.4700 | 121.8500 | 860.032 | 88.320 | 117025 |

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Deviation Account of DICs of Northern Region for the billing Month of March 2026

(billing period of January 2026)

| GEN/DIC | Location | Transmission Deviation Rate (Rs./MW) | T-GNA Rate (Rs./MW/Block) | Transmission Deviation- Excess Drawal (MW) | Transmission Deviation- Excess Injection (MW) | Transmission Deviation Charges (Rs.) |
|--------------------------|-------------------|--------------------------------------|---------------------------|--|---|--------------------------------------|
| ANTA SOLAR | Rajasthan | 138.4700 | 121.8500 | 371.700 | 6.924 | 46250 |
| Auraiya GPP | Uttar Pradesh | 132.7600 | 116.8300 | 18546.752 | 0.000 | 2166817 |
| AURAIYA SOLAR | Uttar Pradesh | 132.7600 | 116.8300 | 131.408 | 0.000 | 15352 |
| AVAADA SUNRAYS | Rajasthan | 138.4700 | 121.8500 | 972.928 | 158.445 | 140491 |
| ALTRA XERGI | Rajasthan | 138.4700 | 121.8500 | 979.584 | 1109.264 | 272962 |
| AZURE THIRTY FOUR | Rajasthan | 138.4700 | 121.8500 | 358.840 | 591.709 | 125659 |
| AZURE FORTY ONE | Rajasthan | 138.4700 | 121.8500 | 688.256 | 210.940 | 113073 |
| AZURE FORTY THREE | Rajasthan | 138.4700 | 121.8500 | 1652.260 | 0.000 | 201328 |
| AZURE SOLAR | Rajasthan | 138.4700 | 121.8500 | 629.249 | 0.000 | 76674 |
| Bairasul HEP | Himachal pradesh | 159.5500 | 140.4000 | 180.480 | 94.880 | 40477 |
| Chamera I HEP | Himachal pradesh | 159.5500 | 140.4000 | 78.751 | 0.000 | 11057 |
| Chamera II HEP | Himachal pradesh | 159.5500 | 140.4000 | 0.000 | 11.273 | 1799 |
| CHAMERA-III HEP | Himachal pradesh | 159.5500 | 140.4000 | 151.344 | 0.000 | 21249 |
| CLEAN SOLAR POWER BHADLA | Rajasthan | 138.4700 | 121.8500 | 1380.762 | 0.000 | 168246 |
| CLEAN SOLAR POWER | Rajasthan | 138.4700 | 121.8500 | 1190.400 | 72.288 | 155060 |
| Dadri GPP | Uttar Pradesh | 132.7600 | 116.8300 | 5412.020 | 0.000 | 632286 |
| DADRI SOLAR | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| Dadri - I TPP | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| Dadri - II TPP | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| DHAULIGANGA HEP | Uttarakhand | 157.8600 | 138.9100 | 71.760 | 0.960 | 10120 |
| DEVIKOT SOLAR | Rajasthan | 138.4700 | 121.8500 | 748.160 | 31.232 | 95488 |
| DULHASTI HEP | Jammu and Kashmir | 180.2100 | 158.5800 | 291.931 | 0.000 | 46294 |
| EDEN RENEWABLE | Rajasthan | 138.4700 | 121.8500 | 815.872 | 0.000 | 99414 |
| EDEN RENEWABLE ALMA | Rajasthan | 138.4700 | 121.8500 | 1059.200 | 0.000 | 129064 |
| GRIAN ENERGY | Rajasthan | 138.4700 | 121.8500 | 398.799 | 0.000 | 48594 |
| GORBEA SOLAR | Rajasthan | 138.4700 | 121.8500 | 848.192 | 0.000 | 103352 |
| JUNIPER GREEN COSMIC | Rajasthan | 138.4700 | 121.8500 | 269.593 | 20.799 | 35730 |
| IGSTPS Jhajjar | Haryana | 150.0100 | 132.0100 | 0.000 | 0.000 | 0 |
| JUNIPER NIRJARA ENERGY | Rajasthan | 138.4700 | 121.8500 | 175.949 | 0.000 | 21439 |
| KWHEP | Himachal pradesh | 159.5500 | 140.4000 | 350.457 | 117.832 | 68004 |
| JUNA RENEWABLE | Rajasthan | 138.4700 | 121.8500 | 2264.832 | 0.000 | 275970 |
| NHPC KARNISAR SOLAR | Rajasthan | 138.4700 | 121.8500 | 1148.416 | 230.464 | 171847 |
| Khurja STPP | Uttar Pradesh | 132.7600 | 116.8300 | 0 | 0 | 0 |
| Koldam HEP | Himachal pradesh | 159.5500 | 140.4000 | 3978.764 | 1.746 | 558897 |
| KOTESHWAR HEP | Uttarakhand | 157.8600 | 138.9100 | 1.164 | 0.000 | 162 |
| KHIDRAT RENEWABLE | Rajasthan | 138.4700 | 121.8500 | 1018.880 | 0.000 | 124151 |
| Kishanganga HEP | Jammu and Kashmir | 180.2100 | 158.5800 | 470.208 | 7.296 | 75880 |
| ADANI SE4L | Rajasthan | 138.4700 | 121.8500 | 6.687 | 9.988 | 2198 |
| KOLYAT SOLAR BIKANER | Rajasthan | 138.4700 | 121.8500 | 3529.272 | 306.672 | 472507 |
| MEGA SOLIS RENEWABLES | Rajasthan | 138.4700 | 121.8500 | 630.912 | 0.000 | 76877 |
| MEGA SURYA URJA | Rajasthan | 138.4700 | 121.8500 | 579.456 | 0.000 | 70607 |
| NAPS | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| Nathpa Jhakri HEP | Himachal pradesh | 159.5500 | 140.4000 | 734.721 | 189.308 | 133359 |
| NTPC NOKH SOLAR | Rajasthan | 138.4700 | 121.8500 | 3014.016 | 0.000 | 367258 |
| NOKHRA SOLAR | Rajasthan | 138.4700 | 121.8500 | 719.232 | 586.494 | 168850 |
| NIDAN SOLAR FATEHGARH | Rajasthan | 138.4700 | 121.8500 | 772.592 | 210.505 | 123289 |
| ONEVOLT ENERGY | Rajasthan | 138.4700 | 121.8500 | 433.578 | 0.000 | 52831 |

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Deviation Account of DICs of Northern Region for the billing Month of March 2026

(billing period of January 2026)

| GEN/DIC | Location | Transmission Deviation Rate (Rs./MW) | T-GNA Rate (Rs./MW/Block) | Transmission Deviation- Excess Drawal (MW) | Transmission Deviation- Excess Injection (MW) | Transmission Deviation Charges (Rs.) |
|--------------------------|-------------------|--------------------------------------|---------------------------|--|---|--------------------------------------|
| Greenko Budhil HEP | Himachal pradesh | 159.5500 | 140.4000 | 0.096 | 0.000 | 13 |
| PARBATI-II | Himachal pradesh | 159.5500 | 140.4000 | 287.872 | 0.000 | 40417 |
| PARBATI-III | Himachal pradesh | 159.5500 | 140.4000 | 359.802 | 0.000 | 50516 |
| RAPP B | Rajasthan | 138.4700 | 121.8500 | 0.000 | 0.000 | 0 |
| RAPP C | Rajasthan | 138.4700 | 121.8500 | 0.000 | 87.969 | 12181 |
| RAPP D | Rajasthan | 138.4700 | 121.8500 | 156.772 | 0.000 | 19103 |
| RENEW DINKAR URJA | Rajasthan | 138.4700 | 121.8500 | 427.648 | 0.000 | 52109 |
| RENEW SOLAR | Rajasthan | 138.4700 | 121.8500 | 238.072 | 228.050 | 60587 |
| RENEW SURYA AYAAN | Rajasthan | 138.4700 | 121.8500 | 516.096 | 27.516 | 66696 |
| RAMPUR HEP | Himachal pradesh | 159.5500 | 140.4000 | 57.754 | 974.836 | 163644 |
| Rihand - I STPS | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| Rihand - II STPS | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| RIHAND-III STPS | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| RENEW SURYA ROSHNI | Rajasthan | 138.4700 | 121.8500 | 5960.570 | 2385.628 | 1056633 |
| RENEW SUN BRIGHT | Rajasthan | 138.4700 | 121.8500 | 552.320 | 0.000 | 67300 |
| RENEW JHARKHAND | Rajasthan | 138.4700 | 121.8500 | 639.360 | 0.000 | 77906 |
| RISING SUN ENERGY | Rajasthan | 138.4700 | 121.8500 | 886.784 | 1042.056 | 252348 |
| RENEW SURYA JYOTI | Rajasthan | 138.4700 | 121.8500 | 506.202 | 0.000 | 61681 |
| RENEW SURYA NEEMBA | Rajasthan | 138.4700 | 121.8500 | 500.038 | 0.000 | 60930 |
| RENEW SURYA PRATAP | Rajasthan | 138.4700 | 121.8500 | 905.320 | 271.968 | 147973 |
| RENEW POWER | Rajasthan | 138.4700 | 121.8500 | 388.330 | 0.000 | 47318 |
| RENEW SURYA RAVI | Rajasthan | 138.4700 | 121.8500 | 630.170 | 0.000 | 76786 |
| RENEW SOLAR URJA | Rajasthan | 138.4700 | 121.8500 | 538.240 | 1.664 | 65815 |
| RENEW SURYA VIHAAN | Rajasthan | 138.4700 | 121.8500 | 653.262 | 408.553 | 136172 |
| SOLZEN URJA PVT LTD | Rajasthan | 138.4700 | 121.8500 | 595.200 | 91.388 | 85180 |
| SAINJ HEP | Himachal pradesh | 159.5500 | 140.4000 | 0.000 | 0.000 | 0 |
| ADANI SERJ1PL | Rajasthan | 138.4700 | 121.8500 | 198.052 | 1963.222 | 295980 |
| ADANI SEJ5PL | Rajasthan | 138.4700 | 121.8500 | 508.682 | 0.000 | 61983 |
| Adani SEJ6L | Rajasthan | 138.4700 | 121.8500 | 50.706 | 0.000 | 6179 |
| Singoli Bhatwari | Uttarakhand | 157.8600 | 138.9100 | 10.240 | 0.000 | 1422 |
| Adani SEJ2PL P | Rajasthan | 138.4700 | 121.8500 | 412.306 | 116.460 | 66366 |
| Shree Cement Beawer TPS | Rajasthan | 138.4700 | 121.8500 | 0.000 | 0.000 | 0 |
| Sewa II HEP | Jammu and Kashmir | 180.2100 | 158.5800 | 305.892 | 0.000 | 48508 |
| SJVN GREEN ENERGY | Rajasthan | 138.4700 | 121.8500 | 2675.112 | 0.000 | 325962 |
| Singrauli STPS | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| SINGRAULI SOLAR | Uttar Pradesh | 132.7600 | 116.8300 | 88.114 | 0.000 | 10294 |
| SINGRAULI SHEP | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| Salal HEP | Jammu and Kashmir | 180.2100 | 158.5800 | 1.472 | 0.000 | 233 |
| HIMACHAL SORANG HEP | Himachal pradesh | 159.5500 | 140.4000 | 0.000 | 0.000 | 0 |
| SERENTICA RENEWABLES 5PL | Rajasthan | 138.4700 | 121.8500 | 751.272 | 0.000 | 91542 |
| SERENTICA RENEWABLE 4 | Rajasthan | 138.4700 | 121.8500 | 721.637 | 10.173 | 89340 |
| TRANSITION ENERGY | Rajasthan | 138.4700 | 121.8500 | 145.746 | 0.000 | 17759 |
| TRANSITION SUSTAINABLE | Rajasthan | 138.4700 | 121.8500 | 277.978 | 2080.886 | 322012 |
| TRANSITION GREEN ENERGY | Rajasthan | 138.4700 | 121.8500 | 288.735 | 0.000 | 35182 |
| Tehri HPP | Uttarakhand | 157.8600 | 138.9100 | 29.782 | 991.193 | 160607 |
| TANDA-II STPS | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| Tanakpur HEP | Uttarakhand | 157.8600 | 138.9100 | 0.000 | 0.000 | 0 |

NORTHERN REGIONAL POWER COMMITTEE**Regional Transmission Deviation Account of DICs of Northern Region for the billing Month of March 2026****(billing period of January 2026)**

| GEN/DIC | Location | Transmission Deviation Rate (Rs./MW) | T-GNA Rate (Rs./MW/Block) | Transmission Deviation-Excess Drawal (MW) | Transmission Deviation-Excess Injection (MW) | Transmission Deviation Charges (Rs.) |
|----------------------------|-------------------|--------------------------------------|---------------------------|---|--|--------------------------------------|
| TATA POWER GREEN ENERGY | Rajasthan | 138.4700 | 121.8500 | 740.900 | 29.940 | 94424 |
| TATA POWER RE CHHAYAN | Rajasthan | 138.4700 | 121.8500 | 1258.800 | 107.197 | 168228 |
| TP SAURYA | Rajasthan | 138.4700 | 121.8500 | 509.613 | 114.648 | 77972 |
| TPSL BANDERWALA | Rajasthan | 138.4700 | 121.8500 | 1075.968 | 789.565 | 240438 |
| Tehri PSP | Uttarakhand | 157.8600 | 138.9100 | 0.000 | 0.000 | 0 |
| THAR SURYA 1 | Rajasthan | 138.4700 | 121.8500 | 1051.008 | 17.534 | 130493 |
| TRANSITION SUSTAINABLE ONE | Rajasthan | 138.4700 | 121.8500 | 153.137 | 0.000 | 18660 |
| Unchahar I | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| Unchahar II | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| Unchahar III | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| Unchahar IV | Uttar Pradesh | 132.7600 | 116.8300 | 0.000 | 0.000 | 0 |
| UNCHAHAR SOLAR | Uttar Pradesh | 132.7600 | 116.8300 | 85.536 | 0.000 | 9993 |
| URI HPS | Jammu and Kashmir | 180.2100 | 158.5800 | 0.153 | 0.000 | 24 |
| URI-II | Jammu and Kashmir | 180.2100 | 158.5800 | 1.090 | 0.000 | 173 |
| XL XERGI POWER | Rajasthan | 138.4700 | 121.8500 | 1085.184 | 0.000 | 132230 |
| Total | | | | | | 55117967 |



ग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)

[Formerly Power System Operation Corporation Limited (POSOCO)]

राष्ट्रीय भार प्रेषण केन्द्र/National Load Despatch Centre

Notification of Transmission charges payable by DICs for Billing Month of March,2026

No: TC/02/2026

Date: 25.02.2026

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Central Electricity Regulatory Commission has notified four amendments to Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 which came into force with effect from 1.10.2023, 1.11.2023, 26.10.2023 and 26.06.2025 respectively.
3. As per Regulation 24(1), all entities whose transmission elements have declared COD during the billing period shall submit to the Implementing Agency, network data, date(s) of commercial operation of the new transmission element and Yearly Transmission Charge (YTC) of such transmission element in the format stipulated by the Implementing Agency, on or before the end of the billing period.
4. As per Regulation 24(2), Implementing Agency shall publish the peak block of the billing period on the first day of the month following the billing period. Accordingly, NLDC had identified **38th time block (09:15 Hrs to 09:30 Hrs) on 30th January 2026** as a peak block for the billing period of Jan'26 and published the information of peak block on Grid-India website. Details of the inputs from entities have been received as per the stipulated timelines is enclosed as **Annexure-I**.
5. Based on the inputs furnished by ISTS licensees, Monthly Transmission Charges (MTC) to be considered in the computations have been shared with all ISTS licensees/ deemed ISTS licensees for review and comments on 24.02.2026 with last date of submission of comments as 25.02.2026. Comment was received from North East Transmission Company Limited.
6. Based on inputs furnished by DICs/ States, all India basic network has been prepared along with node wise generation and demand as per the peak block and was made available on Grid-India website on 15.02.2026 for review and comments by DICs/ States in line with the notified procedures latest by 18.02.2026.
7. In respect of the billing period of January 2026, total number of licensees were 106, with the total monthly charges amounting to Rs. 4018.44 Crores. The aggregate quantum of GNash for the said period was 1,23,285 MW.
8. As per CERC order dated 20.04.2025 in Petition No. 131/MP/2024, CERC directed NLDC (Implementing Agency) to strictly adhere to the directions in the aforesaid order for all Change in Law claims pertaining to Electricity

(Timely Recovery of Costs due to Change in Law) Rules, 2021 forwarded to NLDC by the transmission licensees. Accordingly, NLDC incorporated the same in the computation for the billing period of January 2026.

9. The methodology involved in the computation exercise along with the assumptions followed in the computations are enclosed at **Annexure-II**.
10. CERC had notified the CERC (Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations, 2023 on 01.04.2023 w.e.f 05.04.2023. As per Annexure-II of the said Regulations, titled as "Methodology to determine 'Direct drawal' by a State from a regional entity generating station", CTU will provide the list of regional entity generating stations (connected to STU and ISTS or only STU) to NLDC within a week of coming into effect of these Regulations for computation of Direct drawal by the state.

Accordingly, based on the inputs received from CTU, NLDC had computed GNash and GNAd and published the same on Grid-India website on 03.07.2023. Subsequently, CTUIL vide email dated 24.11.2023 has furnished revised list of eligible regional entity generating stations (connected to STU and ISTS or only STU) for computation of GNash and GNAd. Accordingly, NLDC has revised GNash and GNAd. Updated details of GNash and GNAd are enclosed as Annexure-X.

For computation of transmission charges of states, corresponding GNA has been reduced by quantum of GNAd of the state.

11. CERC vide notification dated 26.10.2023 has notified the CERC (Sharing of Inter-State Transmission Charges and Losses)(Third Amendment), Regulations 2023 w.e.f. 26th October,2023. Relevant part of the notification is as follows:

"(a) Regional Component of HVDC (RC-HVDC) comprising of 70% of Yearly Transmission Charges of HVDC transmission systems planned to supply power to the concerned region, except HVDC transmission systems covered under sub clauses (a), (b) and (c) of Clause (3) of Regulation 5:

Provided that where an inter-regional HVDC transmission system planned to supply power to a particular region is operated to carry power in the reverse direction due to system requirements, the percentage of Yearly Transmission Charges of such transmission systems to be considered in the Regional component and the National component shall be calculated as follows:

HVDCr (in %) = (MW capacity of power flow in the reverse direction / MW capacity of power flow in the forward direction) X100

Where, HVDCr (in %) is more than 30%, the Yearly Transmission Charges corresponding to HVDCr shall be considered in the National component and the balance in the regional component.

Where, HVDCr (in %) is equal to or less than 30%, 30% of Yearly Transmission Charges shall be considered in the National component and 70% in the Regional component:

....."

Accordingly, Transmission charges for HVDC Raigarh-Pugalur has been computed based on the above methodology after considering 3000 MW capacity in the reverse direction and 6000MW capacity in the forward direction from date of coming into effect of CERC (Sharing of Inter-State Transmission Charges and Losses)(Third Amendment), Regulations 2023 which is 26.10.2023.

12. As per Annexure-III of CERC (Sharing of Inter-State Transmission Charges and Losses)(First Amendment), Regulations 2023, % waiver for transmission charges is to be computed based on the drawal schedule of drawee entities. Relevant part of the Regulations is as follows:

" (a) The transmission charges towards ISTS for each drawee DIC shall be computed in accordance with Regulations 5 to 8 of these regulations.

(b) The waiver of transmission charges shall be calculated in the following manner: -

- (i) Waiver of a drawee DIC other than a drawee DIC which has obtained "GNARE" shall be calculated based on the following formulae:

$$\text{Waiver (\%)} = 100 \times \frac{\sum_{n=1}^T \frac{\text{SDRG}}{\text{SDTG}}}{T}$$

Where, "SDRG" is the drawl schedule (in MW) through ISTS under GNA from the sources eligible for waiver under Regulation 13 of these regulations in nth block;

"SDTG" is the total drawl schedule (in MW) under GNA through ISTS from all sources in nth block; "n" is the nth time block

"T" is number of time blocks in a month = 96 X number of days in a month

Provided that in case the "SDTG" for a time block is less than 75% of the maximum schedule corresponding to GNA, the "SDTG" shall be taken as 75% of maximum schedule corresponding to GNA for a time block. (ii) Waiver of a drawee DIC which has obtained "GNARE" shall be calculated based on the following formulae:

$$\text{Waiver (\%)} = 100 \times (\text{sum of SDRG for all time blocks in the month}) / (\text{total number of time blocks in the month} \times 0.3 \times \text{GNARE})$$

Where, "GNARE" is the GNA to procure power only from the sources eligible for waiver under Regulation 13 of these regulations; "SDRG" is the drawl schedule (in MW) in a time block through ISTS under GNARE from the sources eligible for waiver under Regulation 13 of these regulations;

Provided that maximum waiver shall be limited to 100%: Provided further that if such an entity draws power from any source other than the sources eligible for waiver under Regulation 13 (2) of these regulations, except after obtaining additional GNA or T-GNA or converting GNARE into GNA by making an application to CTU, it shall be charged @TDR of the State in which such an entity is located."

In accordance with the above regulatory provisions, % waiver for drawee DICs has been computed considering the drawal schedule under GNA and GNA-RE.

13. Accordingly, the transmission charges are hereby notified for the billing month of Mar'26 mentioned as follows:
- Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.
 - The transmission charges are computed separately for both GNA and T-GNA :
 - For GNA billing in ₹: These charges are calculated for Drawee DICs and Generating Entity as applicable.
 - For T-GNA billing in (Rs./MW/block) : These rates are calculated for all the states.
 - The notified transmission charges payable by DICs for the billing month of Mar'26 shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of Mar'26 considering details of GNA enclosed along with this notification.
 - The notified waiver % of Drawee DICs for the billing month of Mar'26 are to be used by CTUIL for computation of waiver amount of drawee DICs.
 - Transmission charges shall be payable by the entities who are granted T-GNA or T-GNARE under Regulation 26.1 of the GNA Regulations.
 - The notified transmission charges for T-GNA bilateral transactions shall be applicable for the applications received on or after 00:00 Hrs of the next day (D+1) following the date of this notification (D). In the case of T-GNA collective transactions, both DAM and RTM, the notified transmission charges shall be applicable from the delivery day D+2 following the date of this notification.

- g) The transmission charges payable by DICs for GNash are given at **Annexure-III**.
- h) Waiver % of Drawee DICs are attached as **Annexure-IV**.
- i) Applicable T-GNA rates are attached as **Annexure-V**.
- j) Details of GNash is given at **Annexure-VI**.
- k) ISTS licensee wise break up of Monthly Transmission Charges (MTC) is given at **Annexure-VII**.
- l) Entity-wise details of bilateral billing are given separately at **Annexure-VIII**.
- m) Details of Transmission Charges as per Regulation 13(12) is given at **Annexure-IX**.
- n) Details of GNash and GNAd is given at **Annexure-X**.
- o) Details of commercial data of RE transmission network to be considered for NC-RE component as furnished by CTU is given at **Annexure-XI**.



