



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

Dated: 29<sup>th</sup> January, 2025

(भुगतान की तिथि: 08.02.2025 या उस से पहले)  
(Due Date of Payment: On or before: 08.02.2025)

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय: दिनांक 13 से 19 जनवरी, 2025 के सप्ताह का रिएक्टिव ऊर्जा लेखा (सप्ताह सं. 42/ वि.व. 2024-25)।

Subject: Account of Reactive Energy Charges for the week 13<sup>th</sup> to 19<sup>th</sup> January, 2025 (WEEK No. 42/ F.Y. 2024-25).

केंद्रीय विद्युत विनियामक आयोग (भारतीयविद्युतग्रिडकोड) विनियम, 2023 व रिएक्टिव ऊर्जा की गणना के लिए 69<sup>वीं</sup> एनआरपीसी बैठक और 212<sup>वीं</sup> ओसीसी बैठक में तैयार और चर्चा की गई पद्धति के अनुसार तैयार किये गए 13 से 19 जनवरी, 2025 सप्ताह के जनरेटर सहित प्रादेशिक इकाईओ के रिएक्टिव ऊर्जा लेखा का विवरण संलग्न है (प्रति <http://164.100.60.165/comm/rex.html> पर भी उपलब्ध है)।

उत्तरी प्रादेशिक इकाईओ से अनुरोध है कि विचलन प्रभारो का भुगतान, 10 (दस) दिनों के भीतर अर्थात् उपर्युक्त नियत तिथि तक, NRLDC द्वारा बनाए गए विचलन एवं सहायक सेवा पूल खाता "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) में कर दें, अन्यथा केंद्रीय विद्युत विनियामक आयोग (भारतीय विद्युत ग्रिडकोड) विनियम, 2023 के अनुसार प्रत्येक दिन 0.04% की दर पर विलंब भुगतान अधिभार देय होगा।

Please find enclosed herewith the Statement of Reactive Energy charges for the week 13<sup>th</sup> to 19<sup>th</sup> January, 2025 (copy available on <http://164.100.60.165/comm/rex.html>) prepared in accordance with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023 and as per the methodology prepared and discussed in 69<sup>th</sup> NRPC meeting and 212<sup>th</sup> OCC meeting for calculation of reactive energy of regional entities including generators.

Northern regional entities are requested to pay charges for Reactive energy, as indicated in the statement, within 10 (ten) days i.e. on or before the due date mentioned above, into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023.

अनुलग्नक – यथोपरि।

भवदीय

Encl.: As above.

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 13/01/2025 To 19/01/2025**  
**ABSTRACT OF REACTIVE ENERGY CHARGES**  
**Charges due to Reactive energy exchanges under low/high voltage condition**  
**(Payable into / receivable from Pool)**  
(All Figs. in Rs. Lakh)

Utilities	Amount Payable		Utilities	Amount Receivable
JAMMU AND KASHMIR	49.92639	:	RAJASTHAN	19.53098
HARYANA	15.93631	:	UTTAR PRADESH	14.92814
DELHI	14.87212	:	UTTARAKHAND	8.61620
PUNJAB	13.45078	:	CHANDIGARH	0.53086
NCR Railways	3.05624	:	NEPAL	0.28765
HIMACHAL PRADESH	2.33517	:	NTPC	40.88987
N.F.L.	0.00935	:	NHPC	15.13112
ACME Dhaulpur	1.29063	:	APCPL	11.92279
RENEW SURYA ROSHNI	0.53504	:	BBMB	9.83803
TPREL (Chhayan)	0.25311	:	NPC	9.25304
HPPCL	0.24893	:	SJVN	8.57621
Adani SERJ1PL	0.09416	:	SCL	4.51303
Adani SE Jaisalmer 2	0.09328	:	THDC	3.96313
ASERJ2PL_Phalodi	0.09152	:	MSRPL	0.25168
ACME DEOGARH	0.07497	:	JSW Hydro Energy Ltd	0.17331
ACME RAISAR	0.07497	:	Transition Energy	0.14947
CSP BHADLA	0.06148	:	Adani SEJ5PL	0.13331
ADANI HYBRID FOUR	0.05840	:	HIMACHAL SORANG	0.11512
AZURE POWER MAPLE	0.04400	:	ADHPL	0.10103
AZURE FORTY ONE	0.03608	:	AZURE SOLAR	0.03850
ACME PHALODI	0.03504	:	SINGOLI BHATWARI	0.03828
Adani RERJL	0.03129	:	NTPC Green Energy	0.02848
ADANI HYBRID	0.02640	:	ACME CSEPL	0.02486
RENEW SUN WAVES	0.02552	:	AZURE THIRTY FOUR	0.02151
CLEAN SOLAR POWER	0.01936	:	RENEW POWER	0.01155
RENEW SUN BRIGHT	0.01760	:	ASERJ2PL	0.00528
THAR SURYA 1	0.01672	:	Adani Green Energy25	0.00479
RENEW JHARKHAND	0.01584	:	ADANI HYBRID TWO	0.00088
EDEN RENEWABLE	0.01584	:		
RENEW SOLAR URJA	0.01320	:		
Adani SE Jaisalmer 1	0.01056	:		
ADANI HYBRID THREE	0.00968	:		
Rising Sun Energy	0.00968	:		
Adani SE Jodhpur 2	0.00893	:		
Adani SE4L	0.00816	:		
Mega Suryaurja	0.00528	:		
GREENKO BUDHIL	0.00468	:		
TP SAURYA	0.00440	:		
AVAADA RJHN	0.00402	:		
AZURE FORTY THREE	0.00303	:		
RENEW SURYA RAVI	0.00303	:		
ABC RENEWABLE ENERGY	0.00264	:		
ACME Heergarh	0.00264	:		

AYANA RENEWABLE ONE	0.00198	:		
AVAADA SUNRAYS	0.00088	:		
AMP Green Energy Six	0.00088	:		
ADEPT RENEWABLE	0.00026	:		
<b>Total</b>	<b>102.84047</b>	:	<b>Total</b>	<b>149.07910</b>

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 13/01/2025 To 19/01/2025**  
**ABSTRACT OF STATION/STATION WISE REACTIVE ENERGY CHARGES**  
**Charges due to Reactive energy exchanges low/high voltage condition**  
**(Payable into / receivable from Pool)**  
(All Figs. in Rs. Lakh)

