



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 01 अगस्त, 2024

सेवा में/ To

संलग्न सूची के अनुसार/ As per list enclosed

विषय: मार्च, 2024 से जून, 2024 माह के बिलिंग महीने (जनवरी, 2024 से अप्रैल, 2024 की बिलिंग अवधि) का आर.टी.डी.ए. एवं दिसंबर, 2023 से फरवरी, 2024 के बिलिंग महीने (अक्टूबर, 2023 से दिसंबर, 2023 माह की बिलिंग अवधि) के आर.टी.डी.ए. संशोधन।

**Subject: RTDA for billing month of March, 2024 to June, 2024 (billing period January, 2024 to April, 2024) and Amendment to RTDA for billing month of December, 2023 to February, 2024 (billing period October, 2023 to December, 2023).**

महोदय/ Sir,

The Regional Transmission Deviation Account (RTDA) for the billing months of March 2024 to June 2024 (billing period January 2024 to April 2024) is issued herewith, prepared as per the provisions given in the CERC Sharing of Inter-State Transmission Charges and Losses Regulations, 2020, and amendments thereof, based on the following notifications by the Implementing Agency:

1. Amendment to notification of Transmission charges payable by DICs for Billing Month of March, 2024 dated 28.05.2024
2. Notification of Transmission charges payable by DICs for Billing Month of April, 2024 dated 25.03.2024
3. Notification of Transmission charges payable by DICs for Billing Month of May, 2024 dated 25.04.2024
4. Notification of Transmission charges payable by DICs for Billing Month of June, 2024 dated 25.05.2024

Further, Amendment-I to the RTDA for the billing months of December 2023 and February 2024, and Amendment-II to the RTDA for the billing month of January 2024, are issued herewith, prepared as per the provisions given in the CERC Sharing of Inter-State Transmission Charges and Losses Regulations, 2020, and amendments thereof, based on the following notifications by the Implementing Agency:

1. Amendment to notification of Transmission charges payable by DICs for Billing Month of December, 2023 dated 09.01.2024
2. Amendment to notification of Transmission charges payable by DICs for Billing Month of January, 2024 dated 09.01.2024
3. Notification of Transmission charges payable by DICs for Billing Month of February, 2024 dated 25.01.2024

The concerned entities are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this RTDA. In case no such communication is received from any constituent within 15 days, the RTDA will be treated as correct and closed.

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 01-08-2024 17:14:07

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

## Distribution list

1. Chief Operating Officer, CTUIL
2. Director (Finance), NPCIL
3. Chief Engineer (HPPC), UHBVNL, Haryana
4. Chief Engineer (Commercial), HPSEB, Himachal Pradesh
5. Chief Engineer (Commercial), JKPCL, Jammu and Kashmir
6. Chief Engineer (Commercial), PSPCL, Punjab
7. Chief Engineer, RUVNL, Rajasthan
8. Chief Engineer (Commercial), UPCL, Uttarakhand
9. Chief Engineer (Commercial), UPPCL, Uttar Pradesh
10. Executive Director (Commercial), NTPC Ltd.
11. General Manager (Commercial), NHPC Ltd.
12. General Manager (Commercial), THDC India Ltd.
13. General Manager (Commercial), SJVN Ltd.
14. General Manager (Commercial), PGCIL
15. Deptt. of Electrical, Chandigarh
16. CEO, ADHPL
17. CEO, APCPL
18. CEO, Jaiprakash Power Ventures Limited
19. CEO, Greekno Budhil Private Ltd.
20. CEO, Renew Power
21. CEO, Sree Cement
22. CEO, Himachal Sorang

**NORTHERN REGIONAL POWER COMMITTEE**

Amendment-I

**Regional Transmission Deviation Account of DICs of Northern Region for the for the billing Month of December 2023  
(billing period of October 2023)**