Mohit Kumar Gupta

Chief Manager (Market Operation)

National Load Despatch Centre

Grid Controller of India Limited (GRID-INDIA)

Input Data furnished by DICs/ ISTS Licensees/ CTU

1. As per Regulation 24(1) of Sharing Regulations 2020, some of the ISTS Licensees have submitted YTC data by 31.01.2026. Fatehgarh IV Transmission Limited and Powergrid Khavda II C Transmission Limited have submitted their YTC on 02.02.2026. Kohima Mariani Transmission Limited and Power Transmission Corporation of Uttarakhand Ltd. have submitted their YTC on 03.02.2026. Powergrid Ramgarh II Transmission Limited has submitted its YTC on 09.02.2026. Gadag Transmission Limited has submitted its YTC on 12.02.2026.
2. The list of ISTS licensees that have submitted YTC data is mentioned as below.

List of ISTS Licensees submitted the YTC data for the billing period January'2026

| Sl. No. | Name of ISTS Licensee |
|----------------|--|
| 1 | Powergrid Corporation Of India Ltd |
| 2 | Adani Transmission (India) Limited |
| 3 | Chhattisgarh-WR Transmission Limited. |
| 4 | Raipur Rajnandgaon-WR Transmission Limited. |
| 5 | Sipat Transmission Limited. |
| 6 | Western Transmission Gujarat Limited |
| 7 | Western Transco Power Limited |
| 8 | Alipurduar Transmission Limited |
| 9 | Fatehgarh-Bhadla Transmission Ltd. |
| 10 | North Karanpura Transco Limited |
| 11 | Bikaner-Khetri Transmission Limited |
| 12 | Jam Khambaliya Transco Limited |
| 13 | Lakadia-Banaskantha Transmission Limited |
| 14 | WRSS XXI (A) Transco Limited |
| 15 | Karur Transmission Limited |
| 16 | Khavda-Bhuj Transmission Limited |
| 17 | AMNS Power Transmission Company Limited (Essar Power Transmission Company Limited) |

| Sl. No. | Name of ISTS Licensee |
|----------------|---|
| 18 | Adani Energy Solutions Mahan Limited ((Erstwhile Essar Transco Limited) |
| 19 | KPS1 Transmission Limited |
| 20 | Khavda II-A Transmission Limited |
| 21 | Jindal Power Limited |
| 22 | Parbati Koldam Transmission Company Limited |
| 23 | Bhopal Dhule Transmission Company Ltd. |
| 24 | East North Interconnection Company Limited |
| 25 | Gurgaon Palwal Transmission Limited |
| 26 | Jabalpur Transmission Company Limited |
| 27 | Maheshwaram Transmission Limited |
| 28 | Khargone Transmission Company Ltd. |
| 29 | Goa Tamnar Transmission Projects Limited |
| 30 | Mumbai Urja Marg Limited |
| 31 | Lakadia Vadodara Transmission Company Limited |
| 32 | Nangalbibra Bongaigaon Transmission Limited |
| 33 | Kishtwar Transmission Limited |
| 34 | NRSS-XXIX Transmission Limited |
| 35 | Odisha Generation Phase-II Transmission Limited |
| 36 | Patran Transmission Company Limited |
| 37 | Purulia & Kharagpur Transmission Company Limited |
| 38 | Rapp Transmission Company Limited |
| 39 | NER-II Transmission Limited |
| 40 | Kallam Transmission Limited |
| 41 | Torrent Power Grid Limited |
| 42 | Powergrid Himachal Transmission Ltd (Jaypee Powergrid Limited) |
| 43 | Kohima Mariani Transmission Limited |

| Sl. No. | Name of ISTS Licensee |
|---------|---|
| 44 | Raichur Sholapur Transmission Company Private Limited |
| 45 | Koppal-Narendra Transmission Limited |
| 46 | NRSS XXXVI Transmission Limited |
| 47 | Warora-Kurnool Transmission Limited |
| 48 | Rajgarh Transmission Limited |
| 49 | Gadag Transmission Limited |
| 50 | Fatehgarh IV Transmission Limited |
| 51 | Powergrid Vizag Transmission Limited |
| 52 | Powergrid NM Transmission Limited |
| 53 | Powergrid Unchahar Transmission Limited |
| 54 | Powergrid Parli Transmission Limited |
| 55 | Powergrid Kala Amb Transmission Limited |
| 56 | Powergrid Southern Interconnector Transmission System Limited |
| 57 | Powergrid Jabalpur Transmission Limited |
| 58 | Powergrid Warora Transmission Limited |
| 59 | Powergrid Medinipur Jeerat Transmission Limited |
| 60 | Powergrid Mithilanchal Transmission Limited |
| 61 | Powergrid Ajmer Phagi Transmission Limited |
| 62 | Powergrid Varanasi Transmissoin System Limited |
| 63 | Powergrid Fatehgarh Transmission Limited |
| 64 | Powergrid Khetri Transmission System Ltd. |
| 65 | Powergrid Bhuj Transmission Limited |
| 66 | Powergrid Bikaner Transmission System Limited |
| 67 | Powergrid Ramgarh Transmission Limited |
| 68 | Powergrid Neemuch Transmission System Limited |

| Sl. No. | Name of ISTS Licensee |
|---------|--|
| 69 | Powergrid Bhadla Transmission Limited |
| 70 | Powergrid Aligarh Sikar Transmission Limited |
| 71 | Powergrid Sikar Transmission Limited |
| 72 | Powergrid ER NER Transmission Limited |
| 73 | Powergrid Raipur Pool Dhamtari Transmission Limited |
| 74 | Powergrid Dharamjaigarh Transmission Limited |
| 75 | Powergrid ER WR Power Transmission Limited |
| 76 | Powergrid KPS3 Transmission Limited |
| 77 | Powergrid KPS2 Transmission Limited |
| 78 | Powergrid Khavda II-B Transmission Limited |
| 79 | Powergrid Narela Transmission Limited |
| 80 | Powergrid Bhadla Sikar Transmission Limited |
| 81 | Powergrid Ramgarh II Transmission Limited |
| 82 | North East Transmission Company Limited |
| 83 | Transmission Corporation Of Andhra Pradesh (APTRANSCO) |
| 84 | Power Transmission Corporation Of Uttarakhand Ltd. |

1. As per Sharing Regulations 2020 and NLDC notified Procedure for collection of data and information, CTU shall submit all required data and information as stipulated in Formats II(A) to II(I) within 10 days after the end of the billing period i.e. by 10.02.2026. NLDC provided CTU with a detailed list of ISTS assets of all the licensees for segregation into various components in the prescribed formats on 03.02.2026. CTU submitted the data in Format II(C) on 18.02.2026. Subsequently, on 19.02.2026, CTU submitted the data in Formats II(A), II(B) and II(F). Further, CTU submitted the data in Formats II(D), II-(G2) to II-(G4), II(H) and II(I) on 21.02.2026. Furthermore, CTU submitted the data in Formats II(E), II-(G1) and II-(G5) on 24.02.2026.

2. As per Regulation 24(4) and NLDC notified Procedure for collection of data and information, DICs shall submit the required information to the Implementing Agency as stipulated in Formats III and IV for the billing period within 7 days after end of the billing period. The list of the DICs that have submitted the data by 07.02.2026 is as mentioned below:

| S.NO. | WR | SR | NR | NER | ER |
|-------|-------------|----------------|---------------|-------------------|--------|
| 1 | Chattisgarh | Andhra Pradesh | Uttar Pradesh | Arunachal Pradesh | Odisha |

| S.NO. | WR | SR | NR | NER | ER |
|--------------|-------------------|--------------|-----------------------------------|------------|-----------|
| 2 | Gujarat | Telangana | Haryana | Assam | |
| 3 | MP | Karnataka | Himachal Pradesh | Manipur | |
| 4 | Maharashtra | Kerala | Delhi | Meghalaya | |
| 5 | Goa | Tamil Nadu | Rajasthan | Mizoram | |
| 6 | D&D and DNH | Pondy cherry | Punjab | Nagaland | |
| 7 | AMNSIL Hazira | | Jammu & Kashmir | Tripura | |
| 8 | RIL Jamnagar | | ReNew Solar Power Private Limited | | |
| 9 | ACBIL | | | | |
| 10 | Spectrum Power | | | | |
| 11 | Maruti Coal Power | | | | |
| 12 | BALCO | | | | |
| 13 | DB Power Ltd. | | | | |
| 14 | Dhariwal | | | | |
| 15 | GMR Warora (EMCO) | | | | |
| 16 | Raipur Energen | | | | |
| 17 | Jindal Stg-1 | | | | |
| 18 | JPL Stg-2 | | | | |
| 19 | Jhabua Power | | | | |
| 20 | JP Nigrie | | | | |
| 21 | KAPS 1&2 | | | | |
| 22 | KAPS 3&4 | | | | |
| 23 | Raigarh Energy | | | | |
| 24 | LANCO | | | | |
| 25 | MB Power | | | | |

| S.NO. | WR | SR | NR | NER | ER |
|--------------|-----------------------------------|-----------|-----------|------------|-----------|
| 26 | Essar Mahan | | | | |
| 27 | NSPCL Bhilai | | | | |
| 28 | RKM Power | | | | |
| 29 | Sasan UMPP | | | | |
| 30 | SKS Power | | | | |
| 31 | SSP | | | | |
| 32 | TAPS (3,4) | | | | |
| 33 | TAPS (1,2) | | | | |
| 34 | Naranpar Ostro | | | | |
| 35 | ACME RUMS | | | | |
| 36 | GIWEL-II_Vadva | | | | |
| 37 | GIWEL-III_Naranpar Roha | | | | |
| 38 | AGEMPL_Ratadiya | | | | |
| 39 | Bhuvad Renew | | | | |
| 40 | Alfanar wind | | | | |
| 41 | Avikiran | | | | |
| 42 | Powerica | | | | |
| 43 | SKRPL(Sitac Kabini Renewables) | | | | |
| 44 | SBESS | | | | |
| 45 | Netra Wind | | | | |
| 46 | Apaarva_Khakarada | | | | |
| 47 | NTPC REL Dehripal | | | | |
| 48 | Athena Vedanta | | | | |
| 49 | Khavda_PSS9_SRPL | | | | |
| 50 | AGEL PSS4 | | | | |
| 51 | Avaada | | | | |

| S.NO. | WR | SR | NR | NER | ER |
|--------------|--|-----------|-----------|------------|-----------|
| 52 | TeqGreen_Wasi_klm_W | | | | |
| 53 | AyanaRP4_ZURA_BHJ_S | | | | |
| 54 | AyanaRP4_DVSR_BHJ_H | | | | |
| 55 | AGEL_PSS8_KPS3 | | | | |
| 56 | RSRPL Ghatnandur | | | | |
| 57 | RGMOPL Patoda | | | | |
| 58 | RenewAP2_Gadhsissa | | | | |
| 59 | SESPL_RE_Morjar (Srijan)_Nakhatrana | | | | |
| 60 | AWEK4L_Nakathrana_Dedhiya | | | | |
| 61 | Khavda_PSS3_AGEL | | | | |
| 62 | Taletuttayi_Surajpur(Pachora) | | | | |
| 63 | RGESPL_Konhali_PSS4 | | | | |
| 64 | Hajratpur_Rajgarh | | | | |

Methodology of the computations and assumptions followed in the basic network

a) Modeling of the Basic Network

- A. The All India network was modeled with the help of network data and node wise generation and demand data furnished by DICs. Wherever network data has not been provided by DICs, network data already available at RLDCs/NLDC has been considered. Wherever technical parameters were not furnished, standard parameters as per CEA Manual on Transmission Planning Criteria have been used.
- B. Certain Transmission Lines included in the basic network were partly owned by ISTS Licensee and partly by STUs. There were cases where the existing lines originally owned by one utility have been made LILO by other utility. In cases where the line originally owned by ISTS Licensee has been made LILO by STU, the Monthly Transmission Charge for the entire line has been considered (including the section owned by STU). In cases where the line originally owned by STU has been made LILO by ISTS Licensee, the Monthly Transmission Charge for the entire line has not been considered.
- C. All India basic network up to 66/ 33 kV level and at some nodes even till 0.4 kV level has been prepared. As per the Sharing Regulations 2020, basic network means power system at voltage levels of 110 kV and above, containing all power system elements including generating station and transmission systems.
- D. In line with Sharing Regulations 2020, all India basic network has been truncated to 110 kV level. Power flow into lower voltage system has been considered as load at the substation at truncated point. Power flow from a lower voltage system has been considered as generation at the substation at truncated point.
- E. To account for the transmission losses of the truncated lower voltage network and to ensure state drawal as per SEM data corresponding to peak block, minor adjustments in states generation has been done.
- F. Interstate generating Stations (ISGS) connected at 220kV and below voltage level are created as separate control areas.
- G. 400 kV Singrauli considered as slack bus.

b) Load Generation balance for the basic network

- A. Node wise generation and demand data for the peak block as submitted by DICs has been considered to prepare Load Generation balance.
- B. Wherever aggregate generation and demand data submitted by DICs, the generation and demand data has been distributed across the nodes of the DICs as per the node wise distribution of the TTC/ATC base case applicable for January'26.
- C. Wherever node wise generation and demand data has not been provided by DICs, SEM data/ SCADA data available with NLDC/RLDCs has been considered. In the absence of SEM/ SCADA data, the node wise generation and demand data as available from TTC/ ATC base case / recently submitted base case of states has been considered.

c) Commercial Data considered in the computations

- A. The data as submitted by the ISTS Licensees has been examined by NLDC and suitably considered for computation of transmission charges for DICs for the billing period January'26. For the ISTS licensees who have not submitted YTC data for January'26, the YTC data recently available with reference to the previous computations have been considered.

- B. All ISTS transmission assets commissioned by the end of January'26 as furnished by ISTS licensees have been considered in the computations.
- C. Yearly Transmission Charges (YTC) based on approved/ adopted tariff by CERC has only been considered in line with Sharing Regulations 2020 and amendments thereof. RPC certified non-ISTS lines as ISTS lines have not been considered in the computations.
- D. The assets of State Utilities whose approved Tariff by the Commission is not available as on 31.03.2019 are not being considered in the computations since 2019-20 Q3 in line with Terms & Conditions of Tariff Regulations. The same is continued in this computation.
- E. As per minutes of Validation Committee meeting held for 2020-21 Q2 PoC computations, for the assets of Essar Power transmission limited, combined tariff of LILO of 400kV Vindhyachal-Korba at Mahan, GIS S/s at Hazira and 400kV Hazira-Gandhar line) was being excluded from PoC computations in the absence of exclusive tariff of LILO of 400kV Vindhyachal-Korba at Mahan since 2020-21 Q2. As per CERC Order dated 04.06.2021 in I.A. No. 32/2021 in Petition No. 92/MP/2021, exclusive tariff of 400kV Hazira-Gandhar Line and GIS S/s at Hazira has been approved and same has been considered for billing period January'26.
- F. As per Regulation (13) clauses (3), (6), (9), the YTC of assets claimed by licensees have been examined to find out whether the YTC to be completely or partly billed to generators. Accordingly, transmission charges have been computed for DICs in line with the Regulations.
- G. All ISTS assets corresponding to the bilateral payments on the basis of information furnished by ISTS licensees and the worked out bilateral payments in line with Regulation (13) have been considered while preparing final transmission charges for DICs.
- H. The components of Yearly Transmission Charges such as National Component for RE (NC-RE), National Component for HVDC (NC-HVDC), Regional Component (RC) and Transformers Component (TC) have been worked out on the basis of the inputs furnished by CTU.
- I. Indicative cost level of different conductor configuration was provided by CTU and is as follows:

| Sl. No. | Voltage level (kV) | Type of conductor configuration | Indicative cost (Rs.Lakh/km) |
|---------|--------------------|---------------------------------|------------------------------|
| 1 | ± 800 | HVDC | 342 |
| 2 | ± 500 | HVDC | 169 |
| 3 | 765 | D/C | 569 |
| 4 | 765 | S/C | 220 |
| 5 | 400 | S/C | 92 |
| 6 | 400 | M/C TWIN | 427 |
| 7 | 400 | D/C Quad Moose | 351 |
| 8 | 400 | D/C Twin HTLS | 219 |
| 9 | 400 | D/C Twin Moose | 196 |
| 10 | 400 | M/C QUAD | 810 |
| 11 | 400 | D/C TRIPLE | 226 |
| 12 | 400 | S/C QUAD | 153 |
| 13 | 220 | D/C | 100 |

| Sl. No. | Voltage level (kV) | Type of conductor configuration | Indicative cost (Rs.Lakh/km) |
|---------|--------------------|---------------------------------|------------------------------|
| 14 | 220 | S/C | 52 |
| 15 | 220 | M/C TWIN | 307 |
| 16 | 132 | D/C | 64 |
| 17 | 132 | S/C | 27 |
| 18 | 132 | M/C TWIN | 215 |

- J. The indicative cost levels provided by CTU are for only selected configurations and voltage level. Hence, for the conductor configurations which are not mentioned in the above list, following assumptions have been made:
- The indicative cost level of 765 kV lines (Quad Bersimis) charged at 400 kV has been considered to be same as cost of one circuit of 400 kV Quad Moose D/C.
 - The indicative cost level of 400 kV Quad Bersimis D/C has been considered to be same as 400 kV Quad Moose D/C.
 - The indicative cost level of 765 kV Hexa zebra has been considered to be same as 765 kV Quad Bersimis.
 - The indicative cost levels of 400 kV ACKC, ACAR, AAAC, Moose, Zebra and Lapwing have been considered to be same as 400 kV Twin Moose depending on the no. of circuits.
 - 400 kV lines (Twin Moose) charged at 220 kV are charged as per the rate of 220 kV D/C lines.
- K. Circuit Kms of RE lines considered as National component has been considered as zero.
- L. Circuit Kms of the assets covered under Regulation (13) clauses (3), (6), (9), have been pro-rata adjusted with respect to YTC considered for bilateral payment wherever YTC are to be partly included in the computations.

d) Computation of Usage part of AC system charges

- The usage part of AC system charges has been computed by running AC load flow and determining the utilization of the lines with respect to SIL of the lines. For SIL of lines at various voltage levels, annexure-II to Regulations has been followed.
- AC Usage Base Charges (AC-UBC) thus determined has been used for apportionment through hybrid method and computed total aggregated nodal charges in Rupees for each drawee DIC.

Transmission Charges for Designated ISTS Customers (DICs) for the billing month of March,2026

| S.No. | Zone | Region | GNAsh (in MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) | | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable in ₹ (without waiver) |
|-------|---|--------|------------------|---|-------------------------------------|------------------------|--------------|---------------------------|-------------------------------|--------------------------|--|
| | | | | AC-UBC | AC-BC | NC-RE | NC-HVDC | RC | TC | | |
| 1 | Delhi | NR | 4,815 | 30,43,40,084 | 65,48,77,446 | 17,83,14,418 | 12,40,43,685 | 21,88,49,465 | 5,06,54,912 | | 1,53,10,80,010 |
| 2 | UP | NR | 10,762 | 62,55,15,389 | 1,46,37,02,094 | 39,85,46,612 | 27,72,47,296 | 48,91,45,599 | 14,73,74,392 | | 3,40,15,31,381 |
| 3 | Punjab | NR | 5,575 | 50,96,67,288 | 75,82,59,677 | 20,64,64,025 | 14,36,25,841 | 25,33,98,137 | 11,25,10,262 | | 1,98,39,25,230 |
| 4 | Haryana | NR | 5,143 | 36,47,43,326 | 69,94,87,996 | 19,04,61,278 | 13,24,93,597 | 23,37,57,591 | 21,58,07,236 | | 1,83,67,51,024 |
| 5 | Chandigarh | NR | 342 | 2,27,66,294 | 4,65,14,660 | 1,26,65,323 | 88,10,579 | 1,55,44,448 | 2,45,77,726 | | 13,08,79,031 |
| 6 | Rajasthan | NR | 5,746 | 41,28,44,351 | 78,15,00,686 | 21,27,92,242 | 14,80,28,040 | 26,11,64,907 | 7,79,33,107 | | 1,89,42,63,334 |
| 7 | HP | NR | 1,181 | 12,60,82,310 | 16,05,57,181 | 4,37,17,585 | 3,04,11,956 | 5,36,55,617 | 3,39,93,662 | | 44,84,18,311 |
| 8 | J&K | NR | 1,977 | 30,98,94,800 | 26,88,87,375 | 7,32,14,456 | 5,09,31,332 | 8,98,57,818 | 5,54,21,988 | | 84,82,07,769 |
| 9 | Uttarakhand | NR | 1,416 | 14,29,87,705 | 19,25,66,611 | 5,24,33,327 | 3,64,75,026 | 6,43,52,651 | 4,32,99,576 | | 53,21,14,895 |
| 10 | Railways-NR-ISTS-UP | NR | 130 | 98,96,511 | 1,76,81,011 | 48,14,304 | 33,49,051 | 59,08,708 | | | 4,16,49,585 |
| 11 | PG-HVDC-NR | NR | 8 | 3,16,525 | 10,88,062 | 2,96,265 | 2,06,095 | 3,63,613 | | | 22,70,560 |
| 12 | Northern Railways | NR | | | | | | | 23,22,616 | | 23,22,616 |
| 13 | North Central Railways | NR | | | | | | | 19,52,768 | | 19,52,768 |
| 14 | RAPP 7&8, NPCIL | NR | | | | | | | | 1,53,92,944 | 1,53,92,944 |
| 15 | Adani Renewable Energy Park Rajasthan Limited | NR | | | | | | | | 47,729 | 47,729 |
| 16 | THDC India Ltd. | NR | | | | | | | | 1,07,93,160 | 1,07,93,160 |
| 17 | Adani Renewable Energy Holding Seventeen Pvt. Ltd. | NR | | | | | | | | 1,20,09,553 | 1,20,09,553 |
| 18 | Essel Saurya Urja Rajasthan Company Ltd. | NR | | | | | | | | 54,37,870 | 54,37,870 |
| 19 | ABC RJ Land 01 Pvt Ltd. | NR | | | | | | | | 1,05,078 | 1,05,078 |
| 20 | Juniper Green Stellar Pvt Ltd. | NR | | | | | | | | 1,05,078 | 1,05,078 |
| 21 | AMP Energy Green Pvt Ltd. | NR | | | | | | | | 1,05,078 | 1,05,078 |
| 22 | Luceo Solar Pvt Ltd. | NR | | | | | | | | 1,05,078 | 1,05,078 |