<b>Name of Constituent</b>	<b>Payable By Constituent</b>	<b>Receivable By Constituent</b>
ABC RENEWABLE ENERGY	0.00264	0.00000
ACME DEOGARH	0.07497	0.00000
ACME PHALODI	0.03504	0.00000
ACME RAISAR	0.07497	0.00000
ACME CSEPL	0.00000	0.02486
ADHPL	0.00000	0.10103
ACME DHAULPUR	1.29063	0.00000
ADEPT RENEWABLE	0.00026	0.00000
AMP ENERGY GREEN SIX	0.00088	0.00000
ADANI GREEN ENERGY 2	0.00000	0.00479
ADANI HYBRID	0.02640	0.00000
ADANI HYBRID TWO	0.00000	0.00088
ADANI HYBRID THREE	0.00968	0.00000
ADANI HYBRID FOUR	0.05840	0.00000
ACME HEERGARH POWERT	0.00264	0.00000
ANTA GPP	0.00000	0.15296
AZURE POWER MAPLE	0.04400	0.00000
Adani RERJL	0.03129	0.00000
AVAADA RJHN	0.00402	0.00000
AYANA RENEWABLE ONE	0.00198	0.00000
Adani SE Jaisalmer 1	0.01056	0.00000
ADANI SE JODHPUR 2	0.00893	0.00000
ASERJ2PL_Phalodi	0.09152	0.00000
ASERJ2PL	0.00000	0.00528
AURAIYA GPP	0.00000	0.46579
AVAADA SUNRAYS	0.00088	0.00000
AZURE THIRTY FOUR	0.00000	0.02151
AZURE FORTY ONE	0.03608	0.00000
AZURE FORTY THREE	0.00303	0.00000
AZURE SOLAR	0.00000	0.03850
BHAKRA HEP	0.00000	2.16459
BAIRASIUL HEP	0.00000	0.16148
CHANDIGARH	0.00000	0.53086
CHAMERA HEP	0.00000	3.84868
CHAMERA-II HEP	0.00000	0.00358
CHAMERA-III HEP	0.00000	0.00022
CSP_BHADLA	0.06148	0.00000
CLEAN SOLAR POWER	0.01936	0.00000
DADRI TPS	0.00000	33.13849
DEHAR HEP	0.00000	4.19370
DHAULIGANGA HEP	0.00000	0.02673
DELHI	14.87212	0.00000
DEVIKOT SOLAR	0.02200	0.00000

DULHASTI HEP	0.00000	0.38242
EDEN RENEWABLE	0.01584	0.00000
ENRICO RE	0.00000	0.00000
GRIAN ENERGY	0.00000	0.00000
HIMACHAL PRADESH	2.33517	0.00000
HARYANA	15.93631	0.00000
JUNIPER GREEN COSMIC	0.00000	0.00000
IGSTPS-JHAJJAR	0.00000	11.92279
JAMMU AND KASHMIR	49.92639	0.00000
KHURJA STPP	0.00000	2.27579
KOLDAM HEP	0.00000	1.13443
KOTESHWAR	0.00000	1.51547
KISHANGANGA HEP	0.00000	6.23909
ADANI SE4L	0.00816	0.00000
KOLYAT SOLAR BIKANER	0.00600	0.00000
KARCHAM WANGTOO	0.00000	0.17331
BUDHIL HEP	0.00468	0.00000
MAL_QCA_FTG3	0.00000	0.00000
Mega Solis Renewables	0.00000	0.25168
MEGA SURYAURJA	0.00528	0.00000
NAPP	2.11272	0.00000
NEPAL	0.00000	0.28765
N.F.L.	0.00935	0.00000
NATHPA JHAKRI HEP	0.00000	5.70543
NOKHRA SOLAR	0.00396	0.00000
NIDAN SOLAR FATEHGARH	0.00000	0.06044
PUNJAB	13.45078	0.00000
PONG HEP	0.00000	3.47974
PARBATI-III	0.00000	0.15230
RAPPB	0.00000	2.10837
RAPPC	0.00000	9.25739
RENEW SOLAR	0.00000	0.01155
RAMPUR HEP	0.00000	2.87078
RIHAND STPS	0.00000	0.12876
RAJASTHAN	0.00000	19.53098
NCR Railways	3.05624	0.00000
RENEW SURYA ROSHNI	0.53504	0.00000
RENEW SUN BRIGHT	0.01760	0.00000
RENEW JHARKHAND	0.01584	0.00000
RISING SUN ENERGY	0.00968	0.00000
RENEW SURYA RAVI	0.00303	0.00000
RENEW SOLAR URJA	0.01320	0.00000
RENEW SUN WAVES	0.02552	0.00000
SAINJ HEP	0.24893	0.00000
ADANI SERJ1PL	0.09416	0.00000
ADANI SEJ5PL	0.00000	0.13331
SINGOLI BHATWARI	0.00000	0.03828
ADANI SEJ2PL P	0.04664	0.00000
ADANI SEJ2PL	0.04664	0.00000
SCL Beawar	0.00000	4.51303

SEWA-II HEP	0.00149	0.00000
SINGRAULI STPS	0.00000	0.00000
SALAL HEP	0.00000	0.11072
SORANG HEP	0.00000	0.11512
SERENTICA RENEWABLES 5PL	0.00000	0.00000
SERENTICA RENEWABLE 4	0.00000	0.00000
TRANSITION ENERGY	0.00000	0.14947
Transition Green Energy	0.00000	0.00000
TEHRI HEP	0.00000	0.40535
TANDA-II STPS	0.00000	3.51835
TANAKPUR HEP	0.38495	0.00000
TPREL (Chhayan)	0.25311	0.00000
TP SAURYA	0.00440	0.00000
TPSL BANDERWALA	0.00000	0.00000
TEHRI PSP	0.23348	0.00000
THAR SURYA 1	0.01672	0.00000
UTTARAKHAND	0.00000	8.61620
UNCHAHAHAR-I TPS	0.00000	2.35109
UTTAR PRADESH	0.00000	14.92814
URI HEP	0.00000	3.88729
URI-II HEP	0.00000	0.70505
<b>Total Payable / Receivable :-</b>	<b>105.60507</b>	<b>151.84370</b>