Dedicated ISTS Customer	Location	Transmission Deviation Rate (Rs./MW/Block)	T-GNA Rate (Rs./MW/Block)	Transmission Deviation- Excess Drawal (MW)	Transmission Deviation- Excess Injection (MW)	Transmission Deviation Charges (Rs.)
<b>DRAWL DIC</b>						
Chandigarh	Chandigarh	136.76	120.35	0.000	0	0
Delhi	Delhi	131.16	115.42	0.000	0	0
Himachal Pradesh	Himachal Pradesh	146.40	128.83	16432.000	0	2405424
Haryana	Haryana	161.29	141.94	3044.000	0	490780
Jammu & Kashmir	Jammu and Kashmir	156.40	137.63	12096.000	0	1891656
Punjab	Punjab	152.03	133.79	3984.000	0	605676
PG(HVDC-NR)	NR	150.07	132.06	0.000	0	0
Rajasthan	Rajasthan	139.46	122.73	12380.000	0	1726692
Railways NCR	Uttar Pradesh	144.47	127.13	22168.000	0	3202500
Uttarakhand	Uttarakhand	145.28	127.84	3336.000	0	484680
Uttar Pradesh	Uttar Pradesh	144.47	127.13	11096.000	0	1602752
<b>INJECTION DIC</b>						
ADHPL	Himachal pradesh	146.40	128.83	12.000	0.000	1756
Anta	Rajasthan	139.46	122.73	3880.000	0.000	476432
Auraiya	Uttar Pradesh	144.47	127.13	3400.000	0.000	432304
Bairasul	Himachal pradesh	146.40	128.83	68.000	88.000	21288
Chamera I	Himachal pradesh	146.40	128.83	784.000	100.000	115360
Chamera II	Himachal pradesh	146.40	128.83	0.000	4.000	320
CHAMERA-III HPS	Himachal pradesh	146.40	128.83	0.000	4.000	392
Dadri GPP	Uttar Pradesh	144.47	127.13	4476.000	0.000	568844
Dadri - I TPP	Uttar Pradesh	144.47	127.13	0.000	0.000	0
Dadri - II TPP	Uttar Pradesh	144.47	127.13	0.000	0.000	0
DHAULIGANGA	Uttarakhand	145.28	127.84	36.000	0.000	4664
DULHASTI	Jammu and Kashmir	156.40	137.63	0.000	1708.000	267032
IGSTPS Jhajjar	Haryana	161.29	141.94	0.000	12.000	2052
KWHEP	Himachal pradesh	146.40	128.83	4.000	420.000	61916
Khurja STPP	Uttar Pradesh	144.47	127.13	472.000	0.000	60028
Koldam HEP	Himachal pradesh	146.40	128.83	2192.000	68.000	291988
KOTESHWAR	Uttarakhand	145.28	127.84	24.000	0.000	2984
Kishanganga HEP	Jammu and Kashmir	156.40	137.63	200.000	20.000	30516
Nathpa Jhakri	Himachal pradesh	146.40	128.83	8.000	2628.000	386144
Greenko Budhil	Himachal pradesh	146.40	128.83	0.000	3636.000	532256



**NORTHERN REGIONAL POWER COMMITTEE**

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Dedicated ISTS Customer	Location	Transmission Deviation Rate (Rs./MW/Block)	T-GNA Rate (Rs./MW/Block)	Transmission Deviation- Excess Drawal (MW)	Transmission Deviation- Excess Injection (MW)	Transmission Deviation Charges (Rs.)
<b>DRAWL DIC</b>						
Chandigarh	Chandigarh	139.06	122.37	0.000	0	0
Delhi	Delhi	139.48	122.74	0.000	0	0
Himachal Pradesh	Himachal Pradesh	190.93	168.02	502196.000	0	95884520
Haryana	Haryana	158.79	139.73	0.000	0	0
Jammu & Kashmir	Jammu and Kashmir	180.37	158.73	16860.000	0	3040860
Punjab	Punjab	146.90	129.27	0.000	0	0
PG(HVDC-NR)	NR	150.06	132.05	0.000	0	0
Rajasthan	Rajasthan	152.12	133.86	1050616.000	0	159819908
Railways NCR	Uttar Pradesh	143.65	126.41	15180.000	0	2180828
Uttarakhand	Uttarakhand	163.59	143.96	38700.000	0	6330748
Uttar Pradesh	Uttar Pradesh	143.65	126.41	0.000	0	0
<b>INJECTION DIC</b>						
ADHPL	Himachal pradesh	190.93	168.02	44.000	0.000	7388
Anta	Rajasthan	152.12	133.86	1180.000	0.000	157804
Auraiya	Uttar Pradesh	143.65	126.41	7528.000	0.000	951448
Bairasul	Himachal pradesh	190.93	168.02	96.000	0.000	16388
Chamera I	Himachal pradesh	190.93	168.02	128.000	0.000	21332
Chamera II	Himachal pradesh	190.93	168.02	0.000	0.000	0
CHAMERA-III HPS	Himachal pradesh	190.93	168.02	0.000	0.000	0
Dadri GPP	Uttar Pradesh	143.65	126.41	5160.000	0.000	652216
Dadri - I TPP	Uttar Pradesh	143.65	126.41	0.000	0.000	0
Dadri - II TPP	Uttar Pradesh	143.65	126.41	0.000	0.000	0
DHAULIGANGA	Uttarakhand	163.59	143.96	248.000	0.000	35876
DULHASTI	Jammu and Kashmir	180.37	158.73	8.000	328.000	60416
IGSTPS Jhajjar	Haryana	158.79	139.73	0.000	0.000	0
KWHEP	Himachal pradesh	190.93	168.02	492.000	708.000	217736
Khurja STPP	Uttar Pradesh	143.65	126.41	432.000	0.000	54392
Koldam HEP	Himachal pradesh	190.93	168.02	3956.000	68.000	677796
KOTESHWAR	Uttarakhand	163.59	143.96	72.000	0.000	10560
Kishanganga HEP	Jammu and Kashmir	180.37	158.73	532.000	0.000	84632
Nathpa Jhakri	Himachal pradesh	190.93	168.02	288.000	3428.000	702456
Greenko Budhil	Himachal pradesh	190.93	168.02	0.000	96.000	18284