| S.No. | Zone | Region | GNash (in MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) | | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable in ₹ (without waiver) |
|-------|---|--------|------------------|---|-------------------------------------|------------------------|--------------|---------------------------|-------------------------------|--------------------------|--|
| | | | | AC-UBC | AC-BC | NC-RE | NC-HVDC | RC | TC | | |
| 23 | BN Hybrid Power-1 Pvt Ltd. | NR | | | | | | | | 1,05,078 | 1,05,078 |
| 24 | Cannice Renewable Energy Pvt Ltd. | NR | | | | | | | | 1,05,078 | 1,05,078 |
| 25 | Adani Renewable Energy Holding Four Ltd. | NR | | | | | | | | 4,84,388 | 4,84,388 |
| 26 | Adani Solar Energy AP Three Ltd. | NR | | | | | | | | 1,45,316 | 1,45,316 |
| 27 | Gujarat | WR | 12,627 | 81,11,92,371 | 1,71,73,93,320 | 46,76,23,359 | 32,53,00,248 | 13,54,23,755 | 8,19,37,133 | | 3,53,88,70,185 |
| 28 | Madhya Pradesh | WR | 10,587 | 85,09,40,708 | 1,43,99,36,095 | 39,20,75,447 | 27,27,45,656 | 11,35,45,075 | 13,80,72,152 | | 3,20,73,15,133 |
| 29 | Maharashtra | WR | 10,076 | 1,34,00,44,068 | 1,37,04,14,360 | 37,31,45,603 | 25,95,77,189 | 10,80,62,991 | 7,29,77,248 | | 3,52,42,21,459 |
| 30 | Chhattisgarh | WR | 3,276 | 12,23,42,491 | 44,55,61,477 | 12,13,20,464 | 8,43,96,077 | 3,51,34,414 | 5,55,45,918 | | 86,43,00,842 |
| 31 | Goa | WR | 673 | 5,86,93,128 | 9,15,33,234 | 2,49,23,282 | 1,73,37,778 | 72,17,784 | 1,97,77,953 | | 21,94,83,159 |
| 32 | DNHDDPDCL | WR | 1,206 | 15,01,75,020 | 16,40,25,379 | 4,46,61,929 | 3,10,68,885 | 1,29,34,098 | 5,48,24,593 | | 45,76,89,904 |
| 33 | ArcelorMittal Nippon Steel India Private Ltd. (formerly Essar Steel) | WR | 900 | 3,73,25,874 | 12,24,06,999 | 3,33,29,798 | 2,31,85,735 | 96,52,312 | 88,05,858 | | 23,47,06,576 |
| 34 | PG-HVDC-WR | WR | 5 | 57,583 | 6,80,039 | 1,85,166 | 1,28,810 | 53,624 | | | 11,05,221 |
| 35 | BARC | WR | 5 | 4,54,486 | 6,80,039 | 1,85,166 | 1,28,810 | 53,624 | | | 15,02,124 |
| 36 | Reliance Industries Ltd. | WR | 500 | 365 | 6,80,03,888 | 1,85,16,554 | 1,28,80,964 | 53,62,395 | | | 10,47,64,167 |
| 37 | Hindustan Zinc Limited | WR | 250 | 0 | 3,40,01,944 | 92,58,277 | 64,40,482 | 26,81,198 | | | 5,23,81,901 |
| 38 | Hindalco Industries Ltd. | WR | 100 | 0 | 1,36,00,778 | 37,03,311 | 25,76,193 | 10,72,479 | | | 2,09,52,760 |
| 39 | South East Central Railway | WR | 100 | 0 | 1,36,00,778 | 37,03,311 | 25,76,193 | 10,72,479 | | | 2,09,52,760 |
| 40 | Bharat Aluminium Co. Ltd. | WR | 24 | 0 | 32,90,511 | 8,95,962 | 6,23,272 | 2,59,471 | | | 50,69,216 |
| 41 | Adani Power Limited | WR | | | | | | | | 26,56,46,274 | 26,56,46,274 |
| 42 | Mahan Energen Limited (formerly Essar Power M.P. Ltd) | WR | | | | | | | | 5,05,78,071 | 5,05,78,071 |
| 43 | Andhra Pradesh | SR | 4,231 | 33,92,33,382 | 57,53,94,501 | 15,66,72,270 | 10,89,88,414 | 25,11,39,319 | 3,87,55,910 | | 1,47,01,83,795 |
| 44 | Telangana | SR | 5,801 | 32,88,07,079 | 78,89,81,114 | 21,48,29,063 | 14,94,44,946 | 34,43,62,310 | 3,19,47,010 | | 1,85,83,71,522 |
| 45 | Tamil Nadu | SR | 8,765 | 45,78,98,229 | 1,19,21,08,164 | 32,45,95,198 | 22,58,03,301 | 52,03,12,988 | 8,11,46,896 | | 2,80,18,64,776 |

| S.No. | Zone | Region | GNash (in MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) | | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable in ₹ (without waiver) |
|-------|---|--------|------------------|---|-------------------------------------|------------------------|--------------|---------------------------|-------------------------------|--------------------------|--|
| | | | | AC-UBC | AC-BC | NC-RE | NC-HVDC | RC | TC | | |
| 46 | Kerala | SR | 2,679 | 23,40,94,239 | 36,43,64,834 | 9,92,11,698 | 6,90,16,206 | 15,90,32,344 | 6,91,37,664 | | 99,48,56,985 |
| 47 | Karnataka | SR | 5,483 | 68,76,06,730 | 74,57,91,844 | 20,30,69,200 | 14,12,64,245 | 32,55,11,723 | 11,15,12,105 | | 2,21,47,55,848 |
| 48 | Pondicherry | SR | 540 | 1,23,51,754 | 7,34,44,200 | 1,99,97,879 | 1,39,11,441 | 3,20,55,792 | 1,09,94,678 | | 16,27,55,743 |
| 49 | PG-HVDC-SR | SR | 6 | 4,57,201 | 8,36,448 | 2,27,754 | 1,58,436 | 3,65,080 | | | 20,44,918 |
| 50 | BHAVINI | SR | | | | | | | | 1,06,96,529 | 1,06,96,529 |
| 51 | ReNew Solar Power Pvt Ltd. | SR | | | | | | | | 5,95,463 | 5,95,463 |
| 52 | M/s Greenko AP01 IREP Pvt Ltd. | SR | | | | | | | | 11,23,219 | 11,23,219 |
| 53 | West Bengal | ER | 3,540 | 16,03,87,780 | 48,14,67,530 | 13,10,97,205 | 9,11,97,226 | 7,78,27,847 | 5,68,06,525 | | 99,87,84,113 |
| 54 | Odisha | ER | 2,478 | 6,50,60,861 | 33,70,27,271 | 9,17,68,043 | 6,38,38,058 | 5,44,79,493 | 5,75,87,181 | | 66,97,60,908 |
| 55 | Bihar | ER | 5,417 | 24,38,63,394 | 73,67,54,127 | 20,06,08,350 | 13,95,52,365 | 11,90,94,194 | 18,97,17,937 | | 1,62,95,90,369 |
| 56 | Jharkhand | ER | 1,590 | 3,70,00,749 | 21,62,52,365 | 5,88,82,643 | 4,09,61,466 | 3,49,56,575 | 6,03,65,018 | | 44,84,18,817 |
| 57 | Sikkim | ER | 111 | 60,18,919 | 1,50,96,863 | 41,10,675 | 28,59,574 | 24,40,365 | 24,93,764 | | 3,30,20,160 |
| 58 | DVC | ER | 1,066 | 4,31,67,068 | 14,49,84,290 | 3,94,77,294 | 2,74,62,216 | 2,34,36,295 | 1,24,27,899 | | 29,09,55,062 |
| 59 | Bangladesh | ER | 982 | 1,52,97,485 | 13,35,59,637 | 3,63,66,513 | 2,52,98,214 | 2,15,89,533 | | | 23,21,11,381 |
| 60 | Railways-ER-ISTS-Bihar | ER | 20 | 3,13,412 | 27,20,156 | 7,40,662 | 5,15,239 | 4,39,705 | | | 47,29,173 |
| 61 | PG-HVDC-ER | ER | 2 | 1,06,703 | 2,72,016 | 74,066 | 51,524 | 43,971 | | | 5,48,279 |
| 62 | India Power Corporation Limited (IPCL) | ER | 100 | 0 | 1,36,00,778 | 37,03,311 | 25,76,193 | 21,98,527 | 34,36,778 | | 2,55,15,587 |
| 63 | Arunachal Pradesh | NER | 208 | 1,32,47,183 | 2,82,89,618 | 77,02,887 | 53,58,481 | 67,85,734 | 1,08,38,160 | | 7,22,22,063 |
| 64 | Assam | NER | 1,767 | 6,27,77,156 | 24,03,25,742 | 6,54,37,503 | 4,55,21,327 | 5,76,46,119 | 2,14,96,920 | | 49,32,04,767 |
| 65 | Manipur | NER | 177 | 1,91,80,546 | 2,40,73,377 | 65,54,860 | 45,59,861 | 57,74,399 | 30,62,591 | | 6,32,05,634 |
| 66 | Meghalaya | NER | 290 | 1,92,65,121 | 3,94,42,255 | 1,07,39,602 | 74,70,959 | 94,60,880 | 64,46,613 | | 9,28,25,430 |
| 67 | Mizoram | NER | 150 | 83,17,264 | 2,04,01,167 | 55,54,966 | 38,64,289 | 48,93,559 | 9,72,697 | | 4,40,03,941 |
| 68 | Nagaland | NER | 146 | 1,33,56,262 | 1,98,57,135 | 54,06,834 | 37,61,242 | 47,63,064 | 2,03,05,567 | | 6,74,50,103 |

| S.No. | Zone | Region | GNash (in MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) | | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable in ₹ (without waiver) |
|--------------|-------------|--------|------------------|---|-------------------------------------|------------------------|-----------------------|---------------------------|-------------------------------|--------------------------|--|
| | | | | AC-UBC | AC-BC | NC-RE | NC-HVDC | RC | TC | | |
| 69 | Tripura | NER | 311 | 44,85,429 | 4,22,98,419 | 1,15,17,297 | 80,11,960 | 1,01,45,978 | 2,06,03,206 | | 9,70,62,288 |
| 70 | PG-HVDC-NER | NER | 1 | 51,286 | 1,63,209 | 44,440 | 30,914 | 39,148 | | | 3,28,998 |
| TOTAL | | | 1,23,285 | 8,97,26,25,913 | 16,76,77,58,697 | 4,56,56,37,675 | 3,17,60,66,887 | 4,18,73,19,194 | 2,00,78,44,219 | 37,35,80,986 | 40,05,08,33,570 |

Note: As per CERC direction vide Order dated 13.10.2025 under Petition no. 96/TT/2024 in Para 93:

"... The transmission charges of the instant transmission asset are to be recovered from all the DICs which need to be recovered as a part of the national component. "

Accordingly the total YTC (Rs. 697.87 lakhs) of the asset mentioned in the above petition (Phase-I URTDSM for NLDC, Backup NLDC & NTAMC System-Phase -I URTDSM for NLDC, Backup NLDC & NTAMC System-Phasor Data Concentrator (PDC) At NLDC, Backup NLDC and NTAMC System) has been considered in NC-RE component as part of the National Component.

Transmission Charges to be paid by DICs under Regulation 13(7) for the billing month of March,2026

Where Connectivity is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

| Sl.No. | Name of Connectivity Grantee | Region | Pooling Station | Connectivity Granted by CTU (MW) | Details of effectiveness of connectivity / GNA | Commissioned Connectivity Capacity (MW) | Date of Commercial Operation | Delayed Connectivity Capacity (MW) | Transmission Charges (₹) | Remarks |
|--------|--|--------|-----------------|----------------------------------|--|---|--|------------------------------------|--------------------------|---------|
| 1 | ReNew Power Limited | WR | Bhachau S/s | 300 | 300MW: 01.05.19 | 230.1 | 126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021 | 69.9 | 2,09,700 | |
| 2 | ReNew Power Limited | WR | Bhachau S/s | 50 | 50MW: 23.11.19 | 0 | Yet to be commissioned | 50 | 1,50,000 | |
| 3 | NTPC Limited | WR | Bhuj PS | 150 | 28.02.2024 | 146 | 50 MW:04.11.2023 90MW: 09.04.2025 6MW: 31.07.2025 | 4 | 12,000 | |
| 4 | Adani Renewable Energy Holding Four Limited | WR | KPS-1 | 1000 | 25.02.2024 | 0 | Yet to be commissioned | 1000 | 30,00,000 | |
| 5 | Rewa Ultra Mega Solar Power Limited (Neemuch Solar Park) | WR | Neemuch PS | 500 | 06.05.2024 | 330 | 160MW: COD 06.11.2024 (U1) 170MW: COD 26.11.2024 (U2) | 170 | 5,10,000 | |
| 6 | NTPC Renewable Energy Ltd. | WR | Bhuj-II PS | 300 | 07.06.2024 | 0 | Yet to be commissioned | 300 | 9,00,000 | |
| 7 | Jalpower Corporation Limited | ER | New Melli | 120 | 01.07.2024 | 0 | Yet to be commissioned | 120 | 3,60,000 | |
| 8 | Renew Solar Power Pvt. Ltd. (RSPPL) | WR | Kallam PS | 300 | 10.08.2024 | 127.85 | 59.4MW: 05.09.2025 36.3MW: 12.10.2025 19.8MW: 08.11.2025 13.2MW: 03.01.2026 | 172.15 | 5,16,455 | |
| 9 | Sertentica Renewables India 4 Pvt. Ltd | WR | Kallam PS | 200 | 31.12.2024 | 0 | Yet to be commissioned | 200 | 6,00,000 | |
| 10 | Renew Green Energy Solutions Pvt. Ltd. | WR | Solapur PG | 32 | 31.03.2025 | 30.60 | 30.5 MW: 29.06.25 0.1 MW: 02.07.25 | 1.40 | 4,200 | |
| 11 | Renew Green Energy Solutions Pvt. Ltd. | WR | Solapur PG | 100 | 31.03.2025 | 99.6 | 99.6 MW: 23.06.25 | 0.4 | 1,200 | |
| 12 | Sprng Vayu Vidyut Pvt Ltd. | WR | Rajgarh | 50.4 | 31.03.2025 | 0 | Yet to be commissioned | 50.4 | 1,51,200 | |
| 13 | Serentica Renewables India Private Limited | WR | Solapur PG | 300 | 31.03.2025 | 0 | Yet to be commissioned | 300 | 9,00,000 | |
| 14 | Renew Green Energy Solutions Private Limited | WR | Solapur PG | 51 | 31.03.2025 | 50.10 | 41.7MW:13.10.2025 8.4MW: 14.10.2025 | 0.90 | 2,700 | |

| Sl.No. | Name of Connectivity Grantee | Region | Pooling Station | Connectivity Granted by CTU (MW) | Details of effectiveness of connectivity / GNA | Commissioned Connectivity Capacity (MW) | Date of Commercial Operation | Delayed Connectivity Capacity (MW) | Transmission Charges (₹) | Remarks |
|--------|---|--------|----------------------------------|----------------------------------|--|---|--|------------------------------------|--------------------------|---------|
| 15 | NTPC Renewable Energy Limited | WR | Bhuj-II PS | 200 | 29.03.2025 | 0 | Yet to be commissioned | 200 | 6,00,000 | |
| 16 | Serentica Renewables India Private Limited | WR | Solapur PG | 100 | 31.03.2025 | 0 | Yet to be commissioned | 100 | 3,00,000 | |
| 17 | NTPC Renewable Energy Limited | WR | Bhuj-II PS | 150 | 16.05.2025 | 0 | Yet to be commissioned | 150 | 4,50,000 | |
| 18 | Sprng Vayu Vidyut Pvt. Ltd. | WR | Rajgarh S/s | 55.44 | 15.06.2025 | 0 | Yet to be commissioned | 55.44 | 1,66,320 | |
| 19 | NTPC Renewable Energy Limited | WR | Jam Khambhaliya PS | 500 | 28.06.2025 | 0 | Yet to be commissioned | 500 | 15,00,000 | |
| 20 | Blue Leaf Energy Renewables Private Limited | WR | Pachora PS | 235 | 30.06.2025 | 201.3 | 52.8MW on 18.07.2025 69.3MW on 23.07.2025 13.2MW on 29.07.2025 13.2MW on 06.08.2025 19.8MW on 06.08.2025 19.8MW on 30.08.2025 13.2MW on 17.09.2025 | 33.7 | 1,01,100 | |
| 21 | Veh Saur Urja Private Limited | WR | Pachora PS | 163.2 | 30.06.2025 | 0 | Yet to be commissioned | 163.2 | 4,89,600 | |
| 22 | Sprng Akshaya Urja Private Limited | WR | Rajgarh S/s | 100 | 30.06.2025 | 0 | Yet to be commissioned | 100 | 3,00,000 | |
| 23 | Sprng Vayu Vidyut Pvt. Ltd. | WR | Rajgarh S/s | 50.4 | 30.06.2025 | 0 | Yet to be commissioned | 50.4 | 1,51,200 | |
| 24 | Avaada Energy Private Limited | WR | Jam khambhaliya PS | 50 | 30.09.2025 | 0 | Yet to be commissioned | 50 | 1,50,000 | |
| 25 | Renew Green Energy Solutions Private Limited | WR | Solapur PG | 73 | 30.09.2025 | 0 | Yet to be commissioned | 73 | 2,19,000 | |
| 26 | Dhariwal Infrastructure Limited | WR | Bhadravati(PG)/Parli(PG) | 49 | 23.08.2025 | 0 | Yet to be commissioned | 49 | 1,47,000 | |
| 27 | BBMB Ltd. | NR | 400/220/132kV Bhiwani s/s (BBMB) | 10 | 28.09.2025 | 0 | Yet to be commissioned | 10 | 30,000 | |
| 28 | BBMB Ltd. | NR | 400/220/132kV Hisar s/s (BBMB) | 1.5 | 28.09.2025 | 0 | Yet to be commissioned | 1.5 | 4,500 | |
| 29 | Sprng Vayu Vidyut Pvt Ltd. (2200000028) | WR | Rajgarh | 42 | 31.12.2025 | 0 | Yet to be commissioned | 42.00 | 1,26,000 | |
| 30 | Juniper Green Energy Private Limited (2200000190) | WR | Jam khambhaliya PS | 100 | 31.12.2025 | 0 | Yet to be commissioned | 100.00 | 3,00,000 | |
| 31 | Powerica limited (230700018) | WR | Jam khambhaliya PS | 53 | 31.12.2025 | 0 | Yet to be commissioned | 53.00 | 1,59,000 | |

| Sl.No. | Name of Connectivity Grantee | Region | Pooling Station | Connectivity Granted by CTU (MW) | Details of effectiveness of connectivity / GNA | Commissioned Connectivity Capacity (MW) | Date of Commercial Operation | Delayed Connectivity Capacity (MW) | Transmission Charges (₹) | Remarks |
|--------|--|--------|-----------------|----------------------------------|--|---|--|------------------------------------|--------------------------|---|
| 32 | TP Saurya Ltd. | SR | Koppal PS | 300 | 27.12.2025 | 101.24 | TP Saurya gen at Koppal 130.77 MW (S) : 08.01.26 61.54 MW (S) :03.02.26 Total : 192.31 MW | 198.76 | 5,96,276 | |
| 33 | Gujarat State Electricity Corporation Ltd. | WR | KPS-2 | 600 | 02-01-2026 | 0 | Yet to be commissioned | 600.00 | 17,41,935 | Transmission charges are calculated for 30 days as the Connectivity for 600MW w.e.f. 02.01.2026 |

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020 for the billing month of March,2026

| Name of DIC | Maximum MVA drawal achieved in previous quarter | pf | Regional Component for Madhya Pradesh for the corresponding billing period (Rs.) | GNA of Madhya Pradesh for the corresponding billing period (MW) | Regional Component rate for Madhya Pradesh for the corresponding billing period (Rs./MW) | Transmission Charges in Rs. |
|--------------------|--|-----------|---|--|---|------------------------------------|
| NHPTL | 3799.75 | 0.005 | 11,35,45,075 | 10,587 | 10,725 | 2,03,758 |

| Details of Waiver % of DICs for March 2026 billing month | | | |
|---|-------------------|--|------------------|
| Region | State | DIC | Waiver(%) |
| ER | Bihar | Bihar DISCOMS | 12.758 |
| ER | Bihar | Railways-Bihar | 9.286 |
| ER | DVC | DVC DISCOM & JBVNL | 2.760 |
| ER | DVC | Railways-DVC | 8.799 |
| ER | DVC | Tata steel | 0.000 |
| ER | DVC | Tata Steel Captive Consumer | 0.533 |
| ER | West Bengal | WBSEDCL | 4.365 |
| ER | West Bengal | CESC | 12.970 |
| ER | West Bengal | IPCL | 70.917 |
| ER | | IPCL_ISTS | 0.000 |
| ER | Jharkhand | JBVNL | 15.175 |
| ER | Jharkhand | SE Railways-Jharkhand | 4.708 |
| ER | Odisha | Odisha | 12.051 |
| ER | Odisha | DHAMRAPORT | 98.099 |
| ER | Odisha | Tata Steel Limited (144 MW) | 68.895 |
| ER | Odisha | Tata Steel Limited (68 MW) | 0.000 |
| ER | Odisha | Hindalco Industries Limited | 60.482 |
| ER | Sikkim | Sikkim | 0.000 |
| ER | Bangladesh | Bangladesh | 0.000 |
| ER | | PG_HVDC_ER | 27.495 |
| ER | | Railways-ER-ISTS-Bihar | 0.000 |
| NER | Arunachal Pradesh | Arunachal Pradesh | 0.000 |
| NER | Assam | Assam | 2.032 |
| NER | Manipur | Manipur | 0.000 |
| NER | Meghalaya | Meghalaya | 0.000 |
| NER | Mizoram | Mizoram | 0.000 |
| NER | Nagaland | Nagaland | 0.000 |
| NER | Tripura | Tripura | 4.293 |
| NER | | PG-HVDC-NER | 33.272 |
| NR | Punjab | PSPCL | 10.843 |
| NR | Punjab | Northern Railways | 0.000 |
| NR | Punjab | Asian FineCementsPrivate Limited | 74.814 |
| NR | Punjab | Ambuja Cements Limited | 91.306 |
| NR | Punjab | Tata Steel Ltd. | 0.000 |
| NR | Haryana | Haryana | 14.188 |
| NR | Haryana | Railways_BRBCL_HARYANA | 7.407 |
| NR | Rajasthan | Rajasthan DISCOMs | 4.869 |
| NR | Rajasthan | Railways | 0.000 |
| NR | Rajasthan | Ambuja Cements Limited | 89.404 |
| NR | Rajasthan | Vedanta Limited | 43.909 |
| NR | Delhi | Delhi DISCOMs, DIAL, NR-DEL, Indian Railways-Delhi | 11.756 |
| NR | Delhi | Delhi Metro Rail Corporation Metro | 100.000 |
| NR | Uttar Pradesh | UPPCL | 8.150 |
| NR | Uttar Pradesh | NPCL | 1.324 |
| NR | Uttar Pradesh | Railway | 13.079 |
| NR | Uttar Pradesh | ACC Limited | 100.000 |
| NR | Uttar Pradesh | Jubilant Ingrevia Limited | 100.000 |
| NR | Uttrakhand | Uttrakhand | 8.847 |
| NR | Uttrakhand | Ambuja Cements Limited | 100.000 |
| NR | Uttrakhand | Linde India Limited | 100.000 |
| NR | Himachal pradesh | Himachal pradesh | 10.205 |
| NR | Himachal pradesh | ACC Ltd. | 100.000 |

| Region | State | DIC | Waiver(%) |
|--------|------------------|--|-----------|
| NR | Himachal pradesh | Ambuja Cements Limited | 100.000 |
| NR | Jammu & Kashmir | Jammu & Kashmir | 3.659 |
| NR | Chandigarh | Chandigarh | 2.075 |
| NR | | Railways-NR-ISTS-UP | 5.208 |
| NR | | PG-HVDC-NR | 10.807 |
| SR | Andhra Pradesh | Andhra Pradesh | 9.407 |
| SR | Andhra Pradesh | Linde India Limited | 100.000 |
| SR | Andhra Pradesh | Adani Gangavaram Port Ltd. | 100.000 |
| SR | Andhra Pradesh | Dr. Reddy's Laboratories Ltd. | 100.000 |
| SR | Andhra Pradesh | Nelcast Limited | 100.000 |
| SR | Karnataka | Karnataka_DISCOMS | 10.848 |
| SR | Karnataka | Railways_Karnataka | 6.700 |
| SR | Karnataka | ACC LIMITED | 62.495 |
| SR | Kerala | KSEB | 5.237 |
| SR | Puducherry | Puducherry | 19.371 |
| SR | Tamil Nadu | TANGEDCO | 1.949 |
| SR | Tamil Nadu | SAIL Steel Plant Salem | 0.000 |
| SR | Telangana | TSSPDCL | 15.611 |
| SR | | PG-HVDC_SR | 33.288 |
| WR | Chhattisgarh | CSPDCL | 11.298 |
| WR | Chhattisgarh | South East Central Railway | 0.000 |
| WR | Chhattisgarh | Bharat Aluminium Co Ltd. (BALCO) | 73.400 |
| WR | DD&DNH | DD&DNH | 0.000 |
| WR | Goa | Goa | 15.870 |
| WR | Gujarat | GUVNL | 6.223 |
| WR | Gujarat | Indian Railways | 5.818 |
| WR | Gujarat | MPSEZ Utilities Ltd., Mundra | 0.000 |
| WR | Gujarat | Torrent Power Limited Dahej | 0.000 |
| WR | Gujarat | Torrent Power Ltd Discom Ahmedabad (844.64 MW) | 0.000 |
| WR | Gujarat | Torrent Power Limited DISCOM Surat (144.64 MW) | 0.000 |
| WR | Gujarat | Heavy Water Board_DAE | 0.000 |
| WR | Gujarat | Adani Hazira Port Limited | 100.000 |
| WR | Gujarat | Ambuja Cements Limited | 100.000 |
| WR | Gujarat | Linde India Ltd | 100.000 |
| WR | | Reliance Industries Ltd (Bulk Consumer_ISTS) | 0.000 |
| WR | Madhya Pradesh | MPPMCL | 10.362 |
| WR | Madhya Pradesh | WCR | 13.392 |
| WR | Madhya Pradesh | Hindustan Zinc Limited | 0.000 |
| WR | Madhya Pradesh | Hindalco Industries Ltd. | 0.000 |
| WR | Maharashtra | MSEDCL | 7.774 |
| WR | Maharashtra | Adani Electricity Mumbai Limited | 51.093 |
| WR | Maharashtra | Tata Power Company Ltd, Maharashtra | 25.912 |
| WR | Maharashtra | Central Railways | 6.716 |
| WR | Maharashtra | BEST | 19.796 |
| WR | Maharashtra | Bharat Petroleum Corporation Limited (BPCL) | 0.000 |
| WR | Maharashtra | Reliance Industries Ltd. | 0.000 |
| WR | Maharashtra | Reliance Corporate IT Park Ltd. | 0.000 |
| WR | | PG-HVDC_WR | 32.700 |
| WR | | Arcelormittal Nippon Steel India Ltd. (Essar Steel) (900 MW) | 28.319 |
| WR | | BARC | 0.000 |