	ISTS	Lanco Budhil HEP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	MAHRI-HPSEB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	Nalagarh-PG	1446.00	0.00	1679.00	0.00	2769.60	0.00	1637.10	0.00	1307.50	57.00	744.00	0.00	2252.80	0.00	11836.00	57.00	-650980.00	3135.00
	ISTS	NEHRIAN-HPSEB	88.60	0.00	34.40	0.00	103.00	0.00	187.20	0.00	34.20	0.00	166.40	0.00	88.80	0.00	702.60	0.00	-38643.00	0.00
	ISTS	Phojal-HEP	50.90	0.00	37.40	0.00	37.40	0.00	34.60	0.00	33.70	0.70	14.60	0.00	26.70	0.00	235.30	0.70	-12942.00	39.00
	ISTS	Shanan-PSEB	8.70	9.80	9.50	7.50	9.90	9.20	6.30	8.70	6.80	12.30	6.60	9.50	7.80	6.90	55.60	63.90	-3058.00	3515.00
	ISTS	Wangtoo-HPPTCL	-1241.40	0.00	-1113.50	0.00	-1056.00	0.00	-947.60	0.00	-944.00	0.00	-952.00	0.00	-1316.40	0.00	-7570.90	0.00	416400.00	0.00
	ISTS	Wangtoo-HPPTCL	616.00	0.00	504.70	0.00	457.50	0.00	410.20	0.00	397.10	0.00	436.40	0.00	585.50	0.00	3407.40	0.00	-187407.00	0.00
	<b>ISTS Total</b>		<b>-847.50</b>	<b>-29.90</b>	<b>-811.60</b>	<b>-29.40</b>	<b>337.90</b>	<b>-19.50</b>	<b>-404.30</b>	<b>-16.40</b>	<b>-1068.30</b>	<b>21.50</b>	<b>-1312.70</b>	<b>-6.70</b>	<b>-402.10</b>	<b>-13.70</b>	<b>-4508.60</b>	<b>-94.10</b>	<b>247974.00</b>	<b>-5174.00</b>
	PB	Bassi-HPSEB	-43.10	0.00	-48.10	0.00	-41.50	0.00	-34.90	0.00	-22.30	-0.20	-30.30	0.00	-18.90	0.00	-239.10	-0.20	13151.00	-11.00
	<b>PB Total</b>		<b>-43.10</b>	<b>0.00</b>	<b>-48.10</b>	<b>0.00</b>	<b>-41.50</b>	<b>0.00</b>	<b>-34.90</b>	<b>0.00</b>	<b>-22.30</b>	<b>-0.20</b>	<b>-30.30</b>	<b>0.00</b>	<b>-18.90</b>	<b>0.00</b>	<b>-239.10</b>	<b>-0.20</b>	<b>13151.00</b>	<b>-11.00</b>
	UKD	Majhri-HPSEB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>UKD Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>HIMACHAL PRADESH: Total</b>		<b>-793.50</b>	<b>-19.50</b>	<b>-755.90</b>	<b>-20.30</b>	<b>393.10</b>	<b>0.30</b>	<b>-377.60</b>	<b>12.50</b>	<b>-1027.70</b>	<b>66.00</b>	<b>-1274.00</b>	<b>34.30</b>	<b>-347.40</b>	<b>-10.60</b>	<b>-4183.00</b>	<b>62.70</b>	<b>230066.00</b>	<b>3451.00</b>
	<b>Net Charges Total</b>																			<b>233517.00</b>











**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 13/01/2025 To 19/01/2025**  
**Reactive Energy export(-) / import(+) under high & low voltage condition for States**  
**Reactive Energy export(+ ) / import(-) under high & low voltage condition for Generators**  
**And Reactive Energy Charges thereof**  
**(Reactive Energy Exchange in MVARH & Charges in Rs.)**