## NORTHERN REGIONAL POWER COMMITTEE

**Regional Transmission Deviation Account of DICs of Northern Region for the for the billing Month of February 2024**

**(billing period of December 2023)**

Dedicated ISTS Customer	Location	Transmission Deviation Rate (Rs./MW/Block)	T-GNA Rate (Rs./MW/Block)	Transmission Deviation- Excess Drawal (MW)	Transmission Deviation- Excess Injection (MW)	Transmission Deviation Charges (Rs.)
PARBATI-II_Infirm	Himachal pradesh	190.93	168.02	0.000	0.000	0
PARBATI-III	Himachal pradesh	190.93	168.02	60.000	0.000	10052
RAMPUR HEP	Himachal pradesh	190.93	168.02	152.000	2312.000	466864
Rihand - I	Uttar Pradesh	143.65	126.41	0.000	0.000	0
Rihand - II	Uttar Pradesh	143.65	126.41	0.000	0.000	0
RIHAND-III STPS	Uttar Pradesh	143.65	126.41	0.000	0.000	0
RAP7&8_StartupDrawl	Rajasthan	152.12	133.86	41836.000	0.000	5600100
SAINJ	Himachal pradesh	190.93	168.02	36.000	0.000	6084
Singoli Bhatwari	Uttarakhand	163.59	143.96	8.000	0.000	1372
Shree Cement	Rajasthan	152.12	133.86	12.000	0.000	1344
Sewa II	Jammu and Kashmir	180.37	158.73	304.000	20.000	51368
Singrauli	Uttar Pradesh	143.65	126.41	0.000	0.000	0
SINGRAULI SHEP	Uttar Pradesh	143.65	126.41	4.000	0.000	360
Salal	Jammu and Kashmir	180.37	158.73	16.000	0.000	2376
HIMACHAL SORANG	Himachal pradesh	190.93	168.02	0.000	0.000	0
TANDA-II STPS	Uttar Pradesh	143.65	126.41	0.000	0.000	0
Tehri	Uttarakhand	163.59	143.96	24.000	0.000	3520
Tanakpur	Uttarakhand	163.59	143.96	0.000	0.000	0
Unchahar I	Uttar Pradesh	143.65	126.41	12896.000	0.000	1630280
Unchahar II	Uttar Pradesh	143.65	126.41	0.000	0.000	0
Unchahar III	Uttar Pradesh	143.65	126.41	0.000	0.000	0
Unchahar IV	Uttar Pradesh	143.65	126.41	0.000	8.000	912
URI HPS	Jammu and Kashmir	180.37	158.73	0.000	0.000	0
URI-II	Jammu and Kashmir	180.37	158.73	0.000	0.000	0
<b>Total</b>						<b>278700220</b>