**Transmission Charges for Temporary General Network Access (T-GNA) for billing
month March,2026**

| S.No. | State | Region | T-GNA rate (Rs./MW/block) |
|-------|--|--------|---------------------------|
| 1 | Delhi | NR | 117.53 |
| 2 | UP | NR | 116.85 |
| 3 | Punjab | NR | 131.53 |
| 4 | Haryana | NR | 132.01 |
| 5 | Chandigarh | NR | 141.45 |
| 6 | Rajasthan | NR | 121.85 |
| 7 | HP | NR | 140.40 |
| 8 | J&K | NR | 158.58 |
| 9 | Uttarakhand | NR | 138.91 |
| 10 | Gujarat | WR | 102.20 |
| 11 | Madhya Pradesh | WR | 110.87 |
| 12 | Maharashtra | WR | 129.27 |
| 13 | Chhattisgarh | WR | 96.78 |
| 14 | Goa | WR | 120.54 |
| 15 | Daman and Diu and Dadra and Nagar Haveli | WR | 140.28 |
| 16 | Andhra Pradesh | SR | 128.45 |
| 17 | Telangana | SR | 118.41 |
| 18 | Tamil Nadu | SR | 118.16 |
| 19 | Kerala | SR | 137.26 |
| 20 | Karnataka | SR | 149.29 |
| 21 | Pondicherry | SR | 111.40 |
| 22 | West Bengal | ER | 104.01 |
| 23 | Odisha | ER | 99.90 |
| 24 | Bihar | ER | 111.11 |
| 25 | Jharkhand | ER | 104.24 |
| 26 | Sikkim | ER | 109.96 |
| 27 | DVC | ER | 100.89 |
| 28 | Bangladesh | ER | 87.37 |
| 29 | Arunachal Pradesh | NER | 128.34 |
| 30 | Assam | NER | 103.17 |
| 31 | Manipur | NER | 131.99 |
| 32 | Meghalaya | NER | 118.31 |
| 33 | Mizoram | NER | 108.43 |
| 34 | Nagaland | NER | 170.76 |
| 35 | Tripura | NER | 115.36 |

Details of GNAsH for Billing month of March,2026

| S.No. | Drawee DIC | Region | GNAsH (in MW) |
|--------------|--|---------------|--------------------------|
| 1 | Delhi | NR | 4815.0 |
| 2 | UP | NR | 10761.9 |
| 3 | Punjab | NR | 5575.1 |
| 4 | Haryana | NR | 5143.0 |
| 5 | Chandigarh | NR | 342.0 |
| 6 | Rajasthan | NR | 5746.0 |
| 7 | HP | NR | 1180.5 |
| 8 | J&K | NR | 1977.0 |
| 9 | Uttarakhand | NR | 1415.9 |
| 10 | Railways-NR-ISTS-UP | NR | 130.0 |
| 11 | PG-HVDC-NR | NR | 8.0 |
| 12 | Gujarat | WR | 12627.2 |
| 13 | Madhya Pradesh | WR | 10587.2 |
| 14 | Maharashtra | WR | 10076.0 |
| 15 | Chhattisgarh | WR | 3276.0 |
| 16 | Goa | WR | 673.0 |
| 17 | DNHDDPDCL | WR | 1206.0 |
| 18 | ArcelorMittal Nippon Steel India Private Ltd. (formerly Essar Steel) | WR | 900.0 |
| 19 | PG-HVDC-WR | WR | 5.0 |
| 20 | BARC | WR | 5.0 |
| 21 | Reliance Industries Ltd. | WR | 500.0 |
| 22 | Hindustan Zinc Limited | WR | 250.0 |
| 23 | Hindalco Industries Ltd. | WR | 100.0 |
| 24 | South East Central Railway | WR | 100.0 |
| 25 | Bharat Aluminium Co. Ltd. | WR | 24.2 |
| 26 | Andhra Pradesh | SR | 4230.6 |
| 27 | Telangana | SR | 5801.0 |
| 28 | Tamil Nadu | SR | 8765.0 |
| 29 | Kerala | SR | 2679.0 |
| 30 | Karnataka | SR | 5483.5 |
| 31 | Pondicherry | SR | 540.0 |
| 32 | PG-HVDC-SR | SR | 6.2 |
| 33 | West Bengal | ER | 3540.0 |
| 34 | Odisha | ER | 2478.0 |
| 35 | Bihar | ER | 5417.0 |
| 36 | Jharkhand | ER | 1590.0 |
| 37 | Sikkim | ER | 111.0 |
| 38 | DVC | ER | 1066.0 |
| 39 | Bangladesh | ER | 982.0 |
| 40 | Railways-ER-ISTS-Bihar | ER | 20.0 |

| S.No. | Drawee DIC | Region | GNash (in MW) |
|--------------|--|---------------|--------------------------|
| 41 | PG-HVDC-ER | ER | 2.0 |
| 42 | India Power Corporation Limited (IPCL) | ER | 100.0 |
| 43 | Arunachal Pradesh | NER | 208.0 |
| 44 | Assam | NER | 1767.0 |
| 45 | Manipur | NER | 177.0 |
| 46 | Meghalaya | NER | 290.0 |
| 47 | Mizoram | NER | 150.0 |
| 48 | Nagaland | NER | 146.0 |
| 49 | Tripura | NER | 311.0 |
| 50 | PG-HVDC-NER | NER | 1.2 |

123285.3

Transmission Charges claimed by ISTS licensees for the billing month March,2026

| S.No. | Name of the Transmission Licensee | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for January'26 (₹ Cr) | Equivalent MTC to be considered for January'26 (₹ Cr) | Remarks |
|-------|---|---------------------------------------|---|---|--|
| 1 | Powergrid Corporation Of India Ltd | 34756.02 | 34756.02 | 2951.88 | As per data furnished by ISTS Licensee for January'26. MTC of the assets listed under Regulation 13(3) shall be partly settled through the bilateral payments from respective entities as detailed in the transmission charges bill. PowerGrid assets for bilateral payments as mentioned in format I-C are also included in this total YTC claimed. |
| 2 | Adani Transmission (India) Limited | 612.81 | 612.81 | 52.05 | As per data furnished by ISTS Licensee for January'26 |
| 3 | Chhattisgarh-WR Transmission Limited. | 168.20 | 168.20 | 14.29 | As per data furnished by ISTS Licensee for January'26 |
| 4 | Raipur Rajnandgaon-WR Transmission Limited. | 182.37 | 182.37 | 15.49 | As per data furnished by ISTS Licensee for January'26 |
| 5 | Sipat Transmission Limited. | 84.95 | 84.95 | 7.21 | As per data furnished by ISTS Licensee for January'26 |
| 6 | Western Transmission Gujarat Limited | 46.95 | 46.95 | 3.99 | As per data furnished by ISTS Licensee for January'26 |
| 7 | Western Transco Power Limited | 85.58 | 85.58 | 7.27 | As per data furnished by ISTS Licensee for January'26 |
| 8 | Alipurduar Transmission Limited | 149.84 | 149.84 | 12.73 | As per data furnished by ISTS Licensee for January'26 |
| 9 | Fatehgarh-Bhadla Transmission Ltd. | 65.04 | 65.04 | 5.52 | As per data furnished by ISTS Licensee for January'26 |
| 10 | North Karanpura Transco Limited | 69.67 | 69.67 | 5.92 | As per data furnished by ISTS Licensee for January'26 |
| 11 | Bikaner-Khetri Transmission Limited | 128.95 | 128.95 | 10.95 | As per data furnished by ISTS Licensee for January'26 |
| 12 | Jam Khambaliya Transco Limited | 44.08 | 44.08 | 3.74 | As per data furnished by ISTS Licensee for January'26 |

| S.No. | Name of the Transmission Licensee | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for January'26 (₹ Cr) | Equivalent MTC to be considered for January'26 (₹ Cr) | Remarks |
|-------|--|---------------------------------------|---|---|--|
| 13 | Lakadia-Banaskantha Transmission Limited | 100.28 | 100.28 | 8.52 | As per data furnished by ISTS Licensee for January'26 |
| 14 | WRSS XXI (A) Transco Limited | 122.16 | 122.16 | 10.38 | As per data furnished by ISTS Licensee for January'26 |
| 15 | Karur Transmission Limited | 22.37 | 22.37 | 1.90 | As per data furnished by ISTS Licensee for January'26. |
| 16 | Khavda-Bhuj Transmission Limited | 127.19 | 127.19 | 10.80 | As per data furnished by ISTS Licensee for January'26. |
| 17 | Aravali Power Company Private Limited | 6.53 | 6.53 | 0.55 | Data not furnished for January'26. Considered the same as in the earlier billing period. |
| 18 | AMNS Power Transmission Company Limited (Essar Power Transmission Company Limited) | 69.07 | 69.07 | 5.87 | As per data furnished by ISTS Licensee for January'26. |
| 19 | Adani Energy Solutions Mahan Limited ((Erstwhile Essar Transco Limited) | 269.64 | 269.64 | 22.90 | As per data furnished by ISTS Licensee for January'26. |
| 20 | KPS1 Transmission Limited | 86.23 | 86.23 | 7.32 | As per data furnished by ISTS Licensee for January'26. |
| 21 | Khavda II-A Transmission Limited | 118.90 | 118.90 | 10.10 | As per data furnished by ISTS Licensee for January'26. |
| 22 | Jindal Power Limited | 31.06 | 31.06 | 2.64 | As per data furnished by ISTS Licensee for January'26. |
| 23 | Kudgi Transmission Limited | 196.29 | 196.29 | 16.67 | Data not furnished for January'26. Considered the same as in the earlier billing period. |
| 24 | Parbati Koldam Transmission Company Limited | 127.39 | 127.39 | 10.82 | As per data furnished by ISTS Licensee for January'26. |
| 25 | Bhopal Dhule Transmission Company Ltd. | 185.08 | 185.08 | 15.72 | As per data furnished by ISTS Licensee for January'26. |
| 26 | East North Interconnection Company Limited | 146.56 | 146.56 | 12.45 | As per data furnished by ISTS Licensee for January'26. |
| 27 | Gurgaon Palwal Transmission Limited | 131.66 | 131.66 | 11.18 | As per data furnished by ISTS Licensee for January'26. |

| S.No. | Name of the Transmission Licensee | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for January'26 (₹ Cr) | Equivalent MTC to be considered for January'26 (₹ Cr) | Remarks |
|-------|--|---------------------------------------|---|---|--|
| 28 | Jabalpur Transmission Company Limited | 146.86 | 146.86 | 12.47 | As per data furnished by ISTS Licensee for January'26. |
| 29 | Maheshwaram Transmission Limited | 56.14 | 56.14 | 4.77 | As per data furnished by ISTS Licensee for January'26. |
| 30 | Khargone Transmission Company Ltd. | 174.36 | 174.36 | 14.81 | As per data furnished by ISTS Licensee for January'26. |
| 31 | Goa Tamnar Transmission Projects Limited | 91.88 | 91.88 | 7.80 | As per data furnished by ISTS Licensee for January'26. |
| 32 | Mumbai Urja Marg Limited | 302.26 | 302.26 | 25.67 | As per data furnished by ISTS Licensee for January'26. |
| 33 | Lakadia Vadodara Transmission Company Limited | 211.82 | 211.82 | 17.99 | As per data furnished by ISTS Licensee for January'26. |
| 34 | Nangalbibra Bongaigaon Transmission Limited | 68.32 | 68.32 | 5.80 | As per data furnished by ISTS Licensee for January'26. Some of the elements of the said licensee were deemed commissioned on 26.11.2024. So, as per Regulation 13(12)(b) for deemed COD, 100% MTC is considered for deemed commissioned elements from the 7th month of deemed CoD. |
| 35 | Kishtwar Transmission Limited | 28.60 | 28.60 | 2.43 | As per data furnished by ISTS Licensee for January'26. |
| 36 | NRSS-XXIX Transmission Limited | 502.54 | 502.54 | 42.68 | As per data furnished by ISTS Licensee for January'26. |
| 37 | Odisha Generation Phase-II Transmission Limited | 145.14 | 145.14 | 12.33 | As per data furnished by ISTS Licensee for January'26. |
| 38 | Patran Transmission Company Limited | 30.84 | 30.84 | 2.62 | As per data furnished by ISTS Licensee for January'26. |
| 39 | Purulia & Kharagpur Transmission Company Limited | 72.39 | 72.39 | 6.15 | As per data furnished by ISTS Licensee for January'26. |
| 40 | Rapp Transmission Company Limited | 44.00 | 44.00 | 3.74 | As per data furnished by ISTS Licensee for January'26. |

| S.No. | Name of the Transmission Licensee | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for January'26 (₹ Cr) | Equivalent MTC to be considered for January'26 (₹ Cr) | Remarks |
|-------|--|---------------------------------------|---|---|--|
| 41 | NER-II Transmission Limited | 471.83 | 471.83 | 40.07 | As per data furnished by ISTS Licensee for January'26 |
| 42 | Kallam Transmission Limited | 17.00 | 17.00 | 1.44 | As per data furnished by ISTS Licensee for January'26 |
| 43 | Teestavalley Power Transmission Limited | 248.37 | 248.37 | 21.09 | Data not furnished for January'26. Considered the same as in the earlier billing period. |
| 44 | Torrent Power Grid Limited | 26.03 | 26.03 | 2.21 | As per data furnished by ISTS Licensee for January'26. |
| 45 | Darbhanga-Motihari Transmission Company Limited | 134.73 | 134.73 | 11.44 | Data not furnished for January'26. Considered the same as in the earlier billing period. |
| 46 | NRSS XXXI (B) Transmission Limited | 98.09 | 98.09 | 8.33 | Data not furnished for January'26. Considered the same as in the earlier billing period. |
| 47 | A D Hydro Power Limited | 43.19 | 43.19 | 3.67 | Data not furnished for January'26. Considered the same as in the earlier billing period. |
| 48 | Powergrid Himachal Transmission Ltd (Jaypee Powergrid Limited) | 82.08 | 82.08 | 6.97 | As per data furnished by ISTS Licensee for January'26. |
| 49 | Kohima Mariani Transmission Limited | 271.40 | 271.40 | 23.05 | As per data furnished by ISTS Licensee for January'26. |
| 50 | Raichur Sholapur Transmission Company Private Limited | 25.70 | 25.70 | 2.18 | As per data furnished by ISTS Licensee for January'26. |
| 51 | Koppal-Narendra Transmission Limited | 77.19 | 77.19 | 6.56 | As per data furnished by ISTS Licensee for January'26 |
| 52 | Damodar Valley Corporation | 104.12 | 0.00 | 0.00 | Data not furnished for January'26. As per Regulation 93 of the CERC (Terms and Conditions of Tariff) Regulations, 2024, YTC of deemed ISTS lines are excluded. |

| S.No. | Name of the Transmission Licensee | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for January'26 (₹ Cr) | Equivalent MTC to be considered for January'26 (₹ Cr) | Remarks |
|-------|---|---------------------------------------|---|---|---|
| 53 | Powerlinks Transmission Limited | 135.93 | 135.93 | 11.55 | Data not furnished for January'26. Considered the same as in the earlier billing period. |
| 54 | NRSS XXXVI Transmission Limited | 48.43 | 48.43 | 4.11 | As per data furnished by ISTS Licensee for January'26. |
| 55 | Warora-Kurnool Transmission Limited | 408.80 | 408.80 | 34.72 | As per data furnished by ISTS Licensee for January'26. |
| 56 | Rajgarh Transmission Limited | 50.51 | 50.51 | 4.29 | As per data furnished by ISTS Licensee for January'26. |
| 57 | Gadag Transmission Limited | 36.44 | 36.44 | 3.09 | As per data furnished by ISTS Licensee for January'26. |
| 58 | Fatehgarh IV Transmission Limited | 24.87 | 24.87 | 0.47 | As per data furnished by ISTS Licensee for January'26. All the elements of the said licensee were deemed commissioned on 19.01.2026. So, Equivalent MTC for all the assets is calculated for 13 days. |
| 59 | Powergrid Vizag Transmission Limited | 212.68 | 212.68 | 18.06 | As per data furnished by ISTS Licensee for January'26 |
| 60 | Powergrid NM Transmission Limited | 156.09 | 156.09 | 13.26 | As per data furnished by ISTS Licensee for January'26 |
| 61 | Powergrid Unchahar Transmission Limited | 18.27 | 18.27 | 1.55 | As per data furnished by ISTS Licensee for January'26 |
| 62 | Powergrid Parli Transmission Limited | 326.22 | 326.22 | 27.71 | As per data furnished by ISTS Licensee for January'26 |
| 63 | Powergrid Kala Amb Transmission Limited | 63.33 | 63.33 | 5.38 | As per data furnished by ISTS Licensee for January'26. |
| 64 | Powergrid Southern Interconnector Transmission System Limited | 477.51 | 477.51 | 40.56 | As per data furnished by ISTS Licensee for January'26 |
| 65 | Powergrid Jabalpur Transmission Limited | 256.43 | 256.43 | 21.78 | As per data furnished by ISTS Licensee for January'26 |
| 66 | Powergrid Warora Transmission Limited | 364.20 | 364.20 | 30.93 | As per data furnished by ISTS Licensee for January'26 |

| S.No. | Name of the Transmission Licensee | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for January'26 (₹ Cr) | Equivalent MTC to be considered for January'26 (₹ Cr) | Remarks |
|-------|---|---------------------------------------|---|---|--|
| 67 | Powergrid Medinipur Jeerat Transmission Limited | 593.52 | 593.52 | 50.41 | As per data furnished by ISTS Licensee for January'26 |
| 68 | Powergrid Mithilanchal Transmission Limited | 170.00 | 170.00 | 14.44 | As per data furnished by ISTS Licensee for January'26 |
| 69 | Powergrid Ajmer Phagi Transmission Limited | 74.79 | 74.79 | 6.35 | As per data furnished by ISTS Licensee for January'26 |
| 70 | Powergrid Varanasi Transmissoin System Limited | 118.29 | 118.29 | 10.05 | As per data furnished by ISTS Licensee for January'26 |
| 71 | Powergrid Fatehgarh Transmission Limited | 87.69 | 87.69 | 7.45 | As per data furnished by ISTS Licensee for January'26 |
| 72 | Powergrid Khetri Transmission System Ltd. | 149.07 | 149.07 | 12.66 | As per data furnished by ISTS Licensee for January'26 |
| 73 | Powergrid Bhuj Transmission Limited | 151.70 | 151.70 | 12.88 | As per data furnished by ISTS Licensee for January'26 |
| 74 | Powergrid Bikaner Transmission System Limited | 167.88 | 167.88 | 14.26 | As per data furnished by ISTS Licensee for January'26 |
| 75 | Powergrid Ramgarh Transmission Limited | 46.41 | 46.41 | 3.94 | As per data furnished by ISTS Licensee for January'26 |
| 76 | Powergrid Neemuch Transmission System Limited | 78.38 | 78.38 | 6.66 | As per data furnished by ISTS Licensee for January'26 |
| 77 | Powergrid Bhadla Transmission Limited | 86.63 | 86.63 | 7.36 | As per data furnished by ISTS Licensee for January'26 |
| 78 | Powergrid Aligarh Sikar Transmission Limited | 118.70 | 118.70 | 10.08 | As per data furnished by ISTS Licensee for January'26 |
| 79 | Powergrid Sikar Transmission Limited | 194.55 | 194.55 | 16.52 | As per data furnished by ISTS Licensee for January'26 |
| 80 | Powergrid ER NER Transmission Limited | 35.00 | 35.00 | 2.97 | As per data furnished by ISTS Licensee for January'26 |
| 81 | Powergrid Raipur Pool Dhamtari Transmission Limited | 29.72 | 29.72 | 2.52 | As per data furnished by ISTS Licensee for January'26. |
| 82 | Powergrid Dharamjaigarh Transmission Limited | 28.69 | 28.69 | 2.44 | As per data furnished by ISTS Licensee for January'26 |