State	Constituent	Drawl_Point	HV1	LV1	HV2	LV2	HV3	LV3	HV4	LV4	HV5	LV5	HV6	LV6	HV7	LV7	Total_HV	Total_LV	Charges_HV	Charges_LV
RAMPUR HEP:	ISTS	RAMPUR-SJVNL	0.00	653.70	0.00	654.40	0.00	831.70	0.00	847.60	0.00	876.60	0.00	863.00	0.00	492.60	0.00	5219.60	0.00	-287078.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>653.70</b>	<b>0.00</b>	<b>654.40</b>	<b>0.00</b>	<b>831.70</b>	<b>0.00</b>	<b>847.60</b>	<b>0.00</b>	<b>876.60</b>	<b>0.00</b>	<b>863.00</b>	<b>0.00</b>	<b>492.60</b>	<b>0.00</b>	<b>5219.60</b>	<b>0.00</b>	<b>-287078.00</b>
<b>RAMPUR HEP: Total</b>			<b>0.00</b>	<b>653.70</b>	<b>0.00</b>	<b>654.40</b>	<b>0.00</b>	<b>831.70</b>	<b>0.00</b>	<b>847.60</b>	<b>0.00</b>	<b>876.60</b>	<b>0.00</b>	<b>863.00</b>	<b>0.00</b>	<b>492.60</b>	<b>0.00</b>	<b>5219.60</b>	<b>0.00</b>	<b>-287078.00</b>
<b>Net Charges Total</b>																				<b>-287078.00</b>
RAPPB:	ISTS	RAPS-B	-648.00	0.00	-449.60	0.00	-590.50	0.00	-419.20	0.00	-585.20	0.00	-576.40	0.00	-564.50	0.00	-3833.40	0.00	-210837.00	0.00
	<b>ISTS Total</b>		<b>-648.00</b>	<b>0.00</b>	<b>-449.60</b>	<b>0.00</b>	<b>-590.50</b>	<b>0.00</b>	<b>-419.20</b>	<b>0.00</b>	<b>-585.20</b>	<b>0.00</b>	<b>-576.40</b>	<b>0.00</b>	<b>-564.50</b>	<b>0.00</b>	<b>-3833.40</b>	<b>0.00</b>	<b>-210837.00</b>	<b>0.00</b>
<b>RAPPB: Total</b>			<b>-648.00</b>	<b>0.00</b>	<b>-449.60</b>	<b>0.00</b>	<b>-590.50</b>	<b>0.00</b>	<b>-419.20</b>	<b>0.00</b>	<b>-585.20</b>	<b>0.00</b>	<b>-576.40</b>	<b>0.00</b>	<b>-564.50</b>	<b>0.00</b>	<b>-3833.40</b>	<b>0.00</b>	<b>-210837.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-210837.00</b>
RAPPC:	ISTS	RAPP-7&8	-902.60	0.00	-93.80	0.00	-887.30	0.00	-823.70	0.00	-734.60	0.00	-763.30	0.00	-988.40	0.00	-5193.70	0.00	-285654.00	0.00
	ISTS	RAPPC	-1577.70	0.00	-1644.30	0.00	-1514.90	0.00	-1659.30	0.00	-1726.10	0.00	-1501.20	0.00	-1780.00	0.00	-11403.50	0.00	-627193.00	0.00
	ISTS	RAPS-C	-375.10	0.00	-375.40	0.00	-448.90	0.00	-528.40	0.00	-510.70	0.00	-407.00	0.00	-439.80	0.00	-3085.30	0.00	-169692.00	0.00
	ISTS	RAPS-C TIE LINE-1	59.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.20	0.00	94.90	0.00	184.90	0.00	10170.00	0.00
	ISTS	RAPS-C TIE LINE-2	301.40	0.00	397.10	0.00	505.90	0.00	498.40	0.00	400.80	0.00	300.10	0.00	262.30	0.00	2666.00	0.00	146630.00	0.00
	<b>ISTS Total</b>		<b>-2494.20</b>	<b>0.00</b>	<b>-1716.40</b>	<b>0.00</b>	<b>-2345.20</b>	<b>0.00</b>	<b>-2513.00</b>	<b>0.00</b>	<b>-2570.60</b>	<b>0.00</b>	<b>-2341.20</b>	<b>0.00</b>	<b>-2851.00</b>	<b>0.00</b>	<b>-16831.60</b>	<b>0.00</b>	<b>-925739.00</b>	<b>0.00</b>
<b>RAPPC: Total</b>			<b>-2494.20</b>	<b>0.00</b>	<b>-1716.40</b>	<b>0.00</b>	<b>-2345.20</b>	<b>0.00</b>	<b>-2513.00</b>	<b>0.00</b>	<b>-2570.60</b>	<b>0.00</b>	<b>-2341.20</b>	<b>0.00</b>	<b>-2851.00</b>	<b>0.00</b>	<b>-16831.60</b>	<b>0.00</b>	<b>-925739.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-925739.00</b>
RENEW JHARKHAND:	ISTS	FATEHGARH 2(PG)	8.00	0.00	9.60	0.00	3.20	0.00	0.00	0.00	6.40	0.00	1.60	0.00	0.00	0.00	28.80	0.00	1584.00	0.00
	<b>ISTS Total</b>		<b>8.00</b>	<b>0.00</b>	<b>9.60</b>	<b>0.00</b>	<b>3.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6.40</b>	<b>0.00</b>	<b>1.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>28.80</b>	<b>0.00</b>	<b>1584.00</b>	<b>0.00</b>
<b>RENEW JHARKHAND: Total</b>			<b>8.00</b>	<b>0.00</b>	<b>9.60</b>	<b>0.00</b>	<b>3.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6.40</b>	<b>0.00</b>	<b>1.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>28.80</b>	<b>0.00</b>	<b>1584.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>1584.00</b>
RENEW SOLAR:	ISTS	BHADLA-PG	-8.06	0.00	-6.90	0.00	-3.12	0.00	-0.96	0.00	-1.10	-0.16	-0.36	0.00	-0.66	0.00	-21.16	-0.16	-1164.00	9.00
	<b>ISTS Total</b>		<b>-8.06</b>	<b>0.00</b>	<b>-6.90</b>	<b>0.00</b>	<b>-3.12</b>	<b>0.00</b>	<b>-0.96</b>	<b>0.00</b>	<b>-1.10</b>	<b>-0.16</b>	<b>-0.36</b>	<b>0.00</b>	<b>-0.66</b>	<b>0.00</b>	<b>-21.16</b>	<b>-0.16</b>	<b>-1164.00</b>	<b>9.00</b>