| S.No. | Name of the Transmission Licensee | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for January'26 (₹ Cr) | Equivalent MTC to be considered for January'26 (₹ Cr) | Remarks |
|-------|--|---------------------------------------|---|---|---|
| 83 | Powergrid ER WR Power Transmission Limited | 29.01 | 29.01 | 2.46 | As per data furnished by ISTS Licensee for January'26 |
| 84 | Powergrid KPS3 Transmission Limited | 75.53 | 75.53 | 6.41 | As per data furnished by ISTS Licensee for January'26 |
| 85 | Powergrid KPS2 Transmission Limited | 69.68 | 69.68 | 5.92 | As per data furnished by ISTS Licensee for January'26 |
| 86 | Powergrid Khavda II-B Transmission Limited | 110.64 | 110.64 | 9.40 | As per data furnished by ISTS Licensee for January'26 |
| 87 | Powergrid Narela Transmission Limited | 177.20 | 177.20 | 15.05 | As per data furnished by ISTS Licensee for January'26 |
| 88 | Powergrid Bhadla Sikar Transmission Limited | 163.04 | 163.04 | 8.04 | As per data furnished by ISTS Licensee for January'26. All the elements of the licensee were commissioned on 14.01.2026. So, Equivalent MTC for all the assets is calculated for 18 days. |
| 89 | Powergrid Ramgarh II Transmission Limited | 131.21 | 131.21 | 5.60 | As per data furnished by ISTS Licensee for January'26. All the elements of the said licensee were deemed commissioned on 25.12.2025. |
| 90 | North East Transmission Company Limited | 252.89 | 252.89 | 21.48 | As per data furnished by ISTS Licensee for January'26. |
| 91 | Transmission Corporation Of Andhra Pradesh (APTRANSCO) | 139.14 | 139.14 | 11.82 | As per data furnished by ISTS Licensee for January'26 |
| 92 | Madhya Pradesh Power Transmission Co. Ltd. | 12.54 | 12.54 | 1.06 | Data not furnished for January'26. Considered the same as in the earlier billing period. |
| 93 | Karnataka Power Transmission Corporation Limited | 0.88 | 0.88 | 0.07 | Data not furnished by ISTS Licensee for January'26. CERC Tariff Order dated 04.02.2021 has been considered. |
| 94 | Power Transmission Corporation Of Uttarakhand Ltd. | 63.90 | 63.90 | 5.43 | As per data furnished by ISTS Licensee for January'26. CERC Tariff Order dated 25.11.2021, 13.06.2021 and 20.01.2024, 27.01.2026 have been considered. |

| S.No. | Name of the Transmission Licensee | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for January'26 (₹ Cr) | Equivalent MTC to be considered for January'26 (₹ Cr) | Remarks |
|-------|---|---------------------------------------|---|---|--|
| 95 | Rajasthan Rajya Vidhyut Prasaran Nigam Ltd. | 6.26 | 5.59 | 0.48 | Data not furnished for January'26. As per Regulation 93 of the CERC (Terms and Conditions of Tariff) Regulations, 2024, YTC of deemed ISTS lines are excluded. |
| 96 | Himachal Pradesh Power Transmission Corporation Ltd | 2.67 | 2.67 | 0.23 | Data not furnished by ISTS Licensee for January'26. CERC Tariff Order dated 27.09.2021 has been considered. |
| 97 | Odisha Power Transmission Corporation Limited | 9.80 | 9.67 | 0.82 | Data not furnished by ISTS Licensee for January'26. Data as furnished by ISTS Licensee for Jan'21 has been considered. Filing and Publication fee of ₹ 13.67 Lacs as claimed by the licensee is not considered. The same may be claimed in Bill-2 or Bill-3 as applicable. |
| 98 | Uttarpradesh Power Transmission Corporation Limited | 27.23 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for January'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof, |
| 99 | Power Development Department, Jammu & Kashmir | 10.11 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for January'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof, |
| 100 | Gujarat Energy Transmission Corporation Limited | 5.71 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for January'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof, |
| 101 | Maharashtra State Electricity Transmission Company Ltd. | 6.48 | 6.48 | 0.55 | Data not furnished for January'26. Considered the same as in the earlier billing period. CERC Tariff Order dated 11.11.2024 has been considered.. |
| 102 | West Bengal State Electricity Transmission Company Ltd | 32.05 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for January'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof, |

| S.No. | Name of the Transmission Licensee | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for January'26 (₹ Cr) | Equivalent MTC to be considered for January'26 (₹ Cr) | Remarks |
|-------|--|---------------------------------------|---|---|--|
| 103 | Haryana Vidyut Prasaran Nigam Limited | 0.35 | 0.35 | 0.03 | Data not furnished for January'26. Considered the same as in the earlier billing period. |
| 104 | Assam Electricity Grid Corporation Limited | 10.78 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for January'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof, |
| 105 | Meghalaya Power Transmission Corporation Limited | 3.61 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for January'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof, |
| 106 | Kerala State Electricity Board | 10.06 | 0.00 | 0.00 | Data not furnished by ISTS Licensee for January'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof, |

TOTAL MTC considered for the billing period January'26 from the claimed assets of ISTS licensees (₹ Crores)

4018.44

Entity-wise details of Bilateral billing for March,2026 billing month

| Sl.No. | Name of the Asset | Transmission Licensee | Name of the beneficiary | Region | MTC in ₹ | Remarks |
|--------|--|--|---|--------|--------------|---|
| 1 | 400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota) | Powergrid | RAPP 7&8, NPCIL | NR | 1,53,92,944 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 2 | Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line,Asset3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB | Powergrid | Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI) | SR | 1,06,96,529 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 3 | HVDC Mundra-Mahendergarh | Powergrid | Adani Power Limited | WR | 26,56,46,274 | -- |
| 4 | Mahan Bilaspur Line | Adani Energy Solutions Mahan Limited (Essar Transco Limited) | Mahan Energen Limited (formerly Essar Power M.P. Ltd) | WR | 5,05,78,071 | CERC order dated 22.11.2023 in Petition No. Petition No. 24/TT/2023 |
| 5 | Establishment of 400 kV Pooling Station at Fatehgarh | | | | | |
| 6 | Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV) | | | | | |
| 7 | 2 Nos. 400 kV line bays at Fatehgarh Pooling Station | | | | | |
| 8 | 1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay | | | | | |

| Sl.No. | Name of the Asset | Transmission Licensee | Name of the beneficiary | Region | MTC in ₹ | Remarks |
|--------|--|---------------------------------------|---|--------|-------------|---|
| 9 | Space for future 220kV (12 Nos) Line Bays | Fatehgarh Badhla Transmission Limited | Adani Renewable Energy Park Rajasthan Limited | NR | 8,812 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 10 | Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station | | | | | |
| 11 | Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level. | | | | | |
| 12 | Space for future 400kV bus reactors (2 Nos) alongwith associated bays. | | | | | |
| 13 | 765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP) | Powergrid | THDC India Ltd. | NR | 1,07,93,160 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 14 | 765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP) | | | NR | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 15 | 400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP) | | | NR | | As per Regulation 13(3) of Sharing Regulations 2020 |
| 16 | 400 KV D/C Quad Moose Koppal PS – Narendra (New) Transmission Line | | | | | |

| Sl.No. | Name of the Asset | Transmission Licensee | Name of the beneficiary | Region | MTC in ₹ | Remarks |
|--------|---|--------------------------------------|----------------------------|--------|----------|---|
| 17 | <p>400/220 kV Koppal Pooling Station</p> <p>400kV</p> <ul style="list-style-type: none"> •ICT: 3x500MVA, 400/220kV •ICT bay: 3 nos. •Line bay: 2 nos. •Bus Reactor bay: 2 nos. <p>220kV</p> <ul style="list-style-type: none"> •ICT bay: 3 nos •Line bay: 5 nos. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no. | Koppal-Narendra Transmission Limited | ReNew Solar Power Pvt Ltd. | SR | 5,68,121 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 18 | 2x125 MVA, 420 kV bus reactor at Koppal Pooling station | | | | | |
| 19 | <p>- 400 kV GIS Line bay at Narendra (New): 2 nos.</p> <p>- 400 kV GIS Bay for future 765/400kV Transformer: 2 nos.</p> <p>- 400 kV Auxiliary GIS bay module for switching of future 765/400 kV Transformer: 1 no.</p> | | | | | |
| 20 | <p>Establishment of 400/220kV, 4x500MVA Ramgarh-II PS (Fatehgarh-III PS) with 420kV (2x125MVA) Bus Reactor</p> <p>400kV:</p> <ul style="list-style-type: none"> 500MVA ICT - 4 ICT bays - 4 Line bays - 4 125MVA Bus Reactor - 2 Reactor Bays - 2 <p>220kV:</p> <ul style="list-style-type: none"> ICT bays - 4 Line Bays - 7 | | | | | |

| Sl.No. | Name of the Asset | Transmission Licensee | Name of the beneficiary | Region | MTC in ₹ | Remarks |
|--------|--|-------------------------------------|--|--------|-------------|---|
| 21 | Ramgarh-II PS(Fatehgarh-III) - Fatehgarh-II PS 400kV D/c line (Twin HTLS) | Powergrid Ramgarh Transmission Ltd. | Adani Renewable Energy Holding Seventeen Pvt. Ltd. | NR | 1,20,09,553 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 22 | 2 nos. of 400kV line bays at Fatehgarh-II PS for Ramgarh-II PS - Fatehgarh-II PS 400kV D/c line | | | | | |
| 23 | Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line (Twin HTLS) | | | | | |
| 24 | 2 nos. of 400kV line bays at Jaisalmer-II (RVPN) for Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line | | | | | |
| 25 | Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line) | Gadag Transmission Limited | Renew Solar Power Pvt. Ltd. | SR | 27,343 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 26 | <p>400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor</p> <ul style="list-style-type: none"> - 400/220 kV, 500 MVA ICT – 2 nos. - 400 kV ICT bays – 2 nos. - 220 kV ICT bays – 2 nos. - 400 kV line bays – 2 nos. - 220 kV line bays – 4 nos. - 125 MVAR, 420 kV reactor – 1 no. - 420 kV reactor bay – 1 no. - 220 kV bus coupler (BC) bay -1 no. - 220 kV transfer bus coupler (TBC) bay- 1 no. | | | | | |

| Sl.No. | Name of the Asset | Transmission Licensee | Name of the beneficiary | Region | MTC in ₹ | Remarks |
|--------|---|-----------------------|--|--------|-----------|---|
| 27 | 400 kV GIS line bays at Narendra (new) for Gadag PS-Narendra (New) PS 400 kV D/c Line 400 kV GIS line bays – 2 nos. | | | | | |
| 28 | 500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Sub-station | Powergrid | Essel Saurya Urja Rajasthan Company Ltd. | NR | 54,37,870 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 29 | 500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Sub-station | | | | | |
| 30 | 400 kV, 500 MVA ICT-II with ass. bays at Bhadla (PG) Ss | | | | | |
| 31 | 500 MVA, 400/220 kV, 3Ph, ICT-5 (4th), along with associated bays at Bhadla Sub-station | | | | | |
| 32 | Implementation of 1 No. 400 kV line bay at Kurnool New S/s for providing Connectivity to M/s Greenko AP01 IREP Pvt. Ltd. (2nd 400kV line bay for M/s Greenko) (Bay No.412) in the Southern Region | Powergrid | M/s Greenko AP01 IREP Pvt Ltd | SR | 11,23,219 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 33 | Loop IN portion of Ckt-1 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) TL with ass. bays at Fatehgarh-II Ss | Powergrid | Adani Renewable Energy Park Rajasthan Ltd. | NR | 38,917 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 34 | Loop IN portion of Ckt-2 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) Transmission Line along with associated bays at Fatehgarh-II Sub-station | | | | | |
| 35 | 220kv line bay | | ABC RJ Land 01 Pvt Ltd. | NR | 1,05,078 | |
| 36 | 220kv line bay | | Juniper Green Stellar Pvt Ltd. | NR | 1,05,078 | |

| Sl.No. | Name of the Asset | Transmission Licensee | Name of the beneficiary | Region | MTC in ₹ | Remarks |
|--------|-------------------|---|--|--------|----------|---|
| 37 | 220kv line bay | Fatehgarh IV Transmission Limited | AMP Energy Green Pvt Ltd. | NR | 1,05,078 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 38 | 220kv line bay | | Luceo Solar Pvt Ltd. | NR | 1,05,078 | |
| 39 | 220kv line bay | | BN Hybrid Power-1 Pvt Ltd. | NR | 1,05,078 | |
| 40 | 220kv line bay | | Cannice Renewable Energy Pvt Ltd. | NR | 1,05,078 | |
| 41 | 400kv line bay | Powergrid Ramgarh II Transmission Limited | Adani Renewable Energy Holding Four Ltd. | NR | 4,84,388 | As per Regulation 13(3) of Sharing Regulations 2020 |
| 42 | 400kv line bay | | Adani Solar Energy AP Three Ltd. | NR | 1,45,316 | |

TOTAL

37,35,80,986

Commercial data containing Monthly Transmission Charges of Inter-State/Intra-State Network elements as per Regulation 13(12) for the billing month of March,2026

1. Monthly Transmission Charges to be disbursed to inter-State transmission licensee as per Regulation 13(12)(a) & 13(12)(b):

| Sl. No. | Name of Inter-State Transmission Licensee | Voltage Level | Name of Inter-State Network element | Type of Network element | MTC (Rs.) | COD | Details of the CERC Order |
|---------|---|---------------|---|-------------------------|-----------|--------------------------|--|
| 1 | Kallam Transmission Limited | 400kV | LILO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS | Line | 14441753 | Deemed COD on 14.02.2024 | CERC order dated 01.06.2022 in Petition No. 31/AT/2022 |
| | | 400kV | 1x125MVar bus reactor at Kallam PS 400 kV Reactor bay -1 | Bus Reactor | | | |
| | | 400kV | Provision of new 50MVar switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam-Pune (GIS) 400kV D/c line. 2x50 MVar, 400 kV Reactor bay - 2 | Line Reactor | | | |
| | | 400/220kV | Establishment of 2X500 MVA, 400/220kV substation near Kallam PS | | | | |

| Sl. No. | Name of Inter-State Transmission Licensee | Voltage Level | Name of Inter-State Network element | Type of Network element | MTC (Rs.) | COD | Details of the CERC Order |
|---------|--|---------------|--|-------------------------|-----------|--------------------------|--|
| 2 | Nangalbibra Bongaigaon Transmission Limited | 220/132kV | <p>Establishment of new 220/132kV, 2x160MVA substation at Nangalbibra</p> <p>i. 220/132kV, 160 MVA ICT - 2 No. ii. 220kV ICT bays - 2 No. iii. 132kV ICT bays - 2 No. iv. 220kV Line bays: 2 No. [for termination of Bongaigaon (POWERGRID) - Nangalbibra 400kV D/c line (initially operated at 220kV) -under this scheme] v. 132 kV Line bays: 2 No. [for termination of Nangalbibra -existing Nangalbibra (MePTCL) 132kV D/c (Single Moose) line of MePTCL] vi. Bus reactor 245kV, 31.5MVA - 2 No. vii. 220kV Bus reactor bays - 2 No.</p> <p>Additional space for future expansion: •220/132kV, 200MVA ICT – 1 No. (along with associated bays at both levels) •400/220kV, 500MVA ICT -3 No. (along with associated bays at both levels)</p> <p>Space for 400kV upgradation: -Line bays along with space for switchable line reactor : 8 No. [2 No. for 400kV operation of Bongaigaon (Powergrid)-Nangalbibra 400kV D/c line (initially operated at 220kV) and 6 No. for other lines] -Bus reactor 420kV, 125MVA- 3 No. -400kV Bus reactor bays- 3 No.</p> <p>Space for future 220kV line bays: 6 No. [2 no. for termination of Mawngap (Meghalaya)-Nangalbibra 220kV D/c line of MePTCL and 4 No. for future lines] Space for future 132kV line bays: 6 No. (for future lines)</p> | Substation | 46932820 | Deemed COD on 26.11.2024 | CERC order dated 27.05.2022 in Petition No. 24/AT/2022 |

| Sl. No. | Name of Inter-State Transmission Licensee | Voltage Level | Name of Inter-State Network element | Type of Network element | MTC (Rs.) | COD | Details of the CERC Order |
|---------|---|---------------|---|---|-----------|--------------------------|---|
| | | 400kV | Extension at Boingaigaon (Powergrid) S/s: 2 No. of line bays for termination of Bongaigaon (Powergrid)-Nangalbibra 400kV D/c line (initiated operated at 220kV) | Line bays | | | |
| | | 400kV | Boingaigaon (Powergrid)-Nangalbibra 400kV D/c line (initially operated at 220kV) | Line | | | |
| 3 | Fatehgarh IV Transmission Limited | 400kV | Establishment of 5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125 MVAr Bus Reactor | Line Bay, ICT Bay, 400/220kV ICT, 400kV 125MVAr Reactor, Bus Secitonaliser, Bus coupler, Main Bus | 4113135 | Deemed CoD on 19.01.2026 | CERC order dated 28-Nov-2023 for Petition 243/AT/2023 |
| | | 400kV | Fatehgarh-4- Fatehgarh-3 400 kV D/c twin HLTS line | Transmission Line | | | |
| | | 400kV | 2 no. of 400 kV line bays at Fatehgarh-3 | Line Bay | | | |

| Sl. No. | Name of Inter-State Transmission Licensee | Voltage Level | Name of Inter-State Network element | Type of Network element | MTC (Rs.) | COD | Details of the CERC Order |
|---------|---|-------------------------|---|-------------------------|-----------|--------------------------|----------------------------|
| 4 | Ramgarh II Transmission Limited | 765/400 kV & 400/220 kV | <p>Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA 400/220 kV Pooling Station at Ramgarh along with 2x240 MVA (765 kV) Bus Reactor & 2x125 MVA (420 kV) Bus Reactor, +_ 2x300 MVA STATCOM along with MSC+MSR</p> <p>765/400 kV 1500 MVA ICTs: 2 nos. (7x500 MVA including one Spare unit) 765kV ICT bays - 2 nos 400/220 kV, 500 MVA ICT - 2 nos. 400 kV ICT bays - 4 nos. 220 kV ICT bays - 2 nos. 400 kV line bays - 1 no. 220 kV line bays - 2 nos. 765kV line bays - 2 nos. 240 MVA Bus Reactor -2 nos. (7x80 MVA, including one spare unit) 765 kV Reactor bay - 2 nos. 125 MVA, 420 bus Reactor - 2 nos. 420 kV Reactor bay - 2 nos. 400 kV Sectionalization bay: 1 set</p> <p>Future provisions: Space for 765/400 kV ICTs along with bays: 5 nos. 765kV line bay along with Switchable Line Reactor: 2 nos. 765 kV Bus Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays: 8 nos. 400 kV line bays along with Switchable Line Reactor: 4 nos. 400 kV line bays: 3 nos. 400 kV Bus Reactor along with bays: 2 sets.** 220 kV line bays: 13 nos 220 kV Sectionalization bay: 2 nos.**</p> | | 55403046 | Deemed CoD on 25.12.2025 | 365/AT/2023 dtd 27.03.2024 |

| Sl. No. | Name of Inter-State Transmission Licensee | Voltage Level | Name of Inter-State Network element | Type of Network element | MTC (Rs.) | COD | Details of the CERC Order |
|---------|---|---------------|--|-------------------------|-----------|--------------------------|---|
| | | 765 kV | Ramgarh PS - Bhadla-3 PS 765 kV D/C line along with 240 MVAR Switchable Line Reactor at each circuit at Ramgarh end of Ramgarh PS - Bhadla-3 PS 765 kV D/C line 765kV, 240 MVAR Switchable line Reactor -2 Switching equipment for 765 kV 240 MVAR Switchable line reactor - 2 | Line | | | |
| | | 765 kV | 765 kV line bays at Bhadla-3 PS 765 kV line bays - 2 nos | | | | |
| 5 | Powergrid | 400kV | LILO of Palatana-Surjamaninagar (ISTS) 400 kV D/C line at 400/132 kV Surjamaninagar (TSECL) Substation | Line | 6422244 | Deemed CoD on 17-05-2023 | CERC order dated 06.08.2025 in Petition No. 392/TT/2023 |
| | | 400kV | 1x80 MVAR, 420 kV fixed Line Reactor with 500 Ohms NGR and its auxiliaries at Narendra (new) (Kudgi – GIS) Ss [for Narendra (new) –Xeldem 400 kV TL formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Xeldem] | Line Reactor | 1201696 | Deemed CoD on 04-01-2022 | CERC order dated 08.08.2025 in Petition No. 7/TT/2023 |

| Sl. No. | Name of Inter-State Transmission Licensee | Voltage Level | Name of Inter-State Network element | Type of Network element | MTC (Rs.) | COD | Details of the CERC Order |
|---------|---|---------------|--|-------------------------|-----------|--------------------------|---|
| | | 400kV | 2 Nos. 400 kV line bays at Gaya sub-station for termination 400 kV D/C (Quad) North Karanpura – Gaya line under TBCB | Line Bay | 2470488 | Deemed CoD on 31-03-2021 | CERC order dated 03.09.2025 in Petition No. 4/TT/2023 |
| | | 400kV | 2 Nos. 400 kV GIS line bays at Koteshwar Sub-station | Line Bay | 2560940 | deemed CoD on 05-03-2023 | CERC order dated 327/TT/2023 in Petition No. 29.10.2025 |

Total

133546120

2. Transmission Charges payable by Inter-State/Intra-State transmission licensee as per Regulation 13(12)(e) & 13(12)(f) as furnished by CTU:

| Sl. No. | Details of the ISTS system which has achieved deemed COD | | | | | | | Details of Inter/IntraState system which is delayed | | | | MTC to be payable by Inter/Intra-State Transmission Licensee which is delayed (Lower of 50% MTC (a) & (b)) (in Rs.) | Remarks |
|---------|--|---------------|---|-------------------------|--------------------------|------------|----------------------------|---|---|--------------------------|---|---|---------|
| | Name of Inter-State Transmission Licensee | Voltage Level | Name of Inter-State Network element | Type of Network element | YTC (a) (Rs Lakhs/Annum) | COD | Details of the CERC Order | Name of Inter/Intra-State Transmission Licensee | Name of Inter/Intra-State Network element | YTC (b) (Rs Lakhs/Annum) | Details of the CERC Order | | |
| 1 | POWERGRID | 400 | 1x80 MVAR, 420 kV fixed Line Reactor with 500 Ohms NGR and its auxiliaries at Narendra (new) (Kudgi – GIS) Ss [for Narendra (new) –Xeldem 400 kV TL formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Xeldem] | Reactor | 141.49 | 04-01-2022 | 7/TT/2023 | Goa Tamnar Transmission Project Limited (GTTPL) | Narendra (new) –Xeldem 400 kV TL formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Xeldem | 5410.47 | CERC order dated 13.07.2018 in Petition No. 97/AT/2018 | 600848 | |
| 2 | POWERGRID Ramgarh II Transmission Limited | 765/400/220 | Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA 400/220 kV Pooling Station at Ramgarh along with 2x240 MVAR (765 kV) Bus Reactor & 2x125 MVAR (420 kV) Bus Reactor, ± 2x300 MVAR STATCOM along with MSC+MSR; Ramgarh PS - Bhadla-3 PS 765 kV D/C line along with 240 MVAR Switchable Line Reactor at each circuit at Ramgarh end of Ramgarh PS - Bhadla-3 PS 765 kV D/C line; 765 kV line bays at Bhadla-3 PS | S/s+Line | 13046.52 | 25-12-2025 | 365/AT/2023 dtd 27.03.2024 | POWERGRID Bhadla-III Transmission Limited | Establishment 2x1500 MVA 765/400kV & 3x500 MVA 400/220 kV pooling station at Bhadla-3 | 21240.80 | CERC order dated 31.01.2024 in Petition No. 343/AT/2023 | 55403046 | |

Date of publication: 25.11.2023

| Revised GNash and GNAd as per CERC(Connectivity and General Network Access to the inter-State Transmission System)(First Amendment) Regulations,2023 | | | | | | | | | | | | |
|--|---|---|---|---|---|---|---|---|---|-------------------------------------|---|---------------------------|
| State | Yearly Average of Daily Max ISTS drawal (X ₁)(MW) | Yearly Max ISTS drawal(Y ₁)(MW) | Z ₁ = 0.5*x+0.5*y (MW) | Yearly Average of Daily Max ISTS drawal (X ₂)(MW) | Yearly Max ISTS drawal(Y ₂)(MW) | Z ₂ = 0.5*x+0.5*y (MW) | Yearly Average of Daily Max ISTS drawal (X ₃)(MW) | Yearly Max ISTS drawal(Y ₃)(MW) | Z ₃ = 0.5*x+0.5*y (MW) | GNash* (MW)=Avg of Z1 Z2 & Z3 | GNA (MW) As per Annexure-I of GNA Regulations ,2022 | GNAd (MW) (=GNA-GNash) |
| | 2018-19 | | | 2019-20 | | | 2020-21 | | | | | |
| Northern Region | | | | | | | | | | | | |
| Haryana | 4660 | 7321 | 5991 | 5433 | 7778 | 6606 | 5499 | 9132 | 7316 | 5143 | 5418 | 275 |
| Rajasthan | 3874 | 5596 | 4735 | 4359 | 7759 | 6059 | 5080 | 7466 | 6273 | 5689 | 5755 | 66 |
| Uttar Pradesh | 7068 | 10304 | 8686 | 8136 | 12090 | 10113 | 8492 | 12582 | 10537 | 9779 | 10165 | 386 |
| Southern Region | | | | | | | | | | | | |
| Tamil Nadu | 6707 | 9560 | 8134 | 7361 | 9984 | 8673 | 7501 | 11475 | 9488 | 8765 | 9177 | 412 |
| Telangana | 4160 | 6115 | 5137 | 4104 | 7854 | 5979 | 4380 | 8193 | 6286 | 5801 | 6140 | 339 |
| Andhra Pradesh | 2635 | 4578 | 3606 | 2741 | 5357 | 4049 | 3771 | 6110 | 4941 | 4199 | 4516 | 317 |
| Western Region | | | | | | | | | | | | |
| Chhattishgarh | 1100 | 2219 | 1659 | 1491 | 2353 | 1922 | 1459 | 2714 | 2086 | 1889 | 2149 | 260 |
| Gujarat | 5346 | 8699 | 7023 | 4284 | 6260 | 5272 | 4675 | 8611 | 6643 | 6312 | 6434 | 122 |
| Maharashtra | 6481 | 10207 | 8344 | 6437 | 8790 | 7613 | 7409 | 10238 | 8824 | 8260 | 8496 | 236 |
| Easten Region | | | | | | | | | | | | |
| Bihar | 4095 | 4782 | 4438 | 4320 | 5494 | 4907 | 4553 | 5840 | 5196 | 4847 | 5043 | 196 |
| North Easten Region | | | | | | | | | | | | |
| Arunachal Pradesh | 118 | 145 | 132 | 99 | 132 | 115 | 84 | 128 | 106 | 117 | 134 | 17 |
| Assam | 1171 | 1468 | 1319 | 1186 | 1608 | 1397 | 1251 | 1690 | 1470 | 1396 | 1529 | 133 |
| Manipur | 135 | 196 | 166 | 147 | 201 | 174 | 166 | 218 | 192 | 177 | 204 | 27 |
| Nagaland | 112 | 145 | 128 | 117 | 140 | 128 | 113 | 140 | 126 | 128 | 134 | 6 |

Note:

- For computation of GNash, ISTS drawal has been considered after subtracting the Direct drawal based on the details of generating stations as provided by CTU as per CERC(Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations,2023.
- Block-wise meter data has been used for computation of ISTS drawal by State.
- For Haryana, GNash has been reduced by 1495MW in line with the Annexure-I of GNA Regulations,2022
- As the power from Telangana STPP,, Dhariwal(unit-1 of 300MW) and Chuzachen HEP were not included in ISTS drawal for the period 2018-19, 2019-20 and 2020-21,so for the computation of GNAd & GNash these Generating stations have not been considered.

List of generating stations as provided by CTU, from which drawal through STU lines and Scheduled quantum of States have been considered for computation of Direct drawal and GNash

| Northern Region | Generating Stations |
|---------------------|---|
| Haryana | IGTPS(Jhajjar) |
| Rajasthan | Anta GPS, RAPS B |
| Uttar Pradesh | Unchahar Stage-I, Tanda Stage-II, Narora Atomic Power Station(NAPS) |
| Southern Region | |
| Tamil Nadu | Madras Atomic Power Station (MAPS), Neyveli TS-II Stage-I, New Neyveli TPS |
| Telangana | Ramagundam STPS St-I&II, Telangana STPP(#) |
| Andhra Pradesh | Simhadri- Stage-1 |
| Western Region | |
| Chhattishgarh | NSPCL (formerly BESCL) |
| Gujarat | Tarapur 1&2 APS, Kawas GPS, Gandhar GPS |
| Maharashtra | Tarapur 1&2 APS, Ratnagiri Gas & Power Pvt.Ltd, Dhariwal(# unit-1 of 300MW) |
| Easten Region | |
| Bihar | Kanti Stage-2 (at 220kV level) |
| Sikkim | Chuzachen HEP(#) |
| North Easten Region | |
| Arunachal Pradesh | Pare HEP, Ranganadi HEP |
| Assam | Bongaigaon TPS |
| Manipur | Loktak HEP |
| Nagaland | Doyang HEP |

| S.No. | Name of the ISTS Licensee | Voltage level | Project Name | Asset name | Equipment type | Line name | In case of Transmission line | | | YTC in Lakhs | Block | Order Status | Petition COD | Actual COD | Petition No. | Order date | Remarks |
|-------|---------------------------|---------------|---|--|----------------|---|------------------------------|-----------------------|----------------------|--------------|-------------|--------------|--------------|-------------|--------------|--|--|
| | | | | | | | Type of Conductor | No. of sub-Conductors | Line Length (ckt km) | | | | | | | | |
| 12 | | 400 | Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I | 1 X 500 MVA 400/220 kV ICT-I at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment | RE | | | | 711 | 2019-24 | Final 19-24 | 31-03-2019 | 31-03-2019 | 656/TT/2020 | 21-03-2022 | | |
| | | | Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I | 1 X 500 MVA 400/220 kV ICT-II at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment | RE | | | | | | | | | | | | |
| 13 | | 400 | Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A | (1)400 kV D/C Ajmer(N)-Aj.(RVPN)TL awab at BE(2)125 MVAR BR awab at Aj.(N)(3)ICT-I awab at Aj.(N)(4)D/C Chit.(New)Chit.(R)TL awab at BE(5)240 MVAR BR awab at Chit.(N)(6)125MVAR BR awab at Chit.(N)(7)ICT-I awab at Chit.(N)(8)ICT-II awab at Chit.(N) | RE-Line | 400 kV D/C Ajmer (New)- Ajmer (RVPN) TL | Moose | 4 | 131.23 | 16330 | 2019-24 | Final 19-24 | 02-02-2018 | 02-02-2018 | 476/TT/2020 | 28-03-2022 | |
| | | | Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A | Combined Assets of(1) 765 kV, 240 MVAR BR along with associated bay at Ajmer (New) SS(2) 765/400 kV, 3X500 MVA ICT-II along with associated bays at Ajmer (New) SS | RE | | | | | | | | | | | | |
| | | | Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A | 2 X400 kV D/C(Quad)Tirunelveli Pooling Station-Tuticorin Pooling station line along with new 400/230kV (GIS) Tirunelveli Pooling SS with 2X125MVAR 400kV BR & associated bays at 400/230kV Tuticorin Pooling station | RE-Line | 2 X 400 kV D/C (Quad) Tirunelveli Pooling Station-Tuticorin Pooling station line | Moose | 4 | 24.06 | | | | | | | | |
| | | | Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A | 2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station | RE | | | | | | | | | | | | |
| 14 | | | Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A | 2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station | RE | | | | 1535 | 2019-24 | Final 19-24 | 10-06-2018 | 10-06-2018 | 476/TT/2020 | 28-03-2022 | Breakup of Pool & Bilateral portion already given in Format II G(1) | |
| 15 | | 400 | Tr. System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR | 400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line alongwith 2 nos. 400 Kv line bays at Banaskantha (PG) | RE Line | 400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line | Twin Moose | 2 | 130.38 | 2026 | 2019-24 | Final 19-24 | 05-09-2020 | 05-09-2020 | 203/TT/2021 | 26-05-2022 | Breakup of Pool & Bilateral portion already given in Format II G(1) |
| 16 | | 400 | Supplementary Transmission System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR | Est. of 2x500 MVA, 400/220 kV PS at Banaskantha (Radhanesda) (GIS) with 1X125 MVAR BR, 2 nos of 400 kV line bays at Bnsknta (Radhanesda) (GIS) for interconnection of Bnsknta (Radhanesda) PS- Bnsknta (PG) 400 kV D/C (twin AL59) TL & 4 Nos 220 kV Line bays | RE | | | | 2373 | 2019-24 | Final 19-24 | 05-09-2020 | 05-09-2020 | 74/TT/2021 | 09-06-2022 | Breakup of Pool & Bilateral portion already given in Format II G(1) | |
| 17 | | 765 | Transmission System for Solar Power Park at Bhadla in the Northern Region | a) 765 kV D/C Bhadla (PG)- Bikaner (PG) with 2x240 MVAR SLR at Bhadla (PG) Ss & 2x240 MVAR SLRs at Bikaner (PG) Ss; (b) 765/400 kV, 1500 MVA ICT-I, II & III with ass. bays at Bhadla (PG) Ss; (c) 1 no of 240 MVAR BR with ass. bays at Bhadla (PG) Ss | RE | 765 kV D/C Bhadla (PG)- Bikaner (PG) | Hexa ACSR Zebra | 6 | 338.876 | 15299 | 2019-24 | Final 19-24 | 17-10-2019 | 17-10-2019 | 9/TT/2021 | 11-06-2022 | |
| 18 | | 400 | Transmission System for Solar Power Park at Bhadla in the Northern Region | 2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station | RE | | | | 244 | 2019-24 | Final 19-24 | 27-09-2019 | 27-09-2019 | 9/TT/2021 | 11-06-2022 | Breakup of Pool & Bilateral portion already given in Format II G(1) | |
| 19 | | 220 | Transmission System for Solar Power Park at Bhadla in the Northern Region | 2 numbers 220 kV line bays (205 & 206) at Badhla (POWERGRID) Sub-station | RE | | | | 122 | 2019-24 | Final 19-24 | 07-08-2019 | 07-08-2019 | 9/TT/2021 | 11-06-2022 | | |
| 20 | | | Transmission System for Solar Power Park at Bhadla in the Northern Region | 500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Sub-station | RE | | | | 735 | 2019-24 | Final 19-24 | 01-06-2019 | 01-06-2019 | 9/TT/2021 | 11-06-2022 | CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021. | |
| 21 | | | Transmission System for Solar Power Park at Bhadla in the Northern Region | 500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Sub-station | RE | | | | 797 | 2019-24 | Final 19-24 | 17-05-2019 | 17-05-2019 | 9/TT/2021 | 11-06-2022 | CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021. | |
| 22 | | 220 | Transmission System for Solar Power Park at Bhadla in the Northern Region | 220 kV Sourya Urja line-2 Bay at Bhadla (POWERGRID) Sub-station | RE | | | | 78 | 2019-24 | Final 19-24 | 04-05-2019 | 04-05-2019 | 9/TT/2021 | 11-06-2022 | | |
| 23 | | 400 | Transmission System for Solar Power Park at Bhadla in the Northern Region | Comb Asset(a) 400 kV D/C Bhadla (PG)- Bhadla (RVPNL) CKTs 1&2 with ass. bays; (b) 400 kV, 1X125 MVAR BR with ass. bays at Bhadla (PG) Ss; (c) 400 kV, 500 MVA ICT-2 with ass. bays at Bhadla (PG) Ss; (d) 220 kV, Adani Bhadla (Ps) line-1 bay at Bhadla (PG) Ss | RE | 400 kV D/C Bhadla (PG)- Bhadla (RVPNL) CKTs 1&2 with ass. bays | Quad ACSR Moose | 4 | 53.084 | 2241 | 2019-24 | Final 19-24 | 29-04-2019 | 29-04-2019 | 9/TT/2021 | 11-06-2022 | CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021. |
| 24 | | 220 | Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II) | 4 Numbers of 220 kV line bays (Bay No. 213, 214, 219 & 220) at NP Kunta Substation | RE | | | | 1032 | 2024-29 | Final 24-29 | 24-08-2018 | 24-08-2018 | 328/TT/2025 | 17-07-2025 | | |
| 25 | | 220 | Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II) | 2 numbers of 220 kV line bays (Bay No. 217 & 218) at NP Kunta Sub-station | RE | | | | | | | | | | | | |
| 26 | | 400 | Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II) | Loop out Portion of LILO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station along with associated bays | RE Line | Loop out Portion of LILO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station | Quad Moose | 2 | | | | | | | | | 18.32 |
| 27 | | 400 | Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II) | Loop in Portion of LILO of Kadapa-Hindupur 400 Kv Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station along with associated bays | RE Line | Loop in Portion of LILO of Kadapa-Hindupur 400 Kv Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station | Quad Moose | 2 | | | | | | | | | 19.18 |
| 28 | | 400 kV | Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR | 400 kV D/C Hiriyur - Mysore transmission line along with associated bays and 2X80 MVAR switchable line reactors along with associated bays at 400/220 Kv Mysore Sub-station | NC-RE | 400 kV D/C Hiriyur - Mysore transmission line | Twin ACSR Moose | 2 | 411.448 | 5576 | 2019-24 | Final 19-24 | 01-05-2020 | 01-05-2020 | 112/TT/2021 | 03-01-2023 | |

| S.No. | Name of the ISTS Licensee | Voltage level | Project Name | Asset name | Equipment type | Line name | In case of Transmission line | | | YTC in Lakhs | Block | Order Status | Petition COD | Actual COD | Petition No. | Order date | Remarks |
|-------|---------------------------|---|--|---|----------------|--|------------------------------|-----------------------|----------------------|--------------|-------------|--------------|--------------|-------------|---|------------|---------|
| | | | | | | | Type of Conductor | No. of sub-Conductors | Line Length (ckt km) | | | | | | | | |
| 29 | POWERGRID | 400/220 kV | Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR | 1x500 MVA 400/220 kV ICTs along with associated bays at Tumkur (Pavagada) Sub-station | NC-RE | | | | 626 | 2019-24 | Final 19-24 | 28-04-2019 | 28-04-2019 | 112/TT/2021 | 03-01-2023 | | |
| 30 | | 400 kV | Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR | 1x125 MVA 400kV Bus Reactor along with associated bays at Tumkur (Pavagada) pooling Sub-station | NC-RE | | | | 166 | 2019-24 | Final 19-24 | 03-06-2019 | 03-06-2019 | 112/TT/2021 | 03-01-2023 | | |
| 31 | | 400 | Transmission Scheme for controlling high loading and high short circuit level at Moga Sub-station in NR | The Bus splitting scheme at Moga Substation | NC-RE | | | | 744 | 2024-29 | Final 24-29 | 10-09-2021 | 10-09-2021 | 221/TT/2025 | 01-12-2025 | | |
| 32 | | 220 | Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region. | 1 Number 220 kV Line Bay for 220 kV Rewa Pooling-Ramnagar circuit- 2 line and 1 Number 220 kV Line Bay for 220 kV Rewa pooling-Barsaita Desh circuit 2 line at Rewa Pooling Station | NC-RE | | | | 172 | 2014-19 | Final 14-19 | 25-07-2018 | 25-07-2018 | 06/TT/2020 | 24-02-2023 | | |
| 33 | | 220 | Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region. | 1 Number 220 kV Line Bay for 220 kV Rewa Pooling - Ramnagar circuit - 1 line at Rewa Pooling Station | NC-RE | | | | 115 | 2014-19 | Final 14-19 | 16-10-2018 | 16-10-2018 | 06/TT/2020 | 24-02-2023 | | |
| 34 | | 220 | Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region. | 2 Number 220 kV line bays for 220 kV Rewa Pooling-Badwar circuit- 1 and circuit- 2 line at Rewa Pooling Station | NC-RE | | | | 179 | 2014-19 | Final 14-19 | 22-11-2018 | 22-11-2018 | 06/TT/2020 | 24-02-2023 | | |
| 35 | | 400/220 | Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region. | 1 Number 500 MVA, 400/220 kV ICT 3 along with associated 400 kV and 220 kV transformer bays at Rewa Pooling Station | NC-RE | | | | 517 | 2014-19 | Final 14-19 | 08-02-2019 | 08-02-2019 | 06/TT/2020 | 24-02-2023 | | |
| 36 | | 400 | Additional ATS for Tumkur (Pavagada) under Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase II (Part B) | Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line along with associated bays and equipment's at Tumkur (Pavagada) Pooling Station & Devanahally (KPTCL) | NC-RE | Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line | Quad ACSR Moose | 4 | 314.84 | 7915 | 2024-29 | Final 24-29 | 169/TT/2025 | 22-Jul-25 | 01-03-2021 | 01-03-2021 | |
| 37 | | 400/220 kV | System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR | 1 no. 500 MVA 400/220 kV ICT-4 along with associated 400 Kv and 220 Kv bays at Bhuj Sub-station | NC-RE | | | | 494 | 2019-24 | Final 19-24 | 09-10-2019 | 09-10-2019 | 110/TT/2022 | 30-06-2023 | | |
| 38 | | 400/220 kV | System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR | 1 no. 500 MVA 400/220 kV ICT5 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station | NC-RE | | | | 467 | 2019-24 | Final 19-24 | 23-10-2019 | 23-10-2019 | 110/TT/2022 | 30-06-2023 | | |
| 39 | | 400/220 kV | System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR | 1 no. 500 MVA 400/220 kV ICT-3 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station | NC-RE | | | | 554 | 2019-24 | Final 19-24 | 17-09-2020 | 17-09-2020 | 110/TT/2022 | 30-06-2023 | | |
| 40 | | 400/220 kV | System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR | 1 no. 500 MVA, 400/220 kV ICT-8 along with associated 400kV and 220kV transformer bays at Bhuj PS and 1 no. 1500 MVA, 765/400 kV ICT-4 along with associated 765 kV and 400 kV transformer bays at Bhuj PS | NC-RE | | | | 2154 | 2019-24 | Final 19-24 | 02-05-2021 | 02-05-2021 | 110/TT/2022 | 30-06-2023 | | |
| 41 | | 400/220 kV | System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR | 1 no. 500 MVA, 400/220 kV ICT-7 along with associated 400 kV and 220 kV transformer bays at Bhuj PS | NC-RE | | | | 741 | 2019-24 | Final 19-24 | 04-05-2021 | 04-05-2021 | 110/TT/2022 | 30-06-2023 | | |
| 42 | | 765/400 kV | System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR | 1 no. 1500 MVA, 765/400 kV ICT-3 along with associated 765 kV & 400 kV transformer bays at Bhuj PS and 1 No. 500 MVA, 400/220 kV ICT-6 along with associated 400 kV & 220 kV transformer bays at Bhuj PS | NC-RE | | | | 2150 | 2019-24 | Final 19-24 | 05-05-2021 | 05-05-2021 | 110/TT/2022 | 30-06-2023 | | |
| 43 | | 400/220 kV | System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR | 1 X 500 MVA, 400/220 kV Transformer along with associated bays at Tuticorin-II (GIS) Sub-station | NC-RE | | | | 745 | 2019-24 | Final 19-24 | 28-02-2022 | 28-02-2022 | 110/TT/2022 | 30-06-2023 | | |
| 44 | | 220 | Extension works at POWERGRID Sub-stations for inter-connection of RE projects in the Western Region | 1 No. 220 kV GIS Line Bay at Bhuj Sub-station associated with Part-B. Extension works at Bhuj Pooling Station for interconnection of RE projects | NC-RE | | | | 211 | 2024-29 | Final 24-29 | 14-09-2021 | 14-09-2021 | 57/TT/2025 | 19-05-2025 | | |
| 45 | | 400 | Extension works at POWERGRID Sub-stations for inter-connection of RE projects in the Western Region | Conversion of existing 2x63MVAR Line Reactors at Bhachau end of Bhachau-EPGL 400 kV D/C line to Switchable Line Reactors along with two nos. of 400 kV Reactor bays associated with Part A: PG works associated with Western Region Strengthening Scheme-21 | NC-RE | | | | | | | | | | | | |
| 46 | | 230 | Implementation of 1 No. 230 kV bay at Tuticorin-II GIS PS in Southern Region | 1 No. 230 kV line bay at Tuticorin-II GIS PS | NC-RE | | | | 121 | 2019-24 | Final 19-24 | 19-08-2022 | 19-08-2022 | 67/TT/2023 | 02-08-2024 | | |
| 47 | | 400/220 | Implementation of the 1x500 MVA, 400/220 kV ICT (8th) at Bhadla Pooling Station Scheme in Northern Region | 500 MVA, 400/220 kV ICT8 along with associated 400 kV and 220 kV bays at Bhadla Sub-station | NC-RE | | | | 748 | 2019-24 | Final 19-24 | 31-03-2023 | 31-03-2023 | 389/TT/2023 | 04-11-2024 | | |
| 48 | | 220 | Connectivity and LTA for 325 MW Wind Project of M/s SBESS Services Projects Private Limited" in Western Region | 1 No. 220 kV Hybrid/MTS Line Bay at Indore Sub-station | NC-RE | | | | 79 | 2019-24 | Final 19-24 | 30-04-2022 | 30-04-2022 | 33/TT/2023 | 30-06-2025 | | |
| 49 | | 400/220 | Connectivity and LTA for 325 MW Wind Project of M/s SBESS Services Projects Private Limited" in Western Region | 1x500 MVA, 400/220 kV ICT (3rd) along with the associated bays and 2 Nos. 220 kV Bus Sectionalizer Bay (Hybrid/MTS) at Indore (POWERGRID) Sub-station | NC-RE | | | | 814 | 2019-24 | Final 19-24 | 29-04-2022 | 29-04-2022 | 33/TT/2023 | 30-06-2025 | | |
| 50 | 400/220 | Northern Region System Strengthening-XL(NRSS-XL) in the Northern Region | 500 MVA, 400/220 kV, 3Ph, ICT-5, along with associated bays at Bhadla Sub-station | NC-RE | | | | 580 | 2019-24 | Final 19-24 | 03-01-2021 | 03-01-2021 | 52/TT/2023 | 23-Sep-25 | Breakup of Pool & Bilateral portion already given in Format II G(1) | | |
| 51 | 400/220 | Northern Region System Strengthening-XL(NRSS-XL) in the Northern Region | 500 MVA, 400/220 kV, 3Ph, ICT-4(5th ICT) alongwith associated bays at Bhadla Sub-station | NC-RE | | | | 1055 | 2019-24 | Final 19-24 | 03-08-2021 | 03-08-2021 | 52/TT/2023 | 23-Sep-25 | | | |