<b>RENEW SOLAR: Total</b>			<b>-8.06</b>	<b>0.00</b>	<b>-6.90</b>	<b>0.00</b>	<b>-3.12</b>	<b>0.00</b>	<b>-0.96</b>	<b>0.00</b>	<b>-1.10</b>	<b>-0.16</b>	<b>-0.36</b>	<b>0.00</b>	<b>-0.66</b>	<b>0.00</b>	<b>-21.16</b>	<b>-0.16</b>	<b>-1164.00</b>	<b>9.00</b>
<b>Net Charges Total</b>																				<b>-1155.00</b>
RENEW SOLAR URJA:	ISTS	FATEHGARH 2(PG)	3.20	0.00	6.40	0.00	9.60	0.00	0.00	0.00	4.80	0.00	0.00	0.00	0.00	0.00	24.00	0.00	1320.00	0.00
	<b>ISTS Total</b>		<b>3.20</b>	<b>0.00</b>	<b>6.40</b>	<b>0.00</b>	<b>9.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>24.00</b>	<b>0.00</b>	<b>1320.00</b>	<b>0.00</b>
<b>RENEW SOLAR URJA: Total</b>			<b>3.20</b>	<b>0.00</b>	<b>6.40</b>	<b>0.00</b>	<b>9.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>24.00</b>	<b>0.00</b>	<b>1320.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>1320.00</b>
RENEW SUN BRIGHT:	ISTS	FATEHGARH 2(PG)	4.80	0.00	11.20	0.00	4.80	0.00	0.00	0.00	11.20	0.00	0.00	0.00	0.00	0.00	32.00	0.00	1760.00	0.00
	<b>ISTS Total</b>		<b>4.80</b>	<b>0.00</b>	<b>11.20</b>	<b>0.00</b>	<b>4.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>32.00</b>	<b>0.00</b>	<b>1760.00</b>	<b>0.00</b>
<b>RENEW SUN BRIGHT: Total</b>			<b>4.80</b>	<b>0.00</b>	<b>11.20</b>	<b>0.00</b>	<b>4.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>32.00</b>	<b>0.00</b>	<b>1760.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>1760.00</b>
RENEW SUN WAVES:	ISTS	FATEHGARH 2(PG)	11.20	0.00	11.20	0.00	6.40	0.00	0.00	0.00	16.00	0.00	1.60	0.00	0.00	0.00	46.40	0.00	2552.00	0.00
	<b>ISTS Total</b>		<b>11.20</b>	<b>0.00</b>	<b>11.20</b>	<b>0.00</b>	<b>6.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>16.00</b>	<b>0.00</b>	<b>1.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>46.40</b>	<b>0.00</b>	<b>2552.00</b>	<b>0.00</b>
<b>RENEW SUN WAVES: Total</b>			<b>11.20</b>	<b>0.00</b>	<b>11.20</b>	<b>0.00</b>	<b>6.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>16.00</b>	<b>0.00</b>	<b>1.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>46.40</b>	<b>0.00</b>	<b>2552.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>2552.00</b>
RENEW SURYA RAVI:	ISTS	BIKANER(PG)	0.00	0.00	0.00	0.00	5.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.50	0.00	303.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5.50</b>	<b>0.00</b>	<b>303.00</b>	<b>0.00</b>
<b>RENEW SURYA RAVI: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5.50</b>	<b>0.00</b>	<b>303.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>303.00</b>
RENEW SURYA ROSHNI:	ISTS	FATEHGARH 3(PG)	539.20	0.00	131.20	0.00	-57.60	0.00	33.60	0.00	24.00	0.00	75.20	0.00	227.20	0.00	972.80	0.00	53504.00	0.00
	<b>ISTS Total</b>		<b>539.20</b>	<b>0.00</b>	<b>131.20</b>	<b>0.00</b>	<b>-57.60</b>	<b>0.00</b>	<b>33.60</b>	<b>0.00</b>	<b>24.00</b>	<b>0.00</b>	<b>75.20</b>	<b>0.00</b>	<b>227.20</b>	<b>0.00</b>	<b>972.80</b>	<b>0.00</b>	<b>53504.00</b>	<b>0.00</b>
<b>RENEW SURYA ROSHNI: Total</b>			<b>539.20</b>	<b>0.00</b>	<b>131.20</b>	<b>0.00</b>	<b>-57.60</b>	<b>0.00</b>	<b>33.60</b>	<b>0.00</b>	<b>24.00</b>	<b>0.00</b>	<b>75.20</b>	<b>0.00</b>	<b>227.20</b>	<b>0.00</b>	<b>972.80</b>	<b>0.00</b>	<b>53504.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>53504.00</b>
RIHAND STPS:	ISTS	RIHAND STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	RIHAND-2 STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	RIHAND-3 STPS	-100.30	0.00	0.00	0.00	-133.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-234.10	0.00	-12876.00	0.00
	<b>ISTS Total</b>		<b>-100.30</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-133.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-234.10</b>	<b>0.00</b>	<b>-12876.00</b>	<b>0.00</b>
<b>RIHAND STPS: Total</b>			<b>-100.30</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-133.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-234.10</b>	<b>0.00</b>	<b>-12876.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-12876.00</b>

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 13/01/2025 To 19/01/2025**  
**Reactive Energy export(-) / import(+) under high & low voltage condition for States**  
**Reactive Energy export(+ ) / import(-) under high & low voltage condition for Generators**  
**And Reactive Energy Charges thereof**  
**(Reactive Energy Exchange in MVARH & Charges in Rs.)**

State	Constituent	Drawl_Point	HV1	LV1	HV2	LV2	HV3	LV3	HV4	LV4	HV5	LV5	HV6	LV6	HV7	LV7	Total_HV	Total_LV	Charges_HV	Charges_LV
RISING SUN ENERGY:	ISTS	BHADLA 2	0.00	0.00	0.00	0.00	3.20	0.00	0.00	0.00	14.40	0.00	0.00	0.00	0.00	0.00	17.60	0.00	968.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>14.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>17.60</b>	<b>0.00</b>	<b>968.00</b>
<b>RISING SUN ENERGY: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>14.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>17.60</b>	<b>0.00</b>	<b>968.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>968.00</b>
SAINJ HEP:	ISTS	SAINJ HEP	51.30	0.00	54.50	0.00	60.00	0.00	69.80	0.00	69.80	0.00	69.80	0.00	77.40	0.00	452.60	0.00	24893.00	0.00
	<b>ISTS Total</b>		<b>51.30</b>	<b>0.00</b>	<b>54.50</b>	<b>0.00</b>	<b>60.00</b>	<b>0.00</b>	<b>69.80</b>	<b>0.00</b>	<b>69.80</b>	<b>0.00</b>	<b>69.80</b>	<b>0.00</b>	<b>77.40</b>	<b>0.00</b>	<b>0.00</b>	<b>452.60</b>	<b>0.00</b>	<b>24893.00</b>
<b>SAINJ HEP: Total</b>			<b>51.30</b>	<b>0.00</b>	<b>54.50</b>	<b>0.00</b>	<b>60.00</b>	<b>0.00</b>	<b>69.80</b>	<b>0.00</b>	<b>69.80</b>	<b>0.00</b>	<b>69.80</b>	<b>0.00</b>	<b>77.40</b>	<b>0.00</b>	<b>452.60</b>	<b>0.00</b>	<b>24893.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>24893.00</b>
SALAL HEP:	ISTS	SALAL HPS	216.10	264.40	168.10	260.70	240.20	320.90	83.90	585.00	85.30	-961.70	127.10	291.00	47.50	409.20	968.20	1169.50	53251.00	-64323.00
	<b>ISTS Total</b>		<b>216.10</b>	<b>264.40</b>	<b>168.10</b>	<b>260.70</b>	<b>240.20</b>	<b>320.90</b>	<b>83.90</b>	<b>585.00</b>	<b>85.30</b>	<b>-961.70</b>	<b>127.10</b>	<b>291.00</b>	<b>47.50</b>	<b>409.20</b>	<b>968.20</b>	<b>1169.50</b>	<b>53251.00</b>	<b>-64323.00</b>
<b>SALAL HEP: Total</b>			<b>216.10</b>	<b>264.40</b>	<b>168.10</b>	<b>260.70</b>	<b>240.20</b>	<b>320.90</b>	<b>83.90</b>	<b>585.00</b>	<b>85.30</b>	<b>-961.70</b>	<b>127.10</b>	<b>291.00</b>	<b>47.50</b>	<b>409.20</b>	<b>968.20</b>	<b>1169.50</b>	<b>53251.00</b>	<b>-64323.00</b>
<b>Net Charges Total</b>																				<b>-11072.00</b>
SCL Beawar:	ISTS	SHREE CEMENT LTD	-1252.00	0.00	-1357.80	0.00	-1218.50	0.00	-1229.80	0.00	-1127.00	0.00	-988.00	0.00	-1032.40	0.00	-8205.50	0.00	-451303.00	0.00
	<b>ISTS Total</b>		<b>-1252.00</b>	<b>0.00</b>	<b>-1357.80</b>	<b>0.00</b>	<b>-1218.50</b>	<b>0.00</b>	<b>-1229.80</b>	<b>0.00</b>	<b>-1127.00</b>	<b>0.00</b>	<b>-988.00</b>	<b>0.00</b>	<b>-1032.40</b>	<b>0.00</b>	<b>-8205.50</b>	<b>0.00</b>	<b>-451303.00</b>	<b>0.00</b>
<b>SCL Beawar: Total</b>			<b>-1252.00</b>	<b>0.00</b>	<b>-1357.80</b>	<b>0.00</b>	<b>-1218.50</b>	<b>0.00</b>	<b>-1229.80</b>	<b>0.00</b>	<b>-1127.00</b>	<b>0.00</b>	<b>-988.00</b>	<b>0.00</b>	<b>-1032.40</b>	<b>0.00</b>	<b>-8205.50</b>	<b>0.00</b>	<b>-451303.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-451303.00</b>
SERENTICA RENEWABLE 4:	ISTS	BIKANER2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>SERENTICA RENEWABLE 4: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
SERENTICA RENEWABLES 5PL:	ISTS	Bikaner 2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>SERENTICA RENEWABLES 5PL: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
SEWA-II HEP:	ISTS	SEWA-II	0.00	-1.00	0.00	-0.80	0.00	0.10	0.00	0.20	0.00	0.00	0.00	-1.10	0.00	-0.10	0.00	-2.70	0.00	149.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>-1.00</b>	<b>0.00</b>	<b>-0.80</b>	<b>0.00</b>	<b>0.10</b>	<b>0.00</b>	<b>0.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-1.10</b>	<b>0.00</b>	<b>-0.10</b>	<b>0.00</b>	<b>-2.70</b>	<b>0.00</b>
<b>SEWA-II HEP: Total</b>			<b>0.00</b>	<b>-1.00</b>	<b>0.00</b>	<b>-0.80</b>	<b>0.00</b>	<b>0.10</b>	<b>0.00</b>	<b>0.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-1.10</b>	<b>0.00</b>	<b>-0.10</b>	<b>0.00</b>	<b>-2.70</b>	<b>0.00</b>	<b>149.00</b>
<b>Net Charges Total</b>																				<b>149.00</b>
SINGOLI BHATWARI:	ISTS	SINGOLI BHATWARI HEP (L&T)	-32.80	0.00	-8.80	0.00	-5.60	0.00	-8.80	0.00	-8.80	0.00	-2.40	0.00	-2.40	0.00	-69.60	0.00	-3828.00	0.00
	<b>ISTS Total</b>		<b>-32.80</b>	<b>0.00</b>	<b>-8.80</b>	<b>0.00</b>	<b>-5.60</b>	<b>0.00</b>	<b>-8.80</b>	<b>0.00</b>	<b>-8.80</b>	<b>0.00</b>	<b>-2.40</b>	<b>0.00</b>	<b>-2.40</b>	<b>0.00</b>	<b>-69.60</b>	<b>0.00</b>	<b>-3828.00</b>	<b>0.00</b>
<b>SINGOLI BHATWARI: Total</b>			<b>-32.80</b>	<b>0.00</b>	<b>-8.80</b>	<b>0.00</b>	<b>-5.60</b>	<b>0.00</b>	<b>-8.80</b>	<b>0.00</b>	<b>-8.80</b>	<b>0.00</b>	<b>-2.40</b>	<b>0.00</b>	<b>-2.40</b>	<b>0.00</b>	<b>-69.60</b>	<b>0.00</b>	<b>-3828.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-3828.00</b>
SINGRAULI STPS:	ISTS	SINGRAULI STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>SINGRAULI STPS: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
SORANG HEP:	ISTS	SORANG HEP	-39.30	0.00	-39.60	0.00	-34.50	0.00	-22.50	0.00	-28.30	0.00	-25.80	0.00	-19.30	0.00	-209.30	0.00	-11512.00	0.00
	<b>ISTS Total</b>		<b>-39.30</b>	<b>0.00</b>	<b>-39.60</b>	<b>0.00</b>	<b>-34.50</b>	<b>0.00</b>	<b>-22.50</b>	<b>0.00</b>	<b>-28.30</b>	<b>0.00</b>	<b>-25.80</b>	<b>0.00</b>	<b>-19.30</b>	<b>0.00</b>	<b>-209.30</b>	<b>0.00</b>	<b>-11512.00</b>	<b>0.00</b>
<b>SORANG HEP: Total</b>			<b>-39.30</b>	<b>0.00</b>	<b>-39.60</b>	<b>0.00</b>	<b>-34.50</b>	<b>0.00</b>	<b>-22.50</b>	<b>0.00</b>	<b>-28.30</b>	<b>0.00</b>	<b>-25.80</b>	<b>0.00</b>	<b>-19.30</b>	<b>0.00</b>	<b>-209.30</b>	<b>0.00</b>	<b>-11512.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-11512.00</b>
TANAKPUR HEP:	ISTS	TANAKPUR HPS	122.80	0.00	131.50	0.00	100.40	0.00	90.10	0.00	94.10	0.00	81.40	0.00	79.60	0.00	699.90	0.00	38495.00	0.00
	<b>ISTS Total</b>		<b>122.80</b>	<b>0.00</b>	<b>131.50</b>	<b>0.00</b>	<b>100.40</b>	<b>0.00</b>	<b>90.10</b>	<b>0.00</b>	<b>94.10</b>	<b>0.00</b>	<b>81.40</b>	<b>0.00</b>	<b>79.60</b>	<b>0.00</b>	<b>699.90</b>	<b>0.00</b>	<b>38495.00</b>	<b>0.00</b>
<b>TANAKPUR HEP: Total</b>			<b>122.80</b>	<b>0.00</b>	<b>131.50</b>	<b>0.00</b>	<b>100.40</b>	<b>0.00</b>	<b>90.10</b>	<b>0.00</b>	<b>94.10</b>	<b>0.00</b>	<b>81.40</b>	<b>0.00</b>	<b>79.60</b>	<b>0.00</b>	<b>699.90</b>	<b>0.00</b>	<b>38495.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>38495.00</b>
TANDA-II STPS:	ISTS	TANDA STAGE-2	-812.50	0.00	-811.40	0.00	-851.10	0.00	-880.30	0.00	-1113.20	0.00	-936.10	0.00	-992.40	0.00	-6397.00	0.00	-351835.00	0.00
	<b>ISTS Total</b>		<b>-812.50</b>	<b>0.00</b>	<b>-811.40</b>	<b>0.00</b>	<b>-851.10</b>	<b>0.00</b>	<b>-880.30</b>	<b>0.00</b>	<b>-1113.20</b>	<b>0.00</b>	<b>-936.10</b>	<b>0.00</b>	<b>-992.40</b>	<b>0.00</b>	<b>-6397.00</b>	<b>0.00</b>	<b>-351835.00</b>	<b>0.00</b>
<b>TANDA-II STPS: Total</b>			<b>-812.50</b>	<b>0.00</b>	<b>-811.40</b>	<b>0.00</b>	<b>-851.10</b>	<b>0.00</b>	<b>-880.30</b>	<b>0.00</b>	<b>-1113.20</b>	<b>0.00</b>	<b>-936.10</b>	<b>0.00</b>	<b>-992.40</b>	<b>0.00</b>	<b>-6397.00</b>	<b>0.00</b>	<b>-351835.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-351835.00</b>

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 13/01/2025 To 19/01/2025**  
**Reactive Energy export(-) / import(+) under high & low voltage condition for States**  
**Reactive Energy export(+ ) / import(-) under high & low voltage condition for Generators**  
**And Reactive Energy Charges thereof**  
**(Reactive Energy Exchange in MVARH & Charges in Rs.)**