| S.No. | Name of the ISTS Licensee | Voltage level | Project Name | Asset name | Equipment type | Line name | In case of Transmission line | | | YTC in Lakhs | Block | Order Status | Petition COD | Actual COD | Petition No. | Order date | Remarks |
|-------|---------------------------|---------------|---|--|----------------|---|------------------------------|-----------------------|----------------------|--------------|-------------|--------------|--------------|-------------|--------------|--|---------|
| | | | | | | | Type of Conductor | No. of sub-Conductors | Line Length (ckt km) | | | | | | | | |
| 52 | | 400/220 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 400/220 kV, 500 MVA 9th ICT along with associated bays at Fatehgarh-II Sub station | NC-RE | | | | 468 | | Provisional | 02-12-2022 | 02-12-2022 | 80/TT/2025 | 5-Dec-25 | | |
| 53 | | 400/220 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 400/220 kV, 500 MVA 8th ICT along with associated bays at Fatehgarh-II Sub station | NC-RE | | | | 509 | | Provisional | 31-12-2022 | 31-12-2022 | 80/TT/2025 | 5-Dec-25 | | |
| 54 | | 400/220 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 400/220 kV, 500 MVA 7th ICT along with associated bays at Fatehgarh-II Sub station | NC-RE | | | | 519 | | Provisional | 30-03-2023 | 30-03-2023 | 80/TT/2025 | 5-Dec-25 | | |
| 55 | | 400/220 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 400/220 kV, 500 MVA 7th ICT along with associated bays at Bhadla-II Sub station | NC-RE | | | | 511 | | Provisional | 02-05-2023 | 02-05-2023 | 80/TT/2025 | 5-Dec-25 | | |
| 56 | | 400/220 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 400/220 kV, 500 MVA 6th ICT along with associated bays at Fatehgarh-II Sub station | NC-RE | | | | 532 | | Provisional | 17-07-2023 | 17-07-2023 | 80/TT/2025 | 5-Dec-25 | | |
| 57 | | 400 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 400 kV, ±600 MVAR STATCOM at Bhadla-II Sub-station with 4x125 MVAR MSC, 2x125 MVAR MSR [(+/-300 MVAR STATCOM; 2x125MVAR MSC; 1x125MVAR MSR) - one on each side of 400kV Bus Section] along with associated bays at Bhadla-II Sub-station | NC-RE | | | | 3432 | | Provisional | 04-07-2023 | 04-07-2023 | 80/TT/2025 | 5-Dec-25 | | |
| 58 | | 400 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 400 kV, ± 300 MVAR STATCOM at Fatehgarh-II substation with 2x125 MVAR MSC, 1x125 MVAR MSR [(+/-300MVAR STATCOM; 2x125MVAR MSC; 1x125MVAR MSR) - one on each side of 400kV Bus Section] along with associated bays at Fatehgarh-II Sub-station | NC-RE | | | | 1743 | | Provisional | 04-10-2023 | 04-10-2023 | 80/TT/2025 | 5-Dec-25 | | |
| 59 | | 400 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 400 kV, ± 300 MVAR STATCOM at Fatehgarh-II substation with 2x125 MVAR MSC, 1x125 MVAR MSR [(+/-300MVAR STATCOM; 2x125MVAR MSC; 1x125MVAR MSR) - one on each side of 400kV Bus Section] along with associated bays at Fatehgarh-II Sub-station | NC-RE | | | | 1753 | | Provisional | 30-10-2023 | 30-10-2023 | 80/TT/2025 | 5-Dec-25 | | |
| 60 | | 765/400 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 765/400 kV, 1500 MVA 6th ICT along with associated bays at Fatehgarh-II Sub-station | NC-RE | | | | 1525 | | Provisional | 25-02-2024 | 25-02-2024 | 80/TT/2025 | 5-Dec-25 | | |
| 61 | | 220 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 1 No. of 220 kV line Bay (Bay no A218/248) at Fatehgarh-II Sub-station | NC-RE | | | | 51 | | Provisional | 07-02-2024 | 07-02-2024 | 80/TT/2025 | 5-Dec-25 | | |
| 62 | | 765/400 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 765/400 kV, 1500 MVA 4th ICT along with associated bays at Bhadla-II Sub station | NC-RE | | | | 1149 | | Provisional | 10-09-2024 | 10-09-2024 | 80/TT/2025 | 5-Dec-25 | | |
| 63 | | 400/220 | Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1 | 400/220 kV, 500 MVA 8th ICT along with associated bays at Bhadla-II Sub station | NC-RE | | | | 500 | | Provisional | 01-04-2024 | 01-04-2024 | 80/TT/2025 | 5-Dec-25 | | |
| 64 | | 400 | Tr. System for evacuation of power from RE projects in wind energy zones in Osmanabad area of Maharashtra (1 GW) | Conversion of existing 50 MVAR Fixed Line Reactors on each circuit of Parli (PG)-Pune (GIS) 400 kV D/C Line at Parli (PG) end into Switchable Line Reactors | NC-RE | | | | 109 | 2019-24 | Final 19-24 | 27-06-2023 | 27-06-2023 | 299/TT/2024 | 22-Dec-25 | | |
| 65 | | 400 | 1 No. 400 kV line bay at Kurnool New S/s for providing Connectivity to M/s Greenko APO1 IREP Pvt. Ltd. in the SR | Implementation of 1 No. 400 kV line bay at Kurnool New S/s for providing Connectivity to M/s Greenko APO1 IREP Pvt. Ltd. (2nd 400kV line bay for M/s Greenko) (Bay No.412) in the Southern Region | NC-RE | | | | 132 | | Final 24-29 | 02-09-2024 | 02-09-2024 | 426/TT/2025 | 19-Jan-26 | Refer Format II G(1) for breakup of bilateral portion & Pool portion | |
| 66 | | 400 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | 1) Loop IN portion of Ckt-1 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) TL with ass. bays at Fatehgarh-II Ss & 2) 125 MVAR, 400 kV Bus reactor with ass. bay at Fatehgarh-II Ss | NC-RE | Loop IN portion of Ckt-1 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) TL | Twin HTLS Moose | 2 | 80.124 | 1525 | Final 19-24 | 10-08-2021 | 10-08-2021 | 311/TT/2022 | 27-Jan-26 | Refer Format II G(1) for breakup of bilateral portion & Pool portion | |
| 67 | | 765/400 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | 1500 MVA, 765/400 kV ICT-3 along with associated bays at Fatehgarh-II Sub-station | NC-RE | | | | 1906 | | Final 19-24 | 01-09-2021 | 01-09-2021 | 311/TT/2022 | 27-Jan-26 | | |
| 68 | | 765 & 400 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | Combined Assets of: 1) LILO of both circuits of 765kV Ajmer - Bikaner D/C line at Bhadla-2 Pooling Station along with 2 nos. 765 kV 330 MVAR switchable line reactor (Loop In) and associated bays and 2 nos. 765 kV 240 MVAR switchable line reactor and associated bays (Loop OUT); 2) Ckt-2 of 400 kV D/C Bhadla-2-Bhadla (PG) line along with associated bay at Bhadla-II Substation; 3) 2 nos. 1500 MVA, 765 kV ICT-I and ICT-II at Bhadla-II Sub-station; 4) 2 nos. 240 MVAR, 765 kV Bus Reactor along with associated bays at Bhadla-II; 5) 125 MVAR, 400 kV Bus reactor along with associated bay at Bhadla-II Sub-station | NC-RE | LILO of both circuits of 765kV Ajmer - Bikaner D/C line at Bhadla-2 Pooling Station | Hexa Zebra | 6 | 262 | 20039 | | Final 19-24 | 05-09-2021 | 05-09-2021 | 311/TT/2022 | 27-01-2026 | |
| 69 | | | | | | Ckt-2 of 400 kV D/C Bhadla-2-Bhadla (PG) line along with associated bay at Bhadla-II Substation | Twin HTLS Moose | 2 | 97.4 | | | | | | | | |

| S.No. | Name of the ISTS Licensee | Voltage level | Project Name | Asset name | Equipment type | Line name | In case of Transmission line | | | YTC in Lakhs | Block | Order Status | Petition COD | Actual COD | Petition No. | Order date | Remarks |
|-------|--|--|--|--|--|--|------------------------------|-----------------------|----------------------|--------------|-------------|--------------|-----------------------|-------------|--------------|--|--|
| | | | | | | | Type of Conductor | No. of sub-Conductors | Line Length (ckt km) | | | | | | | | |
| 70 | | 765/400 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | 1500 MVA, 765/400 kV ICT-2 along with associated bays at Fatehgarh-II Sub-station | NC-RE | | | | 1724 | | Final 19-24 | 08-10-2021 | 08-10-2021 | 311/TT/2022 | 27-Jan-26 | | |
| 71 | | 765 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | 240 MVAR, 765 kV Bus reactor-1 along with associated bays at Fatehgarh-II Sub-station | NC-RE | | | | 472 | | Final 19-24 | 19-10-2021 | 19-10-2021 | 311/TT/2022 | 27-Jan-26 | | |
| 72 | | 400/220 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | 500 MVA 400/220 kV ICT-7, along with associated bays at Bhadla Sub-station | NC-RE | | | | 662 | | Final 19-24 | 27-10-2021 | 27-10-2021 | 311/TT/2022 | 27-Jan-26 | | |
| 73 | | 765/400 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | 1500 MVA, 765/400 kV ICT-1 along with associated bays at Fatehgarh-II Sub-station | NC-RE | | | | 1807 | | Final 19-24 | 11-11-2021 | 11-11-2021 | 311/TT/2022 | 27-Jan-26 | | |
| 74 | | 765/400 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | 1 no. 1000 MVA, 765/400 kV ICT along with associated bays at Bhiwani (PG) Sub-station | NC-RE | | | | 1432 | | Final 19-24 | 18-11-2021 | 18-11-2021 | 311/TT/2022 | 27-Jan-26 | | |
| 75 | | 400 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | Loop IN portion of Ckt-2 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) Transmission Line along with associated bays at Fatehgarh-II Sub-station | NC-RE | Loop IN portion of Ckt-2 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) Transmission Line along with associated bays at Fatehgarh-II Sub-station | Twin HTLS Moose | 2 | 80.124 | 1300 | | Final 19-24 | 29-11-2021 | 29-11-2021 | 311/TT/2022 | 27-Jan-26 | Refer Format II G(1) for breakup of bilateral portion & Pool portion |
| 76 | | 400 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | Ckt-1 of 400 kV D/C Bhadla-2 - Bhadla (PG) line along with associated bay at Bhadla-2 Sub-station | NC-RE | Ckt-1 of 400 kV D/C Bhadla-2 - Bhadla (PG) line along with associated bay at Bhadla-2 Sub-station | Twin HTLS Moose | 2 | 97.4 | 948 | | Final 19-24 | 05-12-2021 | 05-12-2021 | 311/TT/2022 | 27-Jan-26 | |
| 77 | | 765 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | 240 MVAR, 765 kV Bus reactor-2 along with associated bays at Fatehgarh-II Sub-station | NC-RE | | | | 465 | | Final 19-24 | 23-12-2021 | 23-12-2021 | 311/TT/2022 | 27-Jan-26 | | |
| 78 | | 400/220 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | 500 MVA 400/220 kV ICT-6 along with associated bays at Bhadla Sub-station | NC-RE | | | | 658 | | Final 19-24 | 03-01-2022 | 03-01-2022 | 311/TT/2022 | 27-Jan-26 | Refer Format II G(1) for breakup of bilateral portion & Pool portion | |
| 79 | | 765 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | Loop OUT portion of Ckt-1 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II and Bhadla Ss & 240 MVAR SLR with ass. bay at Fatehgarh-II Ss | NC-RE | Loop OUT portion of Ckt-1 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II and Bhadla Ss | Hexa Zebra | 6 | 84.808 | 2030 | | Final 19-24 | 01-04-2022 | 01-04-2022 | 311/TT/2022 | 27-Jan-26 | |
| 80 | | 765 | Transmission System for Solar Energy Zone in Rajasthan in the Northern Region | Loop OUT portion of Ckt-2 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II & Bhadla Ss & 240 MVAR SLR with ass. bay at Fatehgarh-II Ss | NC-RE | Loop OUT portion of Ckt-2 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II & Bhadla Ss | Hexa Zebra | 6 | 2002 | 2002 | | Final 19-24 | 01-04-2022 | 01-04-2022 | 311/TT/2022 | 27-Jan-26 | |
| 81 | | POWERGRID AJMER PHAGI TRANSMISSION LIMITED | 765 | Ajmer(PG)-Phagi(RVFN) 765 kV D/C line | RE Line | Ajmer(PG)-Phagi(RVFN) 765 kV D/C line | Hexa Zebra | 6 | 269.6 | 7479 | - | - | - | 06-05-2021 | 398/AT/2019 | 04.03.2020 | |
| | | | 765 | 2 nos. of 765 kV line bays(AIS) at Ajmer PG-Phagi(RVFN) 765 kV D/C line | RE Line bays | | | | 06-05-2021 | | | | | | | | |
| | | | 765 | 1 no. 765 kV bay (AIS) & 1 complete GIS dia 765 kV (2 Main breaker & 1 Tie breaker) at Phagi S/s for Ajmer(PG)-Phagi (RVFN) 765 kV D/C line | RE Line bays | | | | 06-05-2021 | | | | | | | | |
| | 765 | | 3x80 MVAR, 765 kV bus reactor with GIS bay (2nd main bay of new DIA being created for termination of 765 kV D/C line from Ajmer) at Phagi S/s. | RE Bus Reactor | | | | 06-05-2021 | | | | | | | | | |
| 82 | FATEGARH-BHADLA TRANSMISSION LIMITED | 400 | Establishment of 400 kV Pooling Station at Fatehgarh | | | | | | 6504 | | | | Deemed COD 31.07.2021 | 94/TL/2018 | | Breakup of Pool & Bilateral portion already given in Format II G(1) | |
| | | 765 | Fatehgarh Pooling Station - Bhadla (PG) 765 kV D/C line (To be operated at 400 kV) | Line | Fatehgarh Pooling Station - Bhadla (PG) 765 kV D/C line (To be operated at 400 kV) | | 6 | 292 | | | | | Deemed COD 31.07.2021 | | | | |
| | | 400 | 2 Nos. 400 kV line bays at Fatehgarh Pooling Station | | | | | | | | | | Deemed COD 31.07.2021 | | | | |
| | | 400 | 1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay | | | | | | | | | | Deemed COD 31.07.2021 | | | | |
| | | 220 | Space for future 220kV (12 Nos) Line Bays | | | | | | | | | | Deemed COD 31.07.2021 | | | | |
| | | 400 | Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station | | | | | | | | | | Deemed COD 31.07.2021 | | | | |
| | | 400 | Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level. | | | | | | | | | | Deemed COD 31.07.2021 | | | | |
| | | 400 | Space for future 400kV bus reactors (2 Nos) alongwith associated bays. | | | | | | | | | | Deemed COD 31.07.2021 | | | | |
| 83 | POWERGRID FATEGARH TRANSMISSION LIMITED | 765 | Fatehgarh-II - Bhadla-II 765 kV D/C Line | Line | Fatehgarh-II - Bhadla-II 765 kV D/C Line | ACSR ZEBRA | 6 | 373.5 | 8769 | | | | 01-09-2021 | 441/AT/2019 | 05.03.2020 | | |
| | | 765 | 2 nos. of 765 kV bays each at Fatehgarh-II & Bhadla-II S/s for Fatehgarh-II to Bhadla-II 765 kV D/C line | Bays | | | | | | | | | 01-09-2021 | | | | |
| | | 765 | 240 MVAR Switchable Line Reactor with NGR of 400 ohm at Fatehgarh-II on each circuit of Fatehgarh II -Bhadla-II 765 kV D/C Line | SLR | | | | | | | | | 01-09-2021 | | | | |
| 8 | BIKANER-KHETRI TRANSMISSION LIMITED | 765 | Bikaner (PG) - Khetri S/s 765kV D/c line | Line | Bikaner (PG) - Khetri S/s 765kV D/c line | Zebra | 6 | 481 | 11299 | | | | 04-09-2021 | 344/TL/2019 | | | |
| | | 765 | 765kV Bays at Bikaner (PG) & Khetri for Bikaner (PG)-Khetri S/s 765kV D/c line. (765kV line bays-4 nos.) | | | | | | | | | | 04-09-2021 | | | | |
| | | 765 | 1x240 MVAR Switchable line reactor for each circuit at each end of Bikaner-Khetri 765kV D/c line along with reactor bays (1x240 MVAR Line reactor-4 nos., 765kV Reactor bay-4 nos.) 1x80 MVAR, 765 kV, 1-ph Reactor (spare unit) (For 2x240 MVAR line reactor on Bikaner-Khetri 765kV D/c line at Bikaner end) | | | | | | | | | | 04-09-2021 | | | | |
| 85 | POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED | 765/400 | | 765/400 kV, 2x1500 MVA ICT along with 765 kV, 2x240 MVAR and 400 kV, 1x125 MVAR Bus reactor at Khetri Substation | | | | | 3254 | | | | 04-10-2021 | 297/AT/2019 | 23.12.2019 | | |
| | | 765 | | 400 kV, D/C Khetri-Sikar Transmission line | | 400 kV, D/C Khetri-Sikar Transmission line | Moose | 2 | 156.2 | 1646 | | | 04-10-2021 | | | | |
| | | 400 | | 400 kV line bays at Sikar (PG) for Khetri-Sikar (PG) 400 kV D/C line | | | NA | NA | NA | 185 | | | 04-10-2021 | | | | |
| | | 765 | | 765 kV, D/C Khetri-Jhatikara Transmission Line | | 765 kV, D/C Khetri-Jhatikara Transmission Line | ACSR ZEBRA | 6 | 292.1 | 8755 | | | 04-10-2021 | | | | |
| | | 765 | | 765 kV line bays at Jhatikara for Khetri-Jhatikara 765 kV D/C line | | | NA | NA | NA | 411 | | | 04-10-2021 | | | | |
| | | 765 | | 1x240 MVAR Switchable Line reactors for each circuit at Jhatikara end of Khetri-Jhatikara 765 kV D/C line along with reactor bays | | | NA | NA | NA | 656 | | | 04-10-2021 | | | | |