State	Constituent	Drawl_Point	HV1	LV1	HV2	LV2	HV3	LV3	HV4	LV4	HV5	LV5	HV6	LV6	HV7	LV7	Total_HV	Total_LV	Charges_HV	Charges_LV
TEHRI HEP:	ISTS	TEHRI-THDC	0.00	207.80	0.00	246.60	0.00	113.00	0.00	-16.00	0.00	146.60	0.00	9.20	0.00	29.80	0.00	737.00	0.00	-40535.00
	ISTS Total		<b>0.00</b>	<b>207.80</b>	<b>0.00</b>	<b>246.60</b>	<b>0.00</b>	<b>113.00</b>	<b>0.00</b>	<b>-16.00</b>	<b>0.00</b>	<b>146.60</b>	<b>0.00</b>	<b>9.20</b>	<b>0.00</b>	<b>29.80</b>	<b>0.00</b>	<b>737.00</b>	<b>0.00</b>	<b>-40535.00</b>
<b>TEHRI HEP: Total</b>			<b>0.00</b>	<b>207.80</b>	<b>0.00</b>	<b>246.60</b>	<b>0.00</b>	<b>113.00</b>	<b>0.00</b>	<b>-16.00</b>	<b>0.00</b>	<b>146.60</b>	<b>0.00</b>	<b>9.20</b>	<b>0.00</b>	<b>29.80</b>	<b>0.00</b>	<b>737.00</b>	<b>0.00</b>	<b>-40535.00</b>
<b>Net Charges Total</b>																				<b>-40535.00</b>
TEHRI PSP:	ISTS	Tehri-THDC	0.00	-29.80	0.00	-36.70	0.00	-38.90	0.00	-169.50	0.00	-47.30	0.00	-51.90	0.00	-50.40	0.00	-424.50	0.00	23348.00
	ISTS Total		<b>0.00</b>	<b>-29.80</b>	<b>0.00</b>	<b>-36.70</b>	<b>0.00</b>	<b>-38.90</b>	<b>0.00</b>	<b>-169.50</b>	<b>0.00</b>	<b>-47.30</b>	<b>0.00</b>	<b>-51.90</b>	<b>0.00</b>	<b>-50.40</b>	<b>0.00</b>	<b>-424.50</b>	<b>0.00</b>	<b>23348.00</b>
<b>TEHRI PSP: Total</b>			<b>0.00</b>	<b>-29.80</b>	<b>0.00</b>	<b>-36.70</b>	<b>0.00</b>	<b>-38.90</b>	<b>0.00</b>	<b>-169.50</b>	<b>0.00</b>	<b>-47.30</b>	<b>0.00</b>	<b>-51.90</b>	<b>0.00</b>	<b>-50.40</b>	<b>0.00</b>	<b>-424.50</b>	<b>0.00</b>	<b>23348.00</b>
<b>Net Charges Total</b>																				<b>23348.00</b>
THAR SURYA 1:	ISTS	BIKANER(PG)	0.00	0.00	8.00	0.00	1.60	0.00	11.20	0.00	3.20	0.00	6.40	0.00	0.00	0.00	30.40	0.00	1672.00	0.00
	ISTS Total		<b>0.00</b>	<b>0.00</b>	<b>8.00</b>	<b>0.00</b>	<b>1.60</b>	<b>0.00</b>	<b>11.20</b>	<b>0.00</b>	<b>3.20</b>	<b>0.00</b>	<b>6.40</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>30.40</b>	<b>0.00</b>	<b>1672.00</b>	<b>0.00</b>
<b>THAR SURYA 1: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>8.00</b>	<b>0.00</b>	<b>1.60</b>	<b>0.00</b>	<b>11.20</b>	<b>0.00</b>	<b>3.20</b>	<b>0.00</b>	<b>6.40</b>	<b>0.00</b>	<b>0.00</b>	<b>30.40</b>	<b>0.00</b>	<b>1672.00</b>	<b>0.00</b>	
<b>Net Charges Total</b>																				<b>1672.00</b>
TP SAURYA:	ISTS	BIKANER(PG)	0.00	0.00	1.60	0.00	1.60	0.00	0.00	0.00	4.80	0.00	0.00	0.00	0.00	0.00	8.00	0.00	440.00	0.00
	ISTS Total		<b>0.00</b>	<b>0.00</b>	<b>1.60</b>	<b>0.00</b>	<b>1.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8.00</b>	<b>0.00</b>	<b>440.00</b>	<b>0.00</b>
<b>TP SAURYA: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>1.60</b>	<b>0.00</b>	<b>1.60</b>	<b>0.00</b>	<b>0.00</b>	<b>4.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8.00</b>	<b>0.00</b>	<b>440.00</b>	<b>0.00</b>	
<b>Net Charges Total</b>																				<b>440.00</b>
TPREL (Chhayan):	ISTS	BHADLA-PG	96.00	0.00	84.00	0.00	112.40	0.00	80.00	0.00	44.20	0.00	28.20	0.00	15.40	0.00	460.20	0.00	25311.00	0.00
	ISTS Total		<b>96.00</b>	<b>0.00</b>	<b>84.00</b>	<b>0.00</b>	<b>112.40</b>	<b>0.00</b>	<b>80.00</b>	<b>0.00</b>	<b>44.20</b>	<b>0.00</b>	<b>28.20</b>	<b>0.00</b>	<b>15.40</b>	<b>0.00</b>	<b>460.20</b>	<b>0.00</b>	<b>25311.00</b>	<b>0.00</b>
<b>TPREL (Chhayan): Total</b>			<b>96.00</b>	<b>0.00</b>	<b>84.00</b>	<b>0.00</b>	<b>112.40</b>	<b>0.00</b>	<b>80.00</b>	<b>0.00</b>	<b>44.20</b>	<b>0.00</b>	<b>28.20</b>	<b>0.00</b>	<b>15.40</b>	<b>0.00</b>	<b>460.20</b>	<b>0.00</b>	<b>25311.00</b>	
<b>Net Charges Total</b>																				<b>25311.00</b>
TPSL BANDERWALA:	ISTS	Bikaner 2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS Total		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>TPSL BANDERWALA: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	
<b>Net Charges Total</b>																				<b>0.00</b>
TRANSITION ENERGY:	ISTS	Bikaner 2(PG)	0.00	2.00	-47.90	0.30	-15.30	0.04	-67.10	0.74	-69.30	0.00	-68.90	0.17	0.00	0.00	-268.50	3.26	-14768.00	-179.00
	ISTS Total		<b>0.00</b>	<b>2.00</b>	<b>-47.90</b>	<b>0.30</b>	<b>-15.30</b>	<b>0.04</b>	<b>-67.10</b>	<b>0.74</b>	<b>-69.30</b>	<b>0.00</b>	<b>-68.90</b>	<b>0.17</b>	<b>0.00</b>	<b>0.00</b>	<b>-268.50</b>	<b>3.26</b>	<b>-14768.00</b>	<b>-179.00</b>
<b>TRANSITION ENERGY: Total</b>			<b>0.00</b>	<b>2.00</b>	<b>-47.90</b>	<b>0.30</b>	<b>-15.30</b>	<b>0.04</b>	<b>-67.10</b>	<b>0.74</b>	<b>-69.30</b>	<b>0.00</b>	<b>-68.90</b>	<b>0.17</b>	<b>0.00</b>	<b>0.00</b>	<b>-268.50</b>	<b>3.26</b>	<b>-14768.00</b>	<b>-179.00</b>
<b>Net Charges Total</b>																				<b>-14947.00</b>
Transition Green Energy:	ISTS	BIKANER2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS Total		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Transition Green Energy: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	
<b>Net Charges Total</b>																				<b>0.00</b>
UNCHAHAAR-I TPS:	ISTS	UNCHAHAAR TPS	-490.00	0.00	-565.80	0.00	-459.90	0.00	-604.50	0.00	-657.60	0.00	-744.40	0.00	-752.50	0.00	-4274.70	0.00	-235109.00	0.00
	ISTS Total		<b>-490.00</b>	<b>0.00</b>	<b>-565.80</b>	<b>0.00</b>	<b>-459.90</b>	<b>0.00</b>	<b>-604.50</b>	<b>0.00</b>	<b>-657.60</b>	<b>0.00</b>	<b>-744.40</b>	<b>0.00</b>	<b>-752.50</b>	<b>0.00</b>	<b>-4274.70</b>	<b>0.00</b>	<b>-235109.00</b>	<b>0.00</b>
<b>UNCHAHAAR-I TPS: Total</b>			<b>-490.00</b>	<b>0.00</b>	<b>-565.80</b>	<b>0.00</b>	<b>-459.90</b>	<b>0.00</b>	<b>-604.50</b>	<b>0.00</b>	<b>-657.60</b>	<b>0.00</b>	<b>-744.40</b>	<b>0.00</b>	<b>-752.50</b>	<b>0.00</b>	<b>-4274.70</b>	<b>0.00</b>	<b>-235109.00</b>	
<b>Net Charges Total</b>																				<b>-235109.00</b>
URI HEP:	ISTS	URI HPS	0.00	1062.10	0.00	1052.90	0.00	887.50	0.00	1018.00	0.00	990.60	0.00	1074.10	0.00	982.60	0.00	7067.80	0.00	-388729.00
	ISTS Total		<b>0.00</b>	<b>1062.10</b>	<b>0.00</b>	<b>1052.90</b>	<b>0.00</b>	<b>887.50</b>	<b>0.00</b>	<b>1018.00</b>	<b>0.00</b>	<b>990.60</b>	<b>0.00</b>	<b>1074.10</b>	<b>0.00</b>	<b>982.60</b>	<b>0.00</b>	<b>7067.80</b>	<b>0.00</b>	<b>-388729.00</b>
<b>URI HEP: Total</b>			<b>0.00</b>	<b>1062.10</b>	<b>0.00</b>	<b>1052.90</b>	<b>0.00</b>	<b>887.50</b>	<b>0.00</b>	<b>1018.00</b>	<b>0.00</b>	<b>990.60</b>	<b>0.00</b>	<b>1074.10</b>	<b>0.00</b>	<b>982.60</b>	<b>0.00</b>	<b>7067.80</b>	<b>0.00</b>	<b>-388729.00</b>
<b>Net Charges Total</b>																				<b>-388729.00</b>
URI-II HEP:	ISTS	URI-II HPS	0.00	152.80	0.00	208.90	0.00	104.70	0.00	244.40	0.00	316.90	0.00	122.20	0.00	132.00	0.00	1281.90	0.00	-70505.00
	ISTS Total		<b>0.00</b>	<b>152.80</b>	<b>0.00</b>	<b>208.90</b>	<b>0.00</b>	<b>104.70</b>	<b>0.00</b>	<b>244.40</b>	<b>0.00</b>	<b>316.90</b>	<b>0.00</b>	<b>122.20</b>	<b>0.00</b>	<b>132.00</b>	<b>0.00</b>	<b>1281.90</b>	<b>0.00</b>	<b>-70505.00</b>
<b>URI-II HEP: Total</b>			<b>0.00</b>	<b>152.80</b>	<b>0.00</b>	<b>208.90</b>	<b>0.00</b>	<b>104.70</b>	<b>0.00</b>	<b>244.40</b>	<b>0.00</b>	<b>316.90</b>	<b>0.00</b>	<b>122.20</b>	<b>0.00</b>	<b>132.00</b>	<b>0.00</b>	<b>1281.90</b>	<b>0.00</b>	<b>-70505.00</b>
<b>Net Charges Total</b>																				<b>-70505.00</b>
UTTAR PRADESH:	ISTS	20KV BACHHRAWAN-UPPCL	-283.40	0.00	-364.80	0.00	-337.90	0.00	-332.30	0.00	-356.30	0.00	-344.00	0.00	-356.60	0.00	-2375.30	0.00	130642.00	0.00
	ISTS	220KV KIDWAI NAGAR-UPPCL	48.80	0.00	76.00	0.00	49.60	0.00	36.00	0.00	108.00	0.00	27.20	0.00	12.00	0.00	357.60	0.00	-19668.00	0.00
ISTS	220KV RANIYA-UPPCL	-43.80	0.00	-52.30	0.00	-48.30	0.00	61.40	0.00	121.60	0.00	65.10	0.00	87.00	0.00	190.70	0.00	-10489.00	0.00	
ISTS	400KV GORAKHPUR-UPPCL	857.40	0.00	821.10	0.00	623.20	0.00	668.30	0.00	872.70	0.00	776.00	0.00	649.50	0.00	5268.20	0.00	-289751.00	0.00	
ISTS	400KV LUCKNOW-UPPCL	505.50	0.00	1424.00	0.00	510.60	0.00	1285.80	0.00	1282.20	0.00	846.60	0.00	762.20	0.00	6616.90	0.00	-363930.00	0.00	
ISTS	400KV PANKI-UPPCL	-526.50	0.00	-466.90	0.00	-499.70	0.00	-353.50	0.00	-253.80	0.00	-423.30	0.00	0.00	0.00	-2523.70	0.00	138804.00	0.00	
ISTS	AGRA-PG	2300.50	0.00	1924.00	0.00	1541.70	0.00	2265.90	0.00	1811.80	0.00	1859.10	0.00	2186.20	0.00	13889.20	0.00	-763906.00	0.00	
ISTS	ALAKNANDA(GVK)-UPPCL	-760.80	0.00	-727.30	0.00	-562.20	0.00	-												