| S.No. | Name of the ISTS Licensee | Voltage level | Project Name | Asset name | Equipment type | Line name | In case of Transmission line | | | YTC in Lakhs | Block | Order Status | Petition COD | Actual COD | Petition No. | Order date | Remarks |
|---------|---|---|-------------------|---|--------------------|---|------------------------------|-----------------------|----------------------|--------------|-------|--------------|---|-------------|--------------|------------|---------|
| | | | | | | | Type of Conductor | No. of sub-Conductors | Line Length (ckt km) | | | | | | | | |
| 86 | JAM KHAMBALIYA TRANSCO LIMITED | 400kV | | Establishment of 4x500MVA, 400/220kV Jam Khabhaliya PS (GIS) | Sub-Station | | | | 2389 | | | | 12-04-2022 | 47/AT/2020 | 24-03-2020 | | |
| | | 400kV | | 1x125MVA, 420kV Bus reactor at Jam Khabhaliya PS along with reactor bay | Bus Reactor | | | | 245 | | | | | | | | |
| | | 400kV | | Extension of Essar-Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khabhaliya PS | Transmission Line | Extension of Essar-Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khabhaliya PS | ACSR Snow Bird | Three | 37.234 | 636 | | | | | | | |
| | | 400kV | | 2 nos. of 400kV line bays at Jam Khabhaliya PS for termination of Jam Khabhaliya PS-Lakadia 400kV D/C (triple) line | Line Bays | | | | 294 | | | | | | | | |
| | | 400kV | | 63MVA switchable Line Reactor at both ends of Lakadia - Jam Khabhaliya 400kV D/c line along with 500 Ohms NGR on both circuits & at both ends of Lakadia - Jam Khabhaliya 400 kV D/c line | Line Reactor | | | | 473 | | | | | | | | |
| 87 | LAKADIA-BANASKANTHA TRANSMISSION LIMITED | 765 | | Lakadia PS - Banaskantha PS 765kV D/c line | Transmission Line | Lakadia PS - Banaskantha PS 765kV D/c line | Zebra | Six | 351 | 8629 | | | 01-Sep-2022 | 442/TL/2019 | 23.01.2020 | | |
| | | 765 | | 765kV Bays at Lakadia and Banaskantha sub-stations for Lakadia PS - Banaskantha PS 765kV D/c line | Bays | | NA | NA | NA | 690 | | | | | | | |
| | | 765 | | 2x240MVA switchable Line reactor along with bays at Lakadia PS end of Lakadia PS - Banaskantha PS 765kV D/c line | Reactor | | NA | NA | NA | 709 | | | | | | | |
| 88 | POWERGRID BHUJ TRANSMISSION LIMITED | 765 | | 765 kV D/C Bhuj PS-Bhuj II (PBTL) | Transmission Line | 765 kV D/C Bhuj PS-Bhuj II (PBTL) | ACSR ZEBRA | 6 (Hexa) | 52.6 | 14412 | | | 02.08.2022* (* To be considered in ISTS Pool from 17.10.2022) | 448/AT/2019 | 05.03.2020 | | |
| | | 765 | | 330 MVAR 765 kV Bus Reactor along with associated 765 kV bay | Bus Reactor | | | | | | | | | | | | |
| | | 765/400 | | 1500 MVA, 765/400 kV ICT-2 along with associated 765 kV & 400 kV transformer bays | ICT | | | | | | | | | | | | |
| | | 400 | | 125 MVAR 400 kV Bus Reactor along with associated 400 kV bay | Bus Reactor | | | | | | | | | | | | |
| | | 400/220 | | 500 MVA, 400/220 kV ICT-2 along with associated 400 kV & 220 kV transformer bays | ICT | | | | | | | | | | | | |
| | | 400/220 | | 500 MVA, 400/220 kV ICT-3 along with associated 400 kV & 220 kV transformer bays | ICT | | | | | | | | | | | | |
| | | 400/220 | | 500 MVA, 400/220 kV ICT-1 along with associated 400 kV & 220 kV transformer bays | ICT | | | | | | | | | | | | |
| | | 765 | | 240 MVAR 765 kV Bhuj II - Lakadia Ckt-1 Line Reactor at Bhuj II end | Line Reactor | | | | | | | | | | | | |
| | | 765 | | 240 MVAR 765 kV Bhuj II - Lakadia Ckt-2 Line Reactor at Bhuj II end | Line Reactor | | | | | | | | | | | | |
| | | 400/220 | | 500 MVA, 400/220 kV ICT-4 along with associated 400 kV & 220 kV transformer bays | ICT | | | | | | | | | | | | |
| | | 220 | | 220 kV line bay-1 | Bay | | | | | | | | | | | | |
| | | 220 | | 220 kV line bay-2 | Bay | | | | | | | | | | | | |
| | | 220 | | 220 kV line bay-3 | Bay | | | | | | | | | | | | |
| | | 220 | | 220 kV line bay-4 | Bay | | | | | | | | | | | | |
| | | 220 | | 220 kV line bay-5 | Bay | | | | | | | | | | | | |
| | | 220 | | 220 kV line bay-6 | Bay | | | | | | | | | | | | |
| | | 220 | | 220 kV line bay-7 | Bay | | | | | | | | | | | | |
| | | 765 | | 110 MVAR 765 kV Spare Bus Reactor | Bus Reactor | | | | | | | | | | | | |
| 765 | | 765 kV D/C Bhuj II - Lakadia Line (up to tapping point) | Transmission Line | 765 kV D/C Bhuj II - Lakadia Line (up to tapping point) | ACSR ZEBRA | 6 (Hexa) | 52.7 | | | | | | | | | | |
| 765/400 | | 1500 MVA, 765/400 kV ICT-1 along with associated 765 kV & 400 kV transformer bays | ICT | | | | | 759 | | 16.11.2022 | | | | | | | |
| 89 | WRSS XXI (A) TRANSCO LIMITED | 765 | | Establishment of 2x1500MVA, 765/400kV Lakadia PS with 765kV (1x330MVA) & 420kV (1x125 MVA) bus reactor | Sub-Station | | NA | NA | NA | 3354 | | | 17-10-2022 | 409/TL/2019 | 27.12.2019 | | |
| | | 765 | | LILO of Bhachau - EPGL 400kV D/c (triple) line at Lakadia PS | Transmission Line | LILO of Bhachau - EPGL 400kV D/c (triple) line at Lakadia PS | Zebra | Six | 79 | 931 | | | | | | | |
| | | 765 | | Bhuj PS - Lakadia PS 765kV D/c line | Transmission Line | Bhuj PS - Lakadia PS 765kV D/c line | Zebra | Six | 215 | 7482 | | | | | | | |
| | | 765 | | 2 nos of 765kV bays at Bhuj PS for Bhuj PS - Lakadia PS 765kV D/c line | Bays | | NA | NA | NA | 448 | | | | | | | |
| 90 | LAKADIA VADODARA TRANSMISSION COMPANY LIMITED | 765kV | | 765kV D/C Lakadia Vadodara Transmission Line | Line | | Hexa Zebra ACSR | 36 | 669.53 | 18941 | | | 28.01.2023 | 444/AT/2019 | 05.03.2020 | | |
| | | 765kV | | 330MVA switchable line reactors at both end of Lakadia-Vadodara 765kV D/C line along with 500 OHMs NGR at Both ends of Lakadia Vadodara 765kV D/C line. | Substation | | | | | 1394 | | | | | | | |
| | | 765kV | | 2 Nos of 765kV bays each at Lakadia and Vadodara S/s for Lakadia Vadodara 765kV D/C line. | Substation | | | | | 847 | | | | | | | |
| 91 | POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED | 400 kV | | Establishment of 400 kV switching station at Bikaner -II PS with 420kV (2x125 MVAR) bus reactor. 400 kV line bays - 4 numbers. 125 MVA, 420 kV bus reactor - 2 numbers. 400 kV bus reactor bay - 2 numbers. 400 kV, 80MVA line reactor on each circuit at Bikaner -II end of Bikaner -II - Khetri 400 kV 2xD/c Line - 4 numbers. Switching equipment for 400 kV switchable line reactor - 4 numbers | Switching station | | | | | | | | 24.07.2023 | 98/AT/2021 | 12.06.2021 | | |
| | | 400 kV | | Bikaner-II PS - Khetri 400 kV 2xD/c line (Twin HTLS on M/c Tower) | Line | Bikaner-II PS - Khetri 400 kV 2xD/c line (Twin HTLS on M/c Tower) | HTLS | 2 | 1101.42 | | | | | | | | |
| | | 400 kV | | 1x80 MVA Fixed Line reactor on each circuit at Khetri end of end of Bikaner -II - Khetri 400 kV 2xD/c Line - 4 numbers. | Fixed Line reactor | | | | | | | | | | | | |
| | | 400 kV | | 4 number of 400 kV line bays at Khetri for Bikaner -II PS - Khetri 400kV 2xD/c line | Bay | | | | | | | | | | | | |
| | | 400 kV | | Khetri- Bhiwadi 400 kV D/c line (Twin HTLS) | Line | Khetri- Bhiwadi 400 kV D/c line (Twin HTLS) | HTLS | 2 | 251.31 | | | | | | | | |
| 400 kV | | 2 number of 400 kV line bays at Khetri for Khetri - Bhiwadi 400kV D/c line | Bay | | | | | | | | | | | | | | |

| S.No. | Name of the ISTS Licensee | Voltage level | Project Name | Asset name | Equipment type | Line name | In case of Transmission line | | | YTC in Lakhs | Block | Order Status | Petition COD | Actual COD | Petition No. | Order date | Remarks |
|-------|--|---------------|--------------|--|-------------------|---|------------------------------|-----------------------|----------------------|--------------|-------|--------------|-----------------------|--------------------------|--------------|--|---------|
| | | | | | | | Type of Conductor | No. of sub-Conductors | Line Length (ckt km) | | | | | | | | |
| | | 400 kV | | 2 number of 400 kV(GIS) line bays at Bhiwadi for Khetri- Bhiwadi 400 kV D/c line | Bay | | | | | | | | | | | | |
| | | | | STATCOM at Bikaner-II S/s ± 300 MVAR, 2x125 MVAR MSC, 1x125 MVAR MSR | STATCOM | | | | | | | | | | | | |
| 92 | KARUR TRANSMISSION LIMITED | 400kV | | Establishment of 2x500 MVA, 400/230 kV Karur Pooling Station (at a location in between Karur Wind zone and Tiruppur wind zone) | Sub-Station | | | | 2237 | | | | 24-09-2023 | 103/AT/2022 | 17-05-2022 | Breakup of Pool & Bilateral portion already given in Format II G(1) | |
| | | 400kV | | L.ILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS | Transmission Line | L.ILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS | ACSR Quad Moose | | 8.51 | | | | | | | | |
| | | 400kV | | 2x125 MVAR, 400 kV Bus reactors at Karur PS | Bus Reactor | | | | | | | | | | | | |
| 93 | KOPPAL-NARENDRA TRANSMISSION LIMITED | 400 | | 400 KV D/C Quad Moose Koppal PS – Narendra (New) Transmission Line | Transmission Line | | ACSR Moose | 4 | 275.618 | 1758 | | | | | | | |
| | | 400/220 | | 400/220 kV Koppal Pooling Station 400kV •ICT: 3x500MVA, 400/220kV •ICT bay: 3 nos. •Line bay: 2 nos. •Bus Reactor bay: 2 nos. 220kV •ICT bay: 3 nos •Line bay: 5 nos. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no. | Substation | | - | - | - | 4178 | | | 20-10-2023 | 283/AT/2021 | 25.02.2022 | Breakup of Pool & Bilateral portion already given in Format II G(1) | |
| | | 400 | | 2x125 MVAR, 420 kV bus reactor at Koppal Pooling station | Substation | | - | - | - | 638 | | | | | | | |
| | | 400 | | - 400 kV GIS Line bay at Narendra (New): 2 nos. - 400 kV GIS Bay for future 765/400kV Transformer: 2 nos. - 400 kV Auxiliary GIS bay module for switching of future 765/400 kV Transformer: 1 no. | Substation | | - | - | - | 160 | | | | | | | |
| | | 400/220 | | 400/220 kV Koppal Pooling Station (Ph-II) 400kV •ICT: 2x500MVA, 400/220kV •ICT bay: 2 nos. 220kV •ICT bay: 2 nos •Line bay: 4 nos. •Bus sectionalizer bay: 2 no. •Bus coupler bay: 1 no. • Transfer Bus coupler bay: 1 no. | Substation | | | | | 985 | | | 27-01-2024 | 283/AT/2021 | 25.02.2022 | | |
| 94 | POWERGRID RAMGARH TRANSMISSION LIMITED | 400 | | 400kV D/C Fatehgarh III (Ramgarh-II) - Fatehgarh II Ckt # 1,2 | Line | 400kV D/C Fatehgarh III (Ramgarh-II) - Fatehgarh II Ckt # 1,2 | TWIN HTLS ACSS | 2 Nos per phase | 88.272 | | | | | | | | |
| | | 400 | | 400kV D/C Fatehgarh III (Ramgarh-II) - Jaisalmer II Ckt # 1,2 | Line | 400kV D/C Fatehgarh III (Ramgarh-II) - Jaisalmer II Ckt # 1,2 | TWIN HTLS ACSS | 2 Nos per phase | 99.848 | | | | | | | | |
| | | 400/220 | | Establishment of 400/220 kV, 4x500 MVA at Ramgarh-II (Fatehgarh-III) PS with 420 kV (2x125 MVAR) bus reactor 400/220 kV, 500 MVA ICT- 4 400 kV ICT bays – 4 220 kV ICT bays – 4 400 kV Line bays – 4 220 kV line bays – 7 125 MVAR, 420 kV bus reactor – 2 420 kV reactor bay – 2 | Substation | | | | | 4641 | | | 00:00 HRS, 24.12.2023 | 90/AT/2021 | 05-05-2021 | The said Tr. System is considered as ATS of various generators, granted connectivity at Fatehgarh-III (PS). Details were attached at Format II G(1). | |
| | | 400 | | 400 kV Line Bays at Fatehgarh-II S/s -2 Nos. (for 400 kV Ramgarh-II (Fatehgarh-3)- Fatehgarh-II D/c lines) | Line Bays | | | | | | | | | | | | |
| | | 400 | | 400 kV Line Bays at Jaisalmer-II S/s -2 Nos. (for 400 kV Jaisalmer-II-Ramgarh-II (Fatehgarh-3) D/c lines) | Line Bays | | | | | | | | | | | | |
| 95 | KHAVDA-BHUJ TRANSMISSION LIMITED | 765kV | | Establishment of 3X1500 MVA 765/400 kV Khavda (GIS) with 1X330 MVAR 765 kV bus reactor and 1X125 MVAR 420 kV bus reactor | Sub-Station | | | | | 12719 | | | 21-02-2024 | 101/AT/2022 | 10-05-2022 | | |
| | | 765kV | | Khavda PS (GIS) – Bhuj PS 765 kV D/c line | Transmission Line | Khavda PS (GIS) – Bhuj PS 765 kV D/c line | AI 59 | Six | 216.86 | | | | | | | | |
| | | 765kV | | 2 nos. of line bays each at Bhuj PS for termination of Khavda PS (GIS) – Bhuj PS 765 kV D/c | Bay Extension | | | | | | | | | | | | |
| 96 | RAJGARH TRANSMISSION LIMITED | 400 kV | | Establishment of 400/220 kV, 3x500 MVA at Pachora SEZ PP with 420 kV (125 MVAR) bus reactor | SS | | | | | 1377 | | | 02-04-2024 | Petition No. 170/AT/2022 | 08.08.2022 | | |
| | | 400 kV | | Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) along with 80MVAR switchable line reactors | TL | Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) along with 80MVAR switchable line reactors | HTLS | Twin | 287.95 | 3507 | | | 02-04-2024 | Petition No. 170/AT/2022 | 08.08.2022 | | |
| | | 400 kV | | 2 no. of 400 kV line bays at Bhopal (Sterlite) for Pachora SEZ PP-Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) | Bays | | | | | 167 | | | 02-04-2024 | Petition No. 170/AT/2022 | 08.08.2022 | | |

| S.No. | Name of the ISTS Licensee | Voltage level | Project Name | Asset name | Equipment type | Line name | In case of Transmission line | | | YTC in Lakhs | Block | Order Status | Petition COD | Actual COD | Petition No. | Order date | Remarks |
|-------|---|---------------|--------------|---|--|-----------|------------------------------|-----------------------|----------------------|--------------|-------|--------------|--------------|-------------|--------------|-------------|--|
| | | | | | | | Type of Conductor | No. of sub-Conductors | Line Length (ckt km) | | | | | | | | |
| 106 | POWERGRID KPS2 Transmission System Limited | 765 | | 765kV Line bay (713) 765kV Line bay (712) 765kV, 330 MVA (3x110 MVA) Bus Reactor -1 no. 765kV Bus Reactor bay (716) | | | | | | | | | 03.04.2025 | 127/AT/2023 | 09.07.2023 | | |
| | | 765/400 | | 765kV Main bay (715) of 765/400kV ICT-4 765/400kV, 1500 MVA (3x500 MVA) ICT-4 400kV Main bay (419) of 765/400kV ICT-4 400kV line bay (429) for KPS2-NTIPC line | | | | | | | | | 29.05.2025 | | | | |
| | | 765/400 | | 765kV Main bay (718) of 765/400kV ICT-5 765/400kV, 1500 MVA (3x500 MVA) ICT-5 400kV Main bay (422) of 765/400kV ICT-5 400kV line bay (418) for KPS2-GIPCL line | | | | | | | | | 27.07.2025 | | | | |
| | | 765/400 | | 400kV, 125 MVA Bus Reactor-1 400 kV Main Bay(424) of 400kV B/R-1 400kV, 125 MVA Bus Reactor-2 400 kV Main bay(432) of 400kV B/R-2 765/400kV,1500 MVA ICT-# 7 400 kV Main bay (430) of 765/400 kV ICT # 7 765 kV Main Bay(726) of 765/400 kV ICT#7 765kV, 330 MVA Bus Reactor #02 765kV Main bay(721) of 765kV,330 MVA Bus Reactor # 02 765/400kV,1500 MVA ICT # 6 765 kV Main bay(723) of 765/400kV ICT-# 6 400 kV Main bay(427) of 765/400kV ICT#6 765kV Bay(719) for Bus Sectionalizer-1 765kV Bay(720) for Bus Sectionalizer-2 400kV Bay(425) of Bus Sectionalizer-1 400kV Bay(426) of Bus Sectionalizer-2 400 kV line bay(421) for KPS2 - GSECL line | | | | | | | | | 05.12.2025 | | | | |
| 107 | POWERGRID KHAVDA II-B TRANSMISSION LIMITED | 765 kV | | Lakadia PS - Ahmedabad 765 kV D/C line | Line | | | 6 | 368.246 | 9544 | | | | 13-12-2025 | 142/AT/2023 | 20.07.2023 | |
| | | 765 kV | | 2 nos. of 765 kV Line bays at Lakadia PS for Lakadia PS - Ahmedabad 765 kV D/C line 765 kV line bays - 2nos. | | | | | | | | | 363 | | | | |
| | | 765 kV | | 240 MVA, 765 kV Switchable Line Reactor for each circuit at Ahmedabad end of Lakadia PS - Ahmedabad 765 kV D/C line 1 x 240 MVA, 765 kV Switchable Line Reactor -2 nos. (for each circuit at Ahmedabad end of Lakadia PS - Ahmedabad 765 kV D/C line) Swichable equipments for 765 kV Line Reactor - 2 nos. 1x80 MVA Spare Reactor - 1 no. (for Ahmedabad end) | | | | | | | | | 1156 | | | | |
| 108 | POWERGRID NARELA TRANSMISSION LIMITED | 765/400 kV | | Establishment of 765/400 kV, 3x1500 MVA GIS substation at Narela with 765 kV (2x330 MVA) Bus Reactor and 400 kV (1x125 MVA) Bus Reactor 765/400 kV, 1500 MVA ICT -3nos. 765/400 kV, 500 MVA Spare ICT (1-phase) - 1no. 765 kV ICT bays -3 nos. 400 kV ICT bays -3 nos. 765 kV Line bays -4 nos. (GIS) 330 MVA, 765 kV Bus Reactor -2 nos. 765 kV Bus Reactor bay -2 nos. 110 MVA, 765 kV, 1-Ph Bus Reactor (Spare unt) -1 no. 125 MVA, 420 kV Bus Reactor -1 no. 420 kV Bus Reactor bay - 1no. 330 MVA, 765 kV Line Reactor -2 nos. Switching equipment for 765 kV Reactor -2 nos. (1x110 MVA Spare Reactor at Narela to be used as Spare for Khetri -Narela 765 kV D/C line Future provisions: Space for 765/400 kV ICTs along with bays: 1 nos. 765 kV Line bays along with Switchable Line Reactor: 6 nos. 400 kV Line bays: 6+4 nos. 765 kV Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays: 8 nos. 220 kV line bays: 12 nos. | | | | | | | | | | | 05-12-2025 | 150/AT/2022 | 23.07.2022 |
| | | 765 kV | | Khetri - Narela 765 kV D/C Line 1x330 MVA Switchable line reactor for each circuit at Narela end of Khetri - Narela 765 kV D/C line | | | | | 6 | 340.846 | | | | | | | |
| | | 765 kV | | 2 nos. of 765 kV line bays at Khetri for Khetri - Narela 765 kV D/C line | | | | | | | | | | | | | |
| | | 765 kV | | LILO of 765 kV Meerut - Bhiwani S/C line at Narela | | | | | 6 | 68.674 | | | | | | | |
| 109 | FATEHGARH IV TRANSMISSION LIMITED | 400 | | Establishment of 5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125 MVA Bus Reactor | Line Bay, ICT Bay, 400/220kV ICT, 400kV 125MVA Reactor, Bus Sectionalizer. | | | N/A | N/A | N/A | | | | 19-Jan-26 | 243/AT/2023 | 28-Nov-23 | Billing shall be done as per Regulation 13(3) & 13(12). Refer Format II G(1) |
| | | 400 | | Fatehgarh-4- Fatehgarh-3 400 kV D/c twin HLTS line | Transmission Line | | | Twin HTLS | 2 | 42.68 | | | | | | | |
| | | 400 | | 2 no. of 400 kV line bays at Fatehgarh-3 | Line Bay | | | | N/A | N/A | N/A | | | | | | |
| 110 | POWERGRID BHADLA SIKAR TRANSMISSION LIMITED | 765 kV | | Bhadla-II PS - Sikar-II 765kV D/C line (2nd) | Line | | | AL59 Zebra | 6 | 627.42 | | | | | | | |
| | | 765 kV | | 2 no. of 765kV line bays each at Bhadla-II and Sikar-II for Bhadla-II PS - Sikar-II 765kV D/C line | | | | | | | | | | | | | |
| | | 765 kV | | 1x330 MVA Switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS - Sikar-II 765kV D/C line 330 MVA, 765 kV Reactor -2 nos. Switching equipment for 765 kV reactor - 2 nos. | | | | | | | | | | | 14-01-2026 | 150/AT/2023 | 20.07.2023 |

| S.No. | Name of the ISTS Licensee | Voltage level | Project Name | Asset name | Equipment type | Line name | In case of Transmission line | | | YTC in Lakhs | Block | Order Status | Petition COD | Actual COD | Petition No. | Order date | Remarks |
|-------|---|-------------------------|--------------|---|----------------|-----------|------------------------------|-----------------------|----------------------|--------------|-------|--------------|--------------|---------------------|--------------|------------|---|
| | | | | | | | Type of Conductor | No. of sub-Conductors | Line Length (ckt km) | | | | | | | | |
| | | 765 kV | | 1x240 MVAR Switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS - Sikar-II 765kV D/C line 240 MVAR, 765 reactor - 2 nos. Switching equipment for 765 kV reactor - 2 nos. | | | | | | | | | | | | | |
| 111 | POWERGRID Ramgarh II Transmission Limited | 765/400 kV & 400/220 kV | | Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA 400/220 kV Pooling Station at Ramgarh along with 2x240 MVAR (765 kV) Bus Reactor & 2x125 MVAR (420 kV) Bus Reactor, +_ 2x300 MVAR STATCOM along with MSC+MSR 765/400 kV 1500 MVA ICTs: 2 nos. (7x500 MVA including one Spare unit) 765kV ICT bays - 2 nos. 400/220 kV, 500 MVA ICT - 2 nos. 400 kV ICT bays - 4 nos. 220 kV ICT bays - 2 nos. 400 kV line bays - 1 no. 220 kV line bays - 2 nos. 765kV line bays - 2 nos. 240 MVAR Bus Reactor -2 nos. (7x80 MVAR, including one spare unit) 765 kV Reactor bay - 2 nos. 125 MVAR, 420 bus Reactor - 2 nos. 420 kV Reactor bay - 2 nos. 400 kV Sectionalization bay: 1 set Future provisions: Space for 765/400 kV ICTs along with bays: 5 nos. 765kV line bay along with Switchable Line Reactor: 2 nos. 765 kV Bus Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays: 8 nos. 400 kV line bays along with Switchable Line Reactor: 4 nos. 400 kV line bays: 3 nos. 400 kV Bus Reactor along with bays: 2 sets.** 220 kV line bays: 13 nos 220 kV Sectionalization bay: 2 nos.** | | | | | | 3926 | | | | 25-12-2025 (Deemed) | 365/AT/2023 | 27.03.2024 | Billing shall be done as per Regulation 13(3) & 13(12). Refer Formats II G(1) & II G(5) |
| | | 765 kV | | Ramgarh PS - Bhadla-3 PS 765 kV D/C line along with 240 MVAR Switchable Line Reactor at each circuit at Ramgarh end of Ramgarh PS - Bhadla-3 PS 765 kV D/C line 765kV, 240 MVAR Switchable line Reactor -2 Switching equipment for 765 kV 240 MVAR Switchable line reactor - 2 | Line | | AL59 Hexa Zebra | 6 | 372.294 | 8826 | | | | | | | Billing shall be done as per Regulation 13(12). Refer Format II G(5) |
| | | 765 kV | | 765 kV line bays at Bhadla-3 PS 765 kV line bays - 2 nos | | | | | | | 368 | | | | | | |
| | | | | | | | | | 591446 | | | | | | | | |

| S.No. | Name of the ISTS Licensee | Voltage level | Project Name | Asset name | Equipment type | Line name | In case of Transmission line | | | YTC in Lakhs | Block | Order Status | Petition COD | Actual COD | Petition No. | Order date | Remarks |
|-------|---------------------------|---------------|--|---|----------------|-----------|------------------------------|-----------------------|----------------------|--------------|-------|--------------|--------------|------------|--------------|------------|---|
| | | | | | | | Type of Conductor | No. of sub-Conductors | Line Length (ckt km) | | | | | | | | |
| 1 | POWERGRID | | Phase-I Unified Real Time Dynamic State Measurement (URTDSM) | Phase-I URTDSM for NLDC, Backup NLDC & NTAMC System-Phase -I URTDSM for NLDC, Backup NLDC & NTAMC System-Phasor Data Concentrator (PDC) At NLDC, Backup NLDC and NTAMC System | | | | | | | | | | | | | CERC vide Order dtd 13.10.2025 under Petition no. 96/TT/2024 in Para 93 gave the following direction: Quote "... The transmission charges of the instant transmission asset are to be recovered from all the DICs which need to be recovered as a part of the national component." Unquote